



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1074357

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

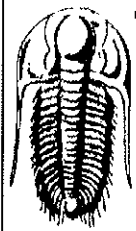
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Redland Res Inc.  
6001 NW 23rd st  
Oklahoma City OK 73127

**Sawlog #7-7**

**S7-25s-23w Ford,KS**

Job Ticket: 43655

**DST#: 1**

ATTN: David Hickman/Chase Thoma City OK 73127 Test Start: 2011.08.07 @ 15:01:00

## GENERAL INFORMATION:

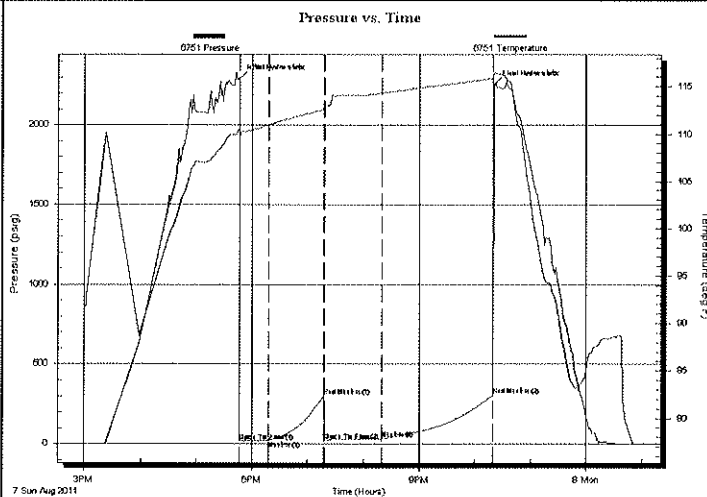
Formation: **Mississippian**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole  
 Time Tool Opened: 17:46:40 Tester: Chuck Smith/Will Mac  
 Time Test Ended: 00:52:00 Unit No: 37  
 Interval: **4663.00 ft (KB) To 4704.00 ft (KB) (TVD)** Reference Elevations: 2355.00 ft (KB)  
 Total Depth: 4704.00 ft (KB) (TVD) 2343.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

## Serial #: 6751

**Outside**

Press@RunDepth: 33.04 psig @ 4664.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2011.08.07 End Date: 2011.08.08 Last Calib.: 2011.08.08  
 Start Time: 15:01:02 End Time: 00:52:00 Time On Btm: 2011.08.07 @ 17:46:20  
 Time Off Btm: 2011.08.07 @ 22:21:09

TEST COMMENT: IF-Weak Surface Blow Died in 9min  
 IS: No return.  
 FF- No Blow Flush Tool Surge Died  
 FS: No return.



## PRESSURE SUMMARY

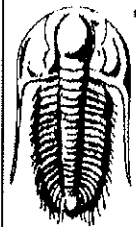
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.72	110.52	Initial Hydro-static
1	16.09	109.68	Open To Flow (1)
32	20.88	110.97	Shut-In(1)
91	298.06	112.62	End Shut-In(1)
92	22.21	112.50	Open To Flow (2)
154	33.04	114.33	Shut-In(2)
274	303.72	115.87	End Shut-In(2)
275	2253.51	116.48	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	ocm 10 90m	0.10

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Res inc.

Sawlog #7-7

6001 NW 23rd st  
Oklahoma City OK 73127

S7-25s-23w Ford,KS

Job Ticket: 43655

DST#: 1

ATTN: David Hickman/Chase Thoma City OK 73127 Test Start: 2011.08.07 @ 15:01:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	ocm 10 90m	0.098

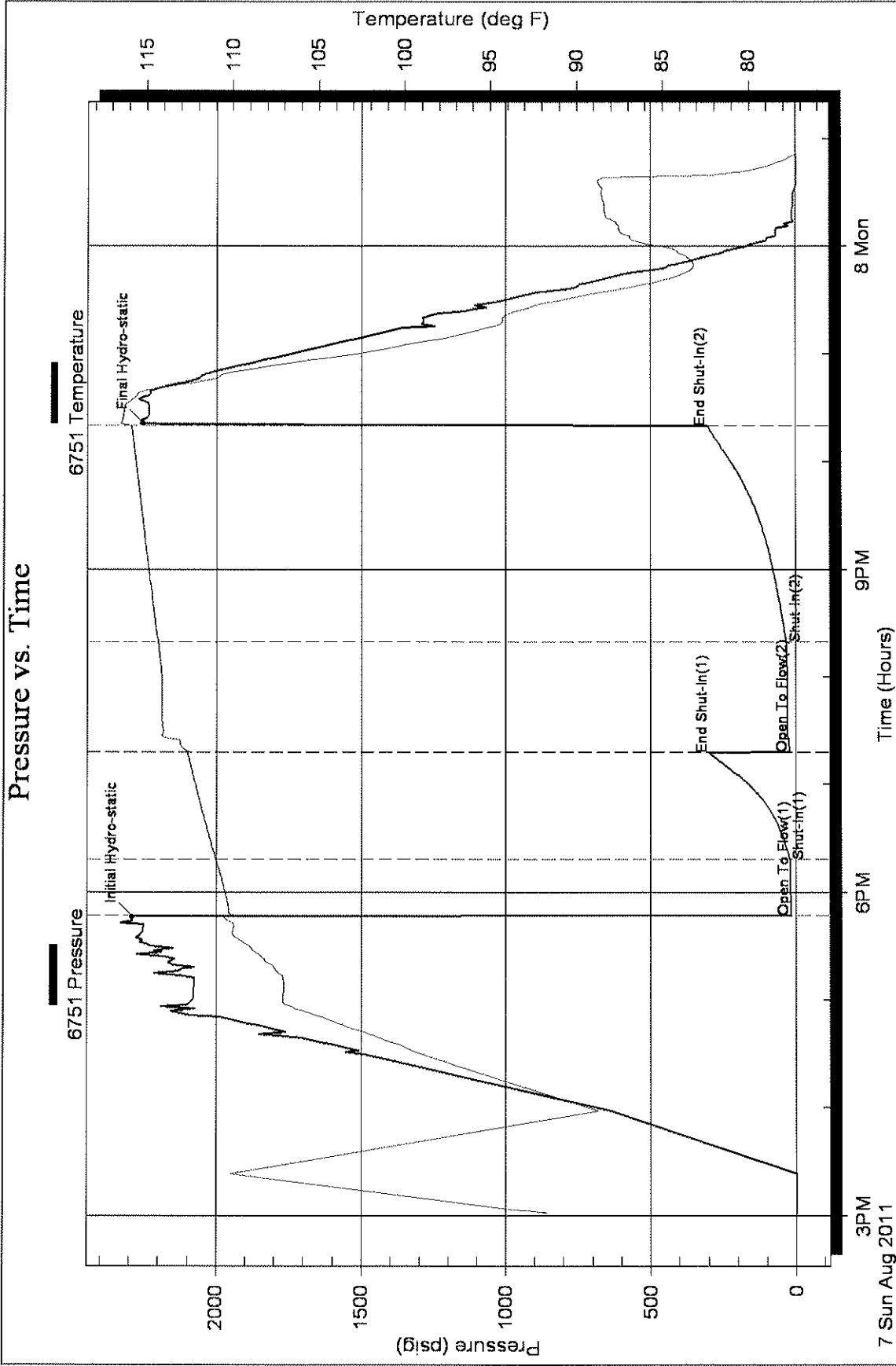
Total Length: 20.00 ft      Total Volume: 0.098 bbl

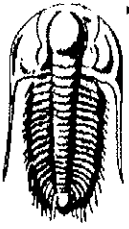
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Redland Res Inc.  
 6001 NW 23rd st  
 Oklahoma City OK 73127  
 ATTN: Chase Thomas

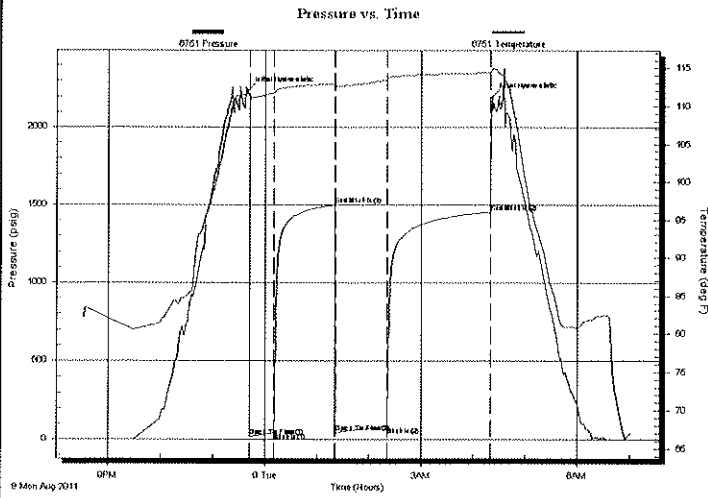
**Sawlog #7-7**  
**S7-25s-23w Ford,KS**  
 Job Ticket: 43656      **DST#: 2**  
 Test Start: 2011.08.08 @ 20:32:00

**GENERAL INFORMATION:**

Formation: **Ft. Scott**  
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Straddle**  
 Time Tool Opened: **23:42:10** Tester: **Chuck Smith**  
 Time Test Ended: **07:03:00** Unit No: **37**  
 Interval: **4547.00 ft (KB) To 4577.00 ft (KB) (TVD)** Reference Elevations: **2355.00 ft (KB)**  
 Total Depth: **4900.00 ft (KB) (TVD)** **2343.00 ft (CF)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: **12.00 ft**

**Serial #: 6751**      **Outside**  
 Press@RunDepth: **83.20 psig @ 4553.00 ft (KB)** Capacity: **8000.00 psig**  
 Start Date: **2011.08.08** End Date: **2011.08.09** Last Calib.: **2011.08.09**  
 Start Time: **20:32:02** End Time: **07:03:00** Time On Btm: **2011.08.08 @ 23:40:00**  
 Time Off Btm: **2011.08.09 @ 04:22:20**

TEST COMMENT: IF: 1/4" Blow receded to a surface blow.  
 IS: No return.  
 FF: Surface blow.  
 FS: No return.



**PRESSURE SUMMARY**

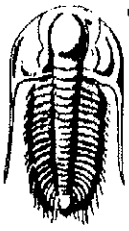
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2236.43	111.64	Initial Hydro-static
3	19.12	110.37	Open To Flow (1)
31	42.69	111.74	Shut-In(1)
101	1499.08	112.97	End Shut-In(1)
102	44.06	112.40	Open To Flow (2)
161	83.20	113.49	Shut-In(2)
280	1453.92	114.41	End Shut-In(2)
283	2196.69	114.91	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
150.00	M 100m	0.74

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Redland Res Inc.  
6001 NW 23rd st  
Oklahoma City OK 73127  
  
ATTN: Chase Thomas

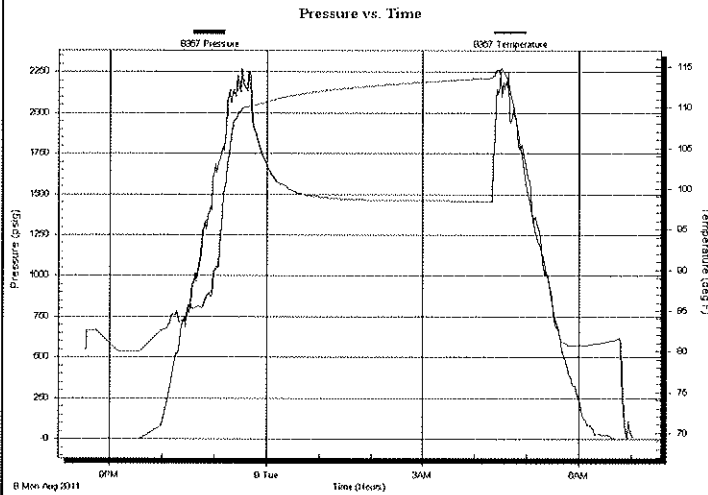
**Sawlog #7-7**  
**S7-25s-23w Ford,KS**  
Job Ticket: 43656      **DST#: 2**  
Test Start: 2011.08.08 @ 20:32:00

### GENERAL INFORMATION:

Formation:	<b>Ft. Scott</b>				Test Type:	Conventional Straddle
Deviated:	No	Whipstock:	ft (KB)		Tester:	Chuck Smith
Time Tool Opened:	23:42:10				Unit No:	37
Time Test Ended:	07:03:00				Reference Elevations:	2355.00 ft (KB)
<b>Interval:</b>	<b>4547.00 ft (KB) To 4577.00 ft (KB) (TVD)</b>					2343.00 ft (CF)
Total Depth:	4900.00 ft (KB) (TVD)				KB to GR/CF:	12.00 ft
Hole Diameter:	7.88 inches	Hole Condition:	Good			

<b>Serial #: 8357</b>	<b>Below (Straddle)</b>				Capacity:	8000.00 psig
Press@RunDepth:	psig @ 4584.00 ft (KB)				Last Calib.:	2011.08.09
Start Date:	2011.08.08	End Date:	2011.08.09		Time On Btm:	
Start Time:	20:32:05	End Time:	07:03:15		Time Off Btm:	

TEST COMMENT: IF: 1/4" Blow receded to a surface blow.  
ISI: No return.  
FF: Surface blow.  
FSI: No return.



### PRESSURE SUMMARY

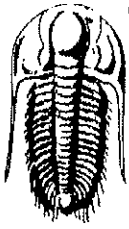
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
150.00	M 100m	0.74

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Redland Res Inc.  
6001 NW 23rd st  
Oklahoma City OK 73127  
ATTN: Chase Thomas

**Sawlog #7-7**  
**S7-25s-23w Ford,KS**  
Job Ticket: 43656      **DST#: 2**  
Test Start: 2011.08.08 @ 20:32:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

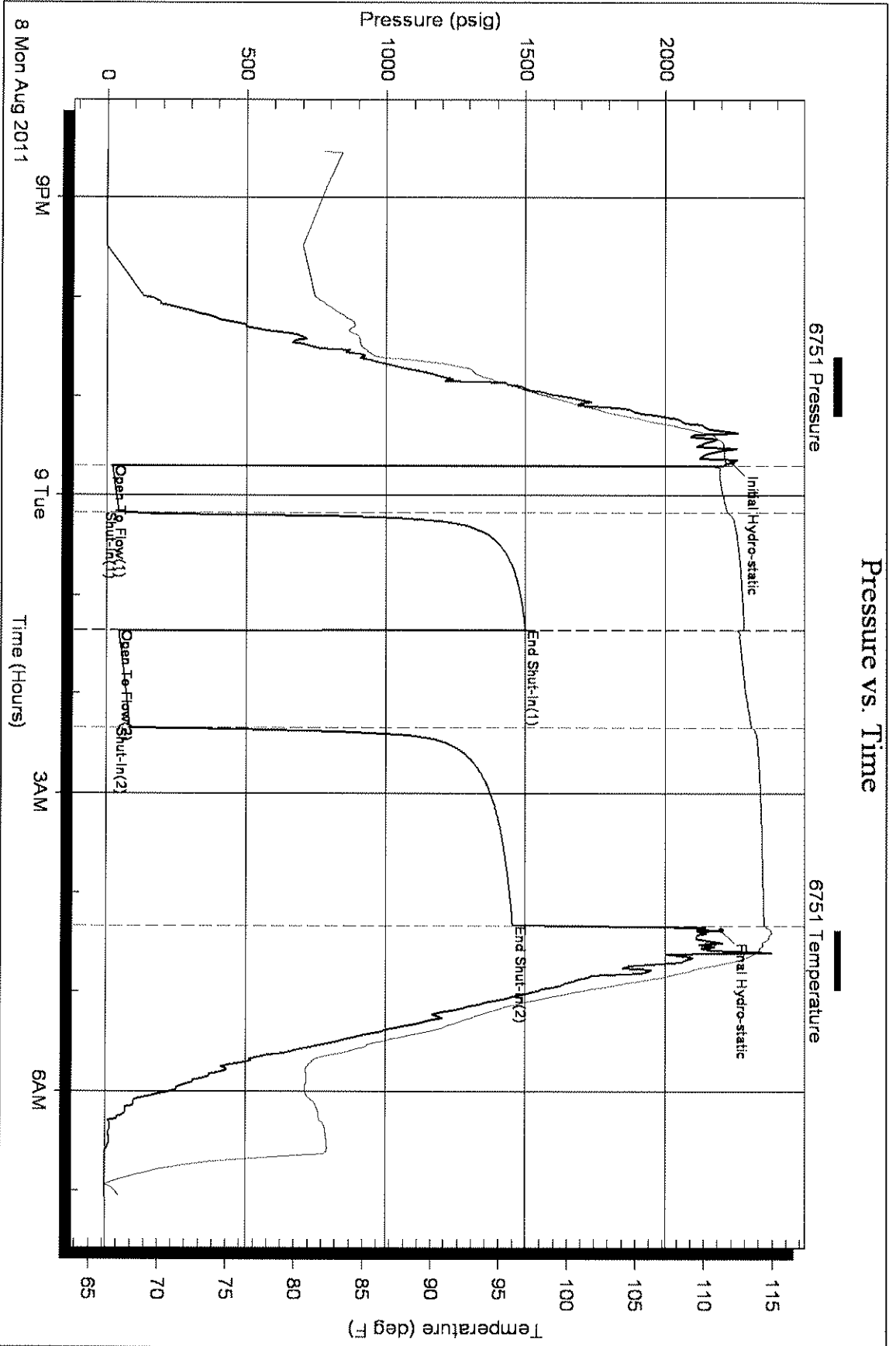
**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
150.00	M 100m	0.738

Total Length: 150.00 ft      Total Volume: 0.738 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



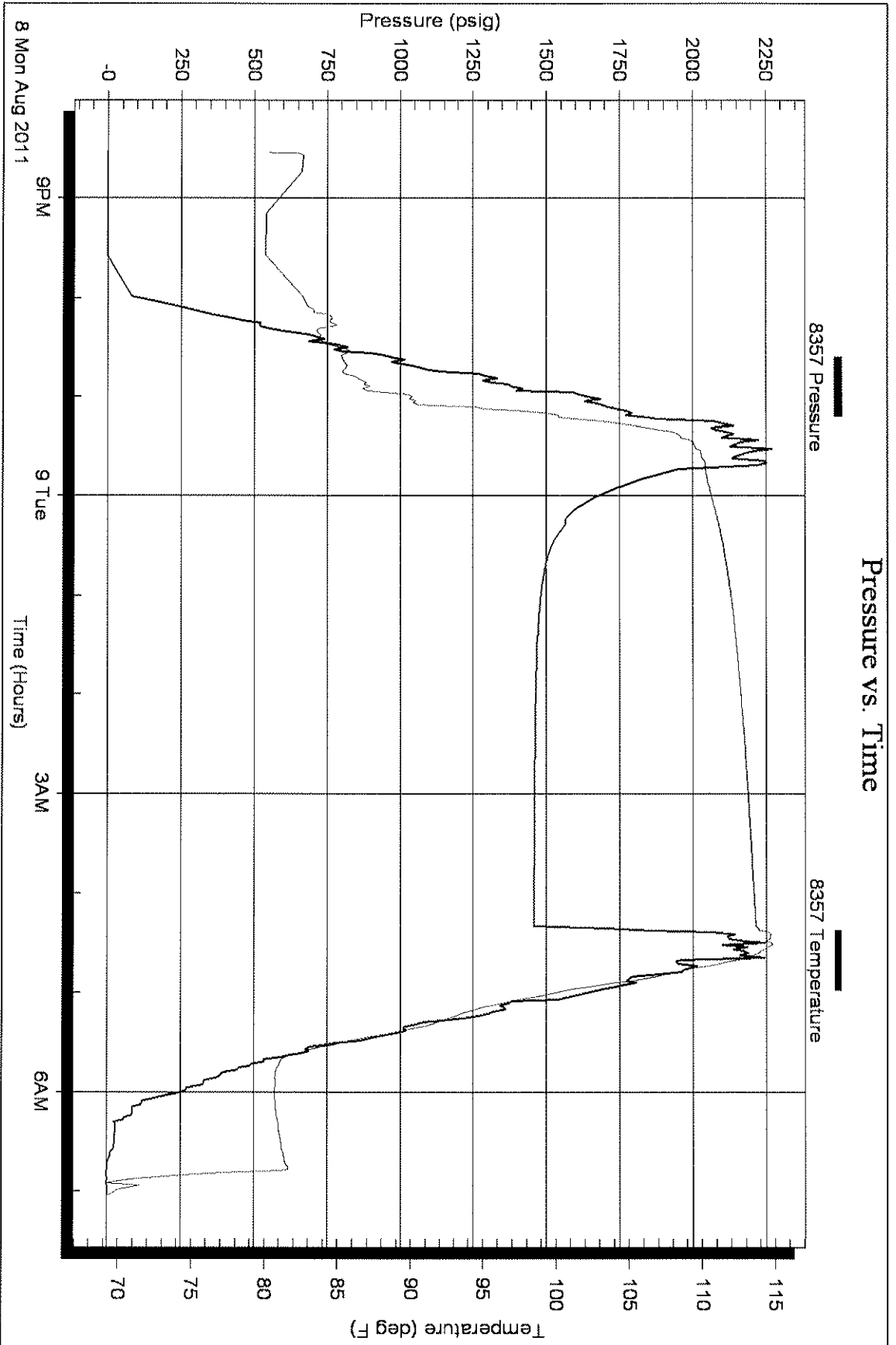


Serial #: 8357

Below (Stratfield) Res Inc.

S7-25s-23w Ford KS

DST Test Number: 2





# MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLAK, PRES.

P.O. BOX 106 ■ PURCELL, OKLAHOMA 73080  
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629  
■ E-MAIL: mapexpl@aol.com

## GEOLOGICAL REPORT SAW LOG 7-7 SW NE SECTION 7 -- T25S -- R23W FORD COUNTY, KANSAS

### SUMMARY

The above captioned well was drilled to a total depth of 4,900 feet on August 8, 2011. A one-man logging unit was on location from approximately 1,900 feet to TD, with one-man mud-logging beginning at 3,900 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-Resistivity, and Compensated Sonic. From the data collected while drilling and analyzing, potential production could come from the Fort Scott Limestone. The Mississippian Detrital also appears to have potential. The decision was made to set production casing and complete the well in the Fort Scott. The Detrital should be perforated before plugging.

### FORT SCOTT

The Fort Scott was cut at 4,566 (-2,211) feet. An eight foot interval with excellent micro-log, and 9% cross plot porosity was observed. Samples were described as off white, cream, light grey fine crystalline limestone. Fair inter-crystalline porosity, bright yellow fluorescence, and abundant shale were observed. Do to the excellent Micro-Log and wall cake observed from the e-logs a straddle test was run over the interval after logging, with results as below.

DST #2 (4,547'-4,577')-Straddle Test	30-60-60-120
Recovery: 150' Mud-100% mud	
Flow Pressures: 19-43#	44-83#
Shut-in Pressures: 1499#	1454#

## MISSISSIPPIAN

The Mississippian Detrital was cut at 4,672 (-2,317) feet. The interval is abundantly shaly. A two foot porosity zone with a cross plot porosity of 14% was observed. Samples were described as a combination of frosty white to white sandstone with very good inter-granular porosity, fresh opaque chert, cream to tan dolomitic limestone with fair inter-crystalline porosity. There was a trace of oil stain noted on the chert. No cut or odor was observed. DST #1 was ran to test productivity of the noted zone.

DST #1 (4,663'-4,704')	30-60-60-120
Recovery: 20' MCO-90% mud 10% oil	
Flow Pressures: 16-20#	22-33#
Shut-in Pressures: 298#	304#

The top of the Mississippian Unconformity was cut at 4,700 (-2,345) feet. The dolomite interval came in at 4,704 (-2,349) feet. had 30% neutron porosity with very low resistivity. Samples were described as white, off white, cream very fine crystalline slightly limey dolomite. There was scattered fresh milky white chert. It was slightly glauconitic, with excellent pin-point to vugular porosity, bright yellow mineral fluorescence. No stain, cut, or odor was observed.

## ELECTRIC LOG TOPS

	REDLAND SAW LOG 7-7 SW NE 7-T25S-R23W	REDLAND ELM CREEK 7-2 N/2 NE 7-T25S-R23W
CHASE (Subsea)	2437 (-82)	2440 (-84)
BS. HEEBNER (Subsea)	3936 (-1581)	3948 (-1592)
STARK SH. (Subsea)	4330 (-1975)	4330 (-1974)
CHEROKEE SH. (Subsea)	4580 (-2225)	4581 (-2225)
MISSISSIPPIAN (Subsea)	4700 (-2345)	4703 (-2347)

## CONCLUSION

The Saw Log 7-7 was drilled as an exploratory test for a 3-D seismic high in the NE/4 of section 7-T25S-R23W. Drill stem test #1 was run to test the Mississippian Detrital potential. A small amount of oil and low building pressures were the result. DST #2 was a straddle test, conducted after logging to evaluate the Fort Scott. The test showed good curves and pressures. After all the data was gathered and analyzed it was determined that a completion attempt in the Fort Scott should be made. A decision was made to set pipe and complete the Fort Scott interval.

Respectfully submitted,



Chase Thomas  
Geo-Tech  
08/12/11



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04680 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>8-4-2011</u> DISTRICT <u>PRATT, KS.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>REDLAND RESOURCES, INC.</u>		LEASE <u>SAWLOG</u>		WELL NO. <u>7-7</u>						
ADDRESS		COUNTY <u>FURD</u>		STATE <u>Ks.</u>						
CITY		STATE		SERVICE CREW <u>LESLEY, MITCHELL, MCKASKEY</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW-8 5/8" S.P.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<del>19870</del>	1					<u>8-3-11</u>	<u>9:00</u>			<u>9:00</u>
<u>27463</u>	1					<u>9</u>				<u>11:30</u>
<u>19832-21010</u>	1									<u>12:45</u>
										<u>1:45</u>
										<u>2:30</u>
										<u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	COMMON	SK	170		2,720.00
CC 109	CALCIUM CHLORIDE	lb	480		504.00
CC 200	CEMENT GEL	lb	320		80.00
CF 153	WOODEN CEMENT PLUG, 8 5/8"	EA	1		160.00
E 100	PICK UP MILEAGE	MI	100		425.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	200		1,400.00
E 113	BULK DELIVERY CHARGE	TM	800		1,280.00
CF 200	DEPTH CHARGE: 0-500'	HR	1-4		1,000.00
CF 240	BLENDING SERVICE CHARGE	SK	170		238.00
CF 504	PLUG CONTAINER CHARGE	YDB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 6,503.28

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer: REDLAND RES., INC. Lease No. \_\_\_\_\_ Date: 8-4-2011  
 Lease: SAWLOG Well #: 7-7  
 Field Order #: 4680 Station: PRATT, KS. Casing: 5 5/8 Depth: 245' County: FORD State: KS.  
 Type Job: CNW - 8 5/8" S.P. Formation: \_\_\_\_\_ Legal Description: 7-25-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 5/8"</u>	Tubing Size	Shots/Ft	<u>CMT -</u>	Acid: <u>MOSK COMMON</u>		RATE	PRESS	ISIP
Depth: <u>225.99'</u>	Depth	From	To	Pre Pad: <u>@ 1.34 CUFT</u>	Max			5 Min.
Volume: <u>14.37 BBL</u>	Volume	From	To	Pad	Min			10 Min.
Max Press: <u>500</u>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection: <u>P.C.</u>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth: <u>200</u>	Packer Depth	From	To	Flush: <u>13 BBL</u>	Gas Volume			Total Load

Customer Representative: DAVE HICKMAN Station Manager: D. SCOTT Treater: K. LESLEY  
 Service Units: 19870 27463 19832 21010  
 Driver Names: LESLEY MITCHELL MCKASKEY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>11:30 PM</u>					<u>ON LOCATION - SAFETY MEETING</u>
<u>12:00 AM</u>					<u>RUN 5 JTS. - 8 5/8" x 24# CSG.</u>
<u>12:45 AM</u>					<u>CSG. ON BOTTOM</u>
<u>1:00 AM</u>					<u>HOOK UP TO CSG. / BREAK CIRC. W/RIG</u>
<u>1:20 AM</u>	<u>300</u>		<u>5</u>	<u>6</u>	<u>HAD AHEAD</u>
<u>1:23 AM</u>	<u>100</u>		<u>41</u>	<u>6</u>	<u>MIX 170 SKS. COMMON @ 15.0# / GAL</u>
<u>1:30 AM</u>					<u>SHOT DOWN - DROP WOODEN PLUG</u>
<u>1:35 AM</u>			<u>0</u>	<u>0</u>	<u>START DISPLACEMENT</u>
<u>1:45 AM</u>	<u>300</u>		<u>13</u>	<u>3</u>	<u>PLUG DOWN - CLOSE IN HEAD</u>
					<u>CIRCULATION THRU JOB</u>
					<u>CIRCULATED 10 BBL TO PIT</u>
					<u>JOB COMPLETE,</u>
					<u>THANKS -</u>
					<u>KEVEN LESLEY</u>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04685 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>8-10-2011</u> DISTRICT <u>PRATT, KS.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>REXLAND RESOURCES</u>		LEASE <u>SAWLOG</u> WELL NO. <u>7-7</u>							
ADDRESS		COUNTY <u>FORD</u> STATE <u>Ks.</u>							
CITY STATE		SERVICE CREW <u>LESLEY, LAWRENCE, HUNTER, MCGRAW</u>							
AUTHORIZED BY <u>CHASE</u>		JOB TYPE: <u>CNW - 4 1/2" 2-STAGE</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19870</u>	<u>4.5</u>					<u>8-9-11</u>		<u>PM</u>	<u>12:00</u>
<u>19889-19842</u>	<u>4.5</u>					ARRIVED AT JOB		<u>AM</u>	<u>3:00</u>
<u>19831-19862</u>	<u>4.5</u>					START OPERATION		<u>PM</u>	<u>7:30</u>
<u>19960-19918</u>	<u>4.5</u>					FINISH OPERATION	<u>8-10-11</u>	<u>AM</u>	<u>12:05</u>
						RELEASED		<u>AM</u>	<u>1:00</u>
						MILES FROM STATION TO WELL			<u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services L.P.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	150		2,550.00
CP 101	A-CON BLEND	SK	225		4,050.00
CP 103	100/40 P02	SK	75		900.00
CC 102	CELL FLAKE	lb	94		347.80
CC 105	DF-FOAMER	lb	29		116.00
CC 109	CALCIUM CHLORIDE	lb	636		667.80
CC 111	SALT	lb	828		414.00
CC 113	CAL-SET	lb	705		538.75
CC 129	FLA-322	lb	113		847.50
CC 201	GILSONITE	lb	750		502.50
CF 400	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1		4,500.00
CF 600	LATCH DOWN PLUG & ASSEMBLY, 4 1/2"	EA	1		720.00
CF 1250	AUTO FILL FLOAT SHAFT, 4 1/2"	EA	1		330.00
CF 1650	TURBOLIZER, 4 1/2"	EA	6		510.00
CF 1900	BASKET, 4 1/2"	EA	1		270.00
CC 154	SUPERFLUSH	GAL	500		1,025.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	<u>215</u>
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





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Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04686 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB B- -2011 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER REDLAND RESOURCES, INC.		LEASE SAWLOG					WELL NO. 7-7		
ADDRESS		COUNTY FORD			STATE KS.				
CITY STATE		SERVICE CREW (ESLEY, LAWRENCE, HUNTER, MCGRAW)							
AUTHORIZED BY		JOB TYPE: (CML) 4 1/2" 2-STAGE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
19870	4.5						8-9-11		12:00
19889-19812	4.5					ARRIVED AT JOB		AM PM	3:00
19831-19862	4.5					START OPERATION		AM PM	7:30
19960-19918	4.5					FINISH OPERATION	8-10-11	AM PM	12:05
						RELEASED		AM PM	1:00
						MILES FROM STATION TO WELL 100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	PICKUP MILEAGE	MI	100		425.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	300		2,100.00
E 113	BULK DELIVERY CHARGE	TM	2090		3,344.00
CE 205	DEPTH CHARGE, 4001'-5000'	HR	1-4		2,520.00
CE 240	BLENDED SERVICE CHARGE	SK	450		630.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
CE 202	DEPTH CHARGE, 1001'-2000'	HR	1-4		1,500.00

CHEMICAL / ACID DATA:			

SUB TOTAL			
DLS 23,244			415
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Lawrence Esley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Lawrence Esley</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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energy services, L.P. P# 1 OF #2

## TREATMENT REPORT

Customer <b>REDLANDS RESOURCES</b>	Lease No.	Date
Lease <b>SAW O.G.</b>	Well # <b>7-7</b>	<b>8-</b>
Field Order # <b>40835</b>	Station <b>PRATT, KS.</b>	Casing I <b>4 1/2"</b>
		Depth <b>4900'</b>
Type Job <b>CNW-4 1/2" 2-STAGE</b>	Formation	County <b>FORD</b>
		State <b>Ks.</b>
		Legal Description <b>1-23-23</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT-	Acid	RATE	PRESS	ISIP	
4 1/2" x 10.5"				25SK 60/40 P02				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				150SK AA2				
Volume	Volume	From	To	Pad	Min		10 Min.	
				@ 1.54 CU FT				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
1500								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
P.C.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>CHASE</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
--------------------------------------	---------------------------------	--------------------------

Service Units	19870	19889	19842	19831	19862	19960	19918			
Driver Names	LESLEY	LAWRENCE	HUNTER		McGraw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM					ON LOCATION - SAFETY MEETING
4:20 PM					RUN 101 ITS. 4 1/2" x 10.5# CSG.
					CENT. - 2, 4, 6, 10, 13, 30 BASK-28
					DV TOOL @ 1233' J#29
7:30 PM					CSG. ON BOTTOM
7:40 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
					* BOTTOM STAGE *
8:45 PM			3	6	H2O AHEAD
8:47 PM			12	6	SUPERFLUSH
8:49 PM			3	6	H2O SPACER
8:50 PM			5	6	MIX 25SK 60/40 P02 (SCAV) @ 13#/GAL
8:53 PM			41	6	MIX 150 SK AA2 @ 14.8#/GAL
9:00 PM					CLEAR PUMP & LINE - DROPL.D. PLUG
9:08 PM			0	7	START DISPLACEMENT W/ H2O
9:16 PM			60	7	SWITCH TO MUD
9:16 PM			60	6	LIFT PRESSURE
9:18 PM			70	5	SLOW RATE
9:20 PM			78	4	PLUG DOWN - HELD
9:25 PM					DROP DV OPENING PLUG
9:35 PM					OPEN DV TOOL
9:40 PM					CIRCULATE W/ RIG
			6, 4		PLUG R.H. & M.H. OVER →

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energy services, L.P.

R# 2 OF 2

## TREATMENT REPORT

Customer <b>REDLAND RESOURCES</b>	Lease No.	Date <b>8-10-2011</b>
Lease <b>SAWLOG</b>	Well # <b>7-7</b>	
Field Order # <b>40835</b>	Station <b>PRATT, KS.</b>	Casing <b>4 1/2"</b>
		Depth <b>4900'</b>
Type Job <b>CNW - 4 1/2" 2-STAGE</b>	Formation	Legal Description <b>7-23-33</b>
		County <b>FOZD</b>
		State <b>KS.</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2 x 10.5</b>	Tubing Size	Shots/Ft	<b>CNTT-</b>	Acid <b>225SK A-CON</b>	RATE	PRESS	ISIP	
Depth <b>DV-1233</b>	Depth	From	To	Pre Pad <b>@ 2.47 CVFT</b>	Max		5 Min.	
Volume <b>20 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>PC.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>1233</b>	Packer Depth	From	To	Flush <b>20 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>CHASE</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
Service Units <b>19870 19889 19842 19831 19862</b>		
Driver Names <b>LESLEY LAWRENCE - HUNTER</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM	300		99	6	*TOP STAGE*
11:40 AM					MIX 225SK A-CON @ 12 PPG
11:50 AM					CLEAR PUMP & LINE
11:55 AM	0		0	6	DROP DV CLOSE PLUG
11:57 PM	200		11	5	START DISPLACEMENT
11:59 PM	300		15	4	LIFT PRESSURE
12:00 AM	500		20	4	SLOW RATE
12:05 AM	1500				PLUG DOWN
					POST UP AND CLOSE DV TOOL
					CIRCULATION THRU JOB
					CIRCULATED 15 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY