

Kansas Corporation Commission Oil & Gas Conservation Division

1074519

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🗌 East 🗌 West				
Address 2:	Feet from North / South Line of Sect				
City:	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.				
If Workover/Re-entry: Old Well Info as follows:					
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Operator Name:				
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
			N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Casing ck TD		# Sacks Used Type and			Percent Additives		
Shots Per Foot	PERFORATIO Specify F				cture, Shot, Cement mount and Kind of Ma	•	d Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Posegate C 4
Doc ID	1074519

Tops

Name	Тор	Datum
Anhydrite	1363	+706
B/Anhydrite	1404	+666
Topeka	2994	-924
Heebner	3213	-1143
Toronto	3231	-1161
Lansing	3256	-1186
B/KC	3483	-1413
Conglomerate	3500	-1430
Arbuckle	3578	-1508

St00-164/028 XAR 9298-734-9210 • 0126-184029 Chanute, KS 66720 ₽88 xo8 .O.9 MAIN OFFICE

Invoice #

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Dept. 970 Consolidated Oil Well Services, LLC

Oil Well Services, LLC CONSOLIDATED



Houston, TX 77210-4346 P.O. Box 4346

IMAOICE

061-6666

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Sublet Performed

bøde Terms: 10/10/30, n/30 09/15/2011 Invoice Date:

09-13-2011 MLT-SOT-9 28213 POSEGATE C#4

KZ

7621-245 (80E) MICHILY KS 67201-27587 P.O. BOX 2757 COKE OIT COMPANY

96. PIP 0018. 00.46A CALCIUM CHLORIDE (50#) TTOS 96.87 0077. 00.628 PREMIUM GEL / BENTONITE III8B 2940.00 16,8000 00.27I CLASS "A" CEMENT (SALE) SFOTT Total Qty Unit Price Description Part Number

200.00 00.2 40.00 1025.00 1025.00 00.I Total Hours Unit Price 09. PTL-

220.00

520.00

65.E4E-

Total

244220

LON WIFEAGE DELIVERY €9₹ EQUIPMENT MILEAGE (ONE WAY) €9₽ CEMENT PUMP (SURFACE) €9₽ Description

CASH DISCOUNT

CASH DISCOUNT

Describtion

Dep. Grd.

Amount Due 5395.25 if paid after 10/15/2011

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.00 Change: :sailqqu2 98.712-: qTqns £822.73 :1stoT 00. :DaiM 00. rspor: £822.73 AA 07.491 :xsT 00. 3433.92 Freight: Parts:

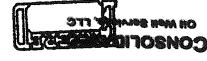
Date

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FOREMAN_ LOCATION OALLE, PS 28213 TICKET NUMBER

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FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720

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	 			ACCOUNT

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Invoice

20285 1107/61/6 INVOICE # ∃TAG 🧲



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



• Acidizing

• Cement

• Tool Rental

BILL TO

WCC00K, NE 69001-0878 878 xo8 O9 202 Karrer Gore Oil Company

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LIMITED WARRANTY PROVISIONS AUST BE SIGNED BY CUSTOMER OR CUSTOM	STOMER OR CUSTOMER'S AGENT PRIO	R TO		SWIFT SERVICES, INC.	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	ా వ			
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SWIFT OPERATOR

DATE SIGNED

TIME SIGNED

D A.M.

NESS CITY, KS 67560

P.O. BOX 466

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

TAX

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES

□

TOTAL

☐ CUSTOMER DID NOT WISH TO RESPOND

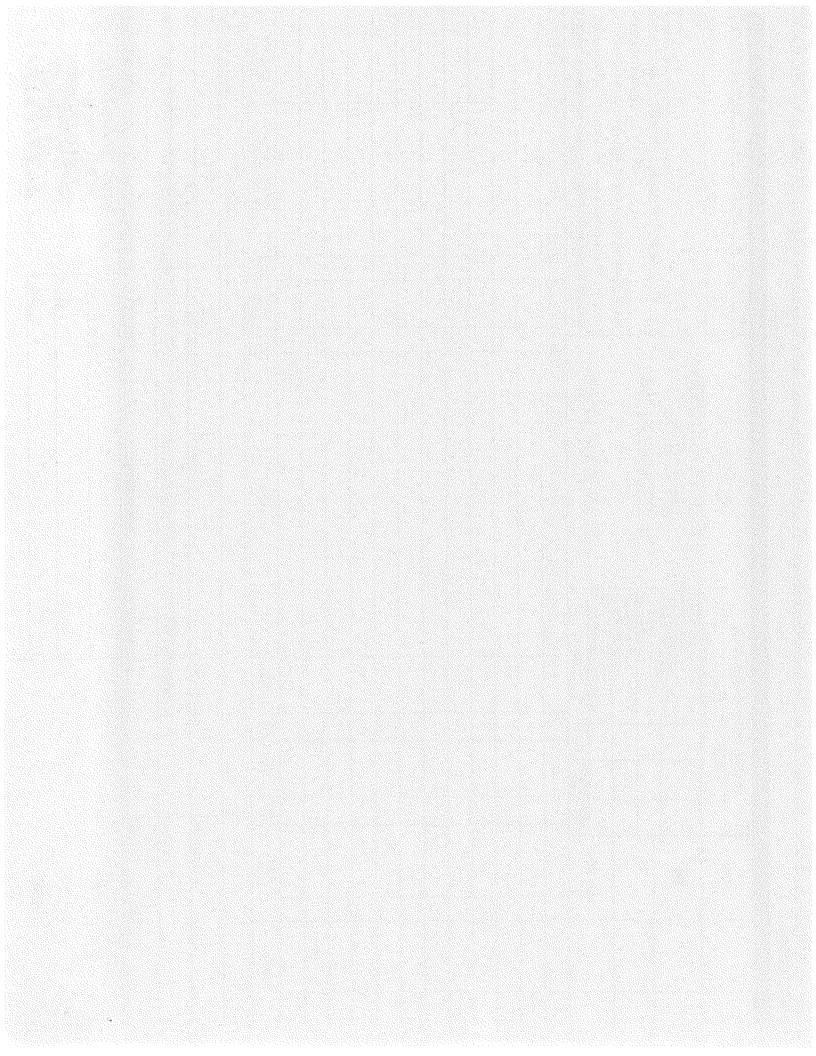
785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL

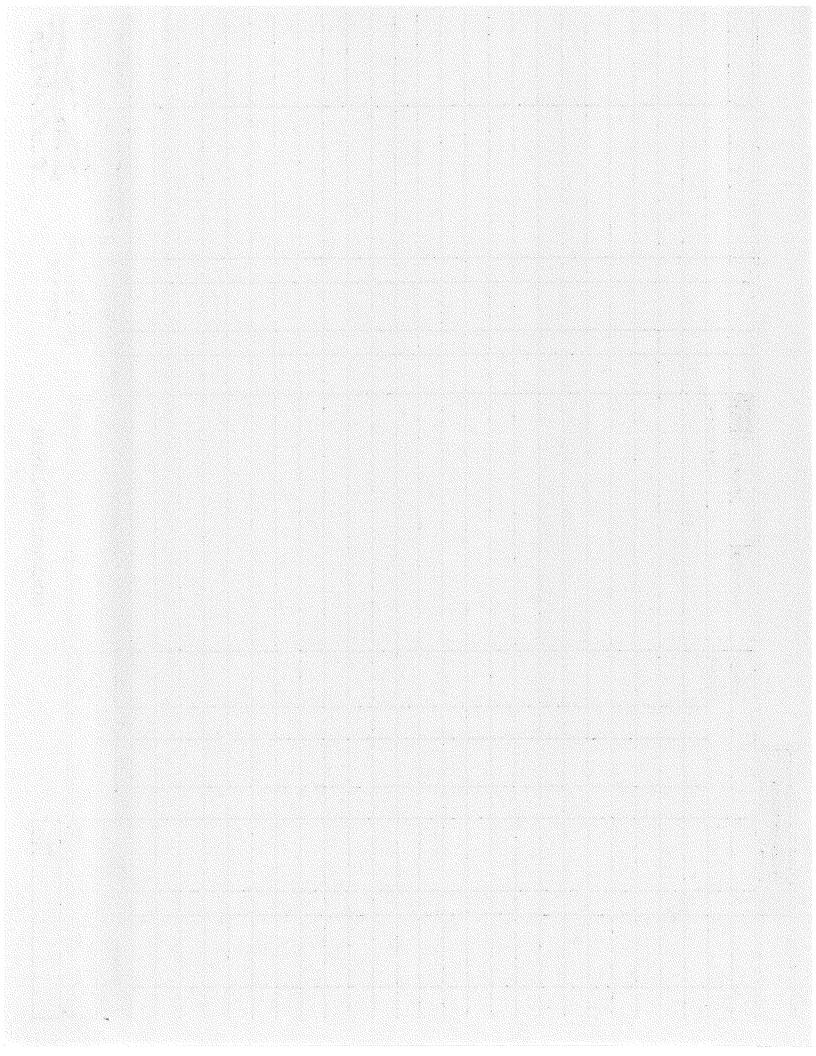
Thank You!



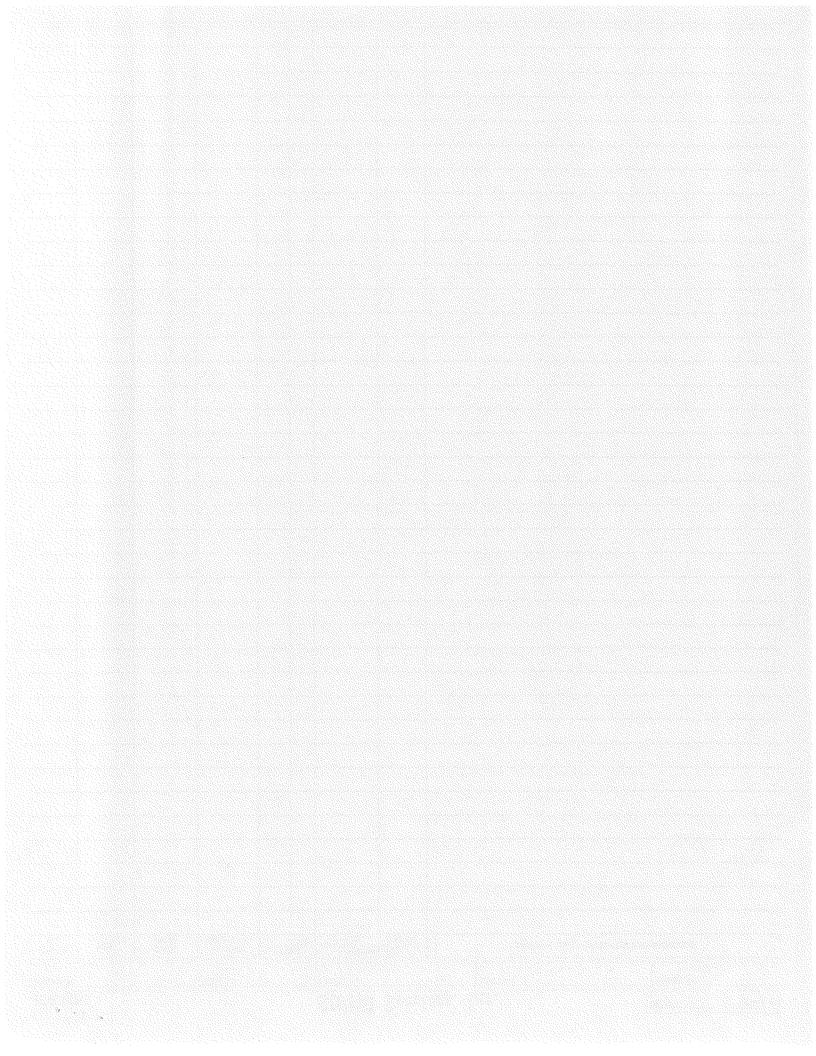


TICKET CONTINUATION

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# Invoice

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P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300

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• Acidizing

• Cement

● Tool Rental

BILL TO
Gore Oil Company
202 Karrer
PO Box 878
McCook, NE 69001-0878

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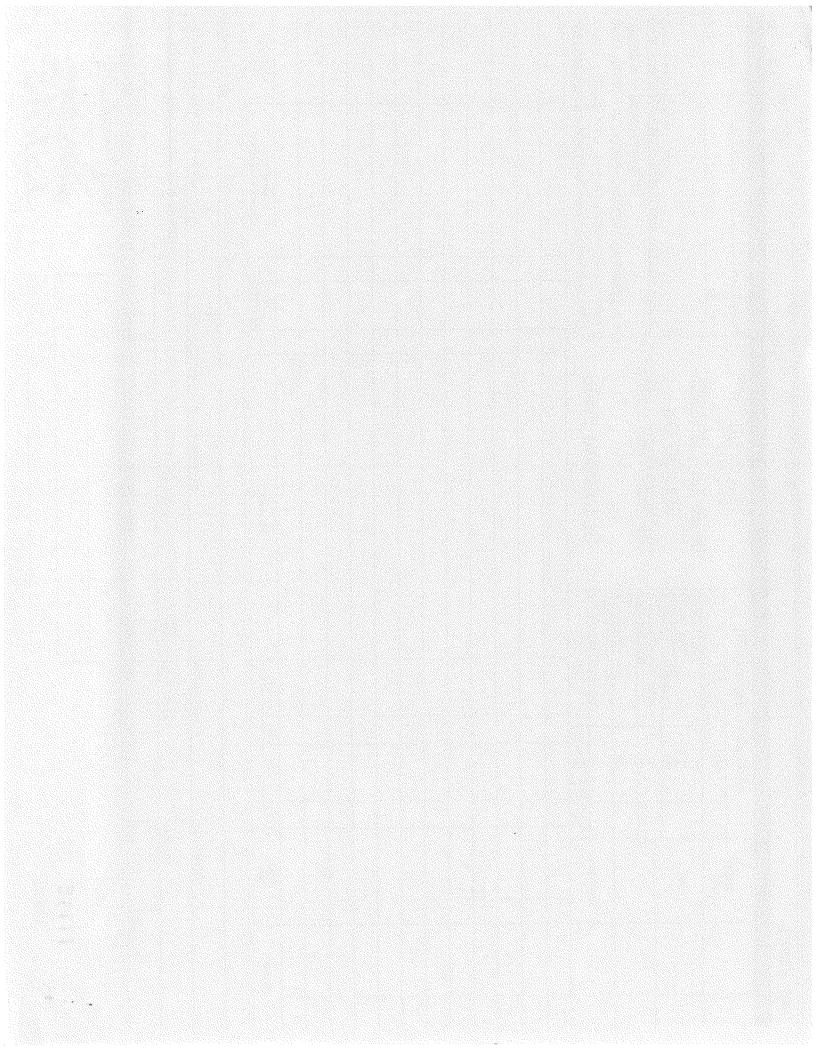
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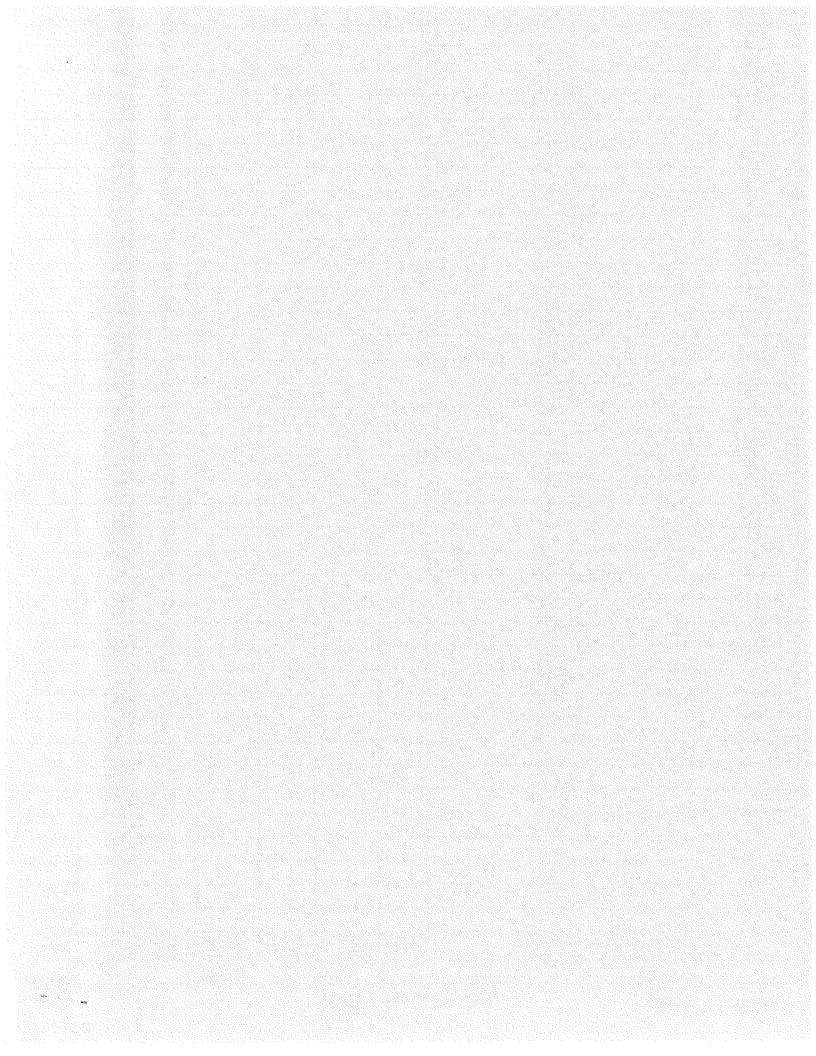
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Thank You!	<u></u>						APPROVAL		È	SWIFT OPERATOR
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2011.09.17

Lansing

DST # 1

Posegate C-4



## DRILL STEM TEST REPORT

Gore Oil Co. Prepared For:

Wichita, KS 67202 + 4518 202 St. Francis,

ATTN: Don V. Rider

Posegate C-4

6-10s-17w Rooks, KS

2011.09.17 @ 13:33:00 End Date: Start Date: 2011.09.17 @ 07:40:00

DST#: 1 Job Ticket #: 44544

ORIGINAL

ph: 785-625-4778 fax: 785-626-5620 PO Box 362 Hays, KS 67601 Trilobite Testing, Inc

85:14:80 @ 12:00.1102 :betriff

# DRILL STEM TEST REPORT

Gore Oil Co.

ESTING, INC **BILOBITE** 



6-10s-17w Rooks, KS

Posegate C-4

Job Ticket: 44544

7est Start: 2011.09.17 @ 07:40:00 I:#T&Q

Cody Bloedorn

Test Type: Conventional Bottom Hole (Initial)

KB P CHCE:

77

Reference Bevations:

2011.09.17 @ 12:08:30

06:23:30 @ 71.60.1102

71.09.1102

gizq 00.0008

11 00.01

2070.00 ft (CF)

2080.00 ft (KB)

202 St. Francis,

Wchita, KS 67202 + 4518

ft (KB)

:emiT bri=

End Date:

3342.00 ft (KB)

HTM: Don V Rider

# GENERAL INFORMATION:

Lansing

Whipstock: ΘN

Time Tool Opened: 09:24:00

Deviated:

Formation:

interval: Time Test Ended: 13:33:00

7.88 inchesHole Condition: Good 3354.00 ft(KB) (TVD) Total Depth: 3210.00 ft (KB) To 3354.00 ft (KB) (TVD)

Hole Diameter:

Press@RunDepth: Outside Serial #: 8700

71.09.1102 @ gisq ST.T&!

90:04:70

Start Time: Start Date:

LEST COMMENT: 30 - IE-8" blow

Wold "T -귀귀 - 라 30 - IZF Vo plow back

90 - ESF No plow back

Pressure vs. Time

Final Hydro-static	110.09	73.8921	991
(S)nl-JudS br∃	81.011	1614.43	165
(S)nl-tudS	₽6.901	27.721	<b>⊅</b> 01
Open To Flow (2)	41.801	70.711	19
End Shut-In(1)	E7.801	15.7581	١9
(1)nl-indS	33.801	61.411	67
(1) woFl oT neqO	72.001	88.87	L
Initial Hydro-static	99.001	90.8191	0
	(d geb)	(bisq)	(.n <b>i</b> M)
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Tester:

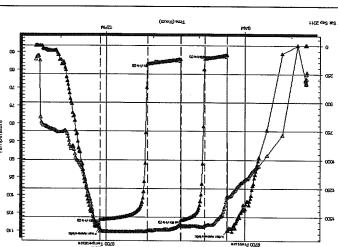
Last Calib.:

Capacity:



13:32:59

71.09.1102



Setes :	ggs
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#### Recovery

		* · · · ·
27.0	Mud, Oil scum, 100%M	00.13
78.0	WM, Oil scum, 30%W, 70%M	00.29
78.0	M%36 ,W%3 ,MW	62.00
(kkd) emukoV	Description	(ұ) цбиәт

#### MARDAID JOOT

1:#T&Q

# DRILL STEM TEST REPORT

Gore Oil Co.

ESTING, INC



6-10s-17w Rooks, KS

Posegate C-4

Job Ticket: 44544

Test Start: 2011.09.17 @ 07:40:00

Wchita, KS 67202 + 4518 202 St. Francis,

ATTN: Don V. Rider

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				11 00.781		Tool Length:
				11 00.441	Packers:	Interval between
dl 00.00059 Isrii 62000.00				<b>1</b> 1	эскег:	Depth to Bottom
· · · · · · · · · · · · · · · · · · ·				3210.00 ft	Ker:	Depth to Top Pac
String Weight: Initial 60000.00 lb				JJ 00.72	.crv	Drill Pipe Above I
f) 00.0 bessrD looT	145.08 bbl	:emuloV lstoT		++ 00 26	·B>	1 evod A edili Iling
dl 00.00068 :esood IluA ot thejeW	199 00.0	:S.25 inches Volume:	Diameter:	<del>11</del> 00.0	reudth:	Drill Collar:
Weight set on Packer: 25000.00 lb	199 00.0	0.00 inches Volume:	Diameter:	JJ 00.0	reuđ _t y:	Heavy Wt. Pipe:
di 00.000S :: 3000.00 lb	Idd 80.34	3.80 inches Volume:	Diameter:	3214.00 ft	rength:	Drill Pipe:
					110	UDBITTION I IOO I

Tool Comments: 2 Diameter: 6.75 inches Number of Packers:

					167.00	Total Tool Length:
Bottom Packers & Anchor	144.00	3354.00			3.00	Bullnose
		3351.00			00.6	Perforations
		33 <del>4</del> 2.00	əbistuO	0078	00.0	Recorder
		3342.00	əbiznl	9299	00.0	Recorder
		3342.00			1.00	Change Over Sub
		3341.00			124.00	Drill Pipe
		3217.00			00.1	Change Over Sub
		3216.00			6.00	Perforations
		3211.00			١.00	ddutS
		3210.00			90.3	Раскег
Bottom Of Top Packer	Z3.00	3205.00			9.00	Packer
		3200.00			2.00	Safety Joint
		3198.00			9.00	Hydraulic tool
		3193.00			6.00	looT nl tudS
		3188.00			١.00	Change Over Sub
	Accum. Lengths	Depth (ft)	Position	erial No.	euđth (ft)	Tool Description

#### **YAAMMUS GIUJ7**

1:#T&Q

wdd

PA geb

# DRILL STEM TEST REPORT

Gore Oil Co.

ESTING, INC



6-10s-17w Rooks, KS

Water Salinity:

:FIA IIO

Test Start: 2011.09.17 @ 07:40:00

Posegate C-4

Job Ticket: 44544

gisq

ldd

ij

:# Isine2

202 St. Francis,

Wchita, KS 67202 + 4518

NTTA: Don V. Rider

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal :http://www.but.

Water Loss: ^εni TT.8 50.00 sec/qt Viscosity:

Filter Cake:

Salinity:

mqq 00.0001 Resistivity:

səyoui

Recovery Information

#### Recovery Table

Gas Oushion Pressure:

Gas Cushion Type:

:emuloV noinsuO

Cushion Length:

Cushion Type:

G17.0	Mud, Oil scum, 100%M	00.13
078.0	WW, Oil scum, 30%W, 70%M	00.29
078.0	M%96 'M%9 'MM	00.29
emuloV Idd	Description	Length 11

Total Volume:

2.455 bbl

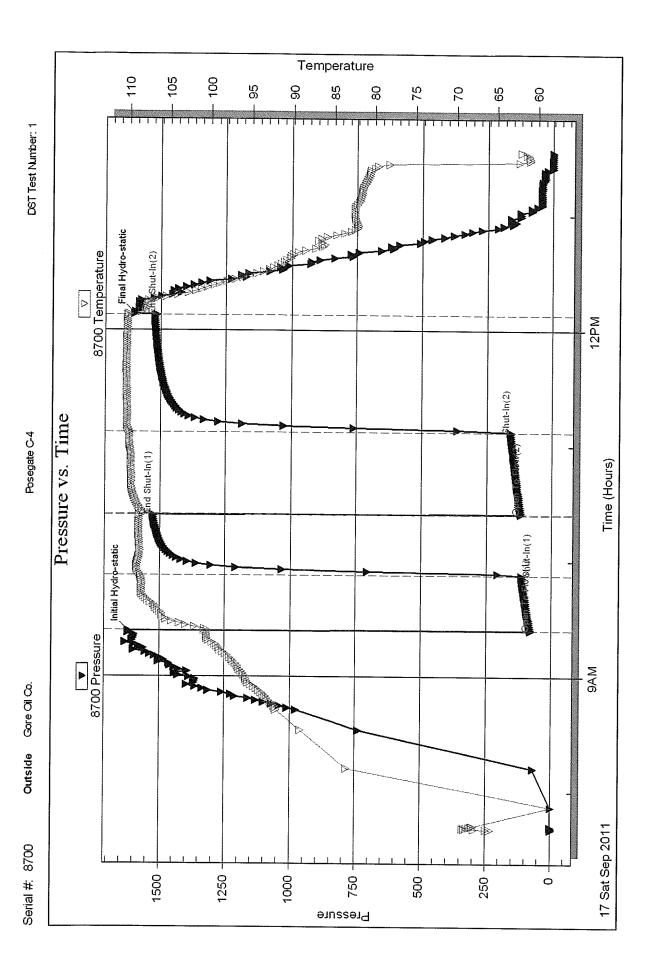
Laboratory Location: Num Gas Bombs:

1700.671

Laboratory Name: Num Fluid Samples: 0

Total Length:

Recovery Comments:



Trilobite Testing, Inc

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Prepared For: Gore Oil Co.

DRILL STEM TEST REPORT

Job Ticket #: 44545

NTTA: Don V. Rider

End Date:

DST# 2

2011.09.18 @ 81.80.1102

Wichita, KS 67202 + 4518

202 St. Francis,

Start Date: 2011.09.18 @ 05:17:35

6-10s-17w Rooks,KS

Posegate C-4

ph: 785-625-4778 fax: 785-626-5620 PO Box 362 Hays, KS 67601 Trilobite Testing, Inc

## DRILL STEM TEST REPORT

Gore Oil Co.

202 St. Francis,

ESTING , INC



6-10s-17w Rooks, KS

Job Ticket: 44545 Posegate C-4

Wchita, KS 67202 + 4518

ATTN: Don V. Rider

(KB)

:emiT br∃

End Date:

3470.00 ft (KB)

**СЕИЕРА** І ІИГОРМАТІОИ:

Lower KC

Whipstock: οN Deviated: Formation:

00:10:70 :benedO looT emiT

Time Test Ended: 11:13:29

3400.00 ft (KB) To 3490.00 ft (KB) (TVD) interval:

3490.00 ft (KB) (TVD)

Total Depth:

Hole Diameter:

Serial #: 6625

7.88 inchesHole Condition: Good

əpisul

81.00.1102 @ gisq <del>1</del>2.08

Start Date: Press@RunDepth:

98:41:90 Start Time:

30 - IZH VIO Plow psck TEST COMMENT: 30 - IF. 1/2" blow

Id on-ISR - 08 45 - FF- 1/4" blow

PRESSURE SUMMARY

62:74:60 @ 81.60.110S

08:98:90 @ 81.60.1102

Cody Bloedorn/Ray Sc

Test Type: Conventional Bottom Hole (Reset)

KB 40 CE/CE:

45

Test Start: 2011.09.18 @ 05:11:35

Reference Bevations:

81,00,1102

gizq 00.0008

11 00.01

(R) 11 00.070S

2080.00 ft (KB)

DST#:2

Final Hydro-static	21.301	09. <del>4</del> 071	121
(S)nl-tudS br=	69.401	40.1E81	168
Shut-In(2)	22.E01	<del>1</del> 9.08	60 l
(S) woFl oT naqO	90.E01	£4.78	99
End Shut-In(1)	30.501	74.8Ee1	99
Shut-In(1)	31.201	14.39	34
(f) woR oT naqO	102.22	26.435	G
Initial Hydro-static	76.201	9 <del>1</del> .6691	0
	(∃ gəb)	(gied)	(.n <b>i</b> M)
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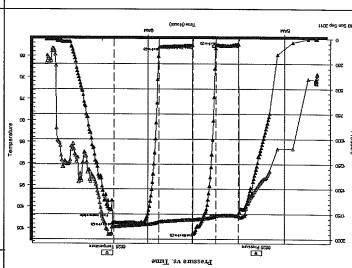
Tester:

Last Calib.:

Capacity:

11:13:29

81.09.110S



(5,10,11) 0,11,1,000	(fied) a mesa L	Choke (inches)	
I Gas Rate (Mct/d)			
Gas Rate (Mct/d)	l	teA se2	

	steat ektitur	. Весолегу from п
16.0	W%+8W%910%1 WWDOS	00.39
(kdd) emukoV	Descuibijou	(ұ) цыбиет
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### MARDAID JOOT

DST#:2

# DRILL STEM TEST REPORT

Gore Oil Co.

Test Start: 2011.09.18 @ 05:17:35

Posegate C-4

Job Ticket: 44545

Wchita, KS 67202 + 4518 202 St. Francis,

HTTM: Don V. Rider

				,	C	.02	All import of Docko
					113.00.611		Tool Length:
					JJ 00.06	Packers:	Interval between
dl 00.000£8	lsni <del>1</del>				11	oscker:	MottoB of the
910000069	ledia .				3400.00 ft	. 15/	Depth to Top Pac
dl 00.0002a	String Weight: Initial				3400 00 64		and not of dined.
					JJ 00.SZ	(R:	I evodA eqFI Ilin
11 00.0	DessrtD looT	199 89.7 <del>1</del>	:emuloV lstoT			۵,	
di 00.00087 ::	esooJ IIu9 of thgieW	199 00.0	2.25 inches Volume:	Diameter:	J] 00.0	:цзбиә¬	Drill Collar:
al 00.0005S :Te	Weight set on Packe	ldd 00.0	0.00 inches Volume:	Diameter:	JJ 00.0	reuâţy:	Heavy Wt. Pipe:
2000.00 lb	:thgiaW looT	ldd 83.7₽	3.80 inches Volume:	Diameter:	3399.00 ft	reudth:	Drill Pipe:
						uc	Tool Informatio

Tool Comments: 6.75 inches Diameter: Number of Packers:

Bullnose

		00.8855 00.0955			5.00 2.00	Hydraulic tool Safety Joint
Bottom Of Top Packer	23.00	00.001xE			6.00	Packer
		3401.00			00.1	dduf2
		3406,00			9.00	Perforations
		3407.00			1.00	Change Over Sub
		00.69 <del>1</del> €			62.00	Drill Pipe
		3470.00			١.00	Change Over Sub
		00.07₽€	əbisnl	9799	00.0	Recorder
		00.074£	əbistuO	0078	00.0 00.71	Recorder Perforations
		3 <del>1</del> 800			00:11	

3490.00

113.00 Total Tool Length:

3.00

00.06

Bottom Packers & Anchor

#### **YAAMMUS GIUJ7**

mqq 00002

PA geb

# DRILL STEM TEST REPORT

Gore Oil Co.

202 St. Francis,

ESTING, INC



6-10s-17w Rooks, KS

Posegate C-4

Serial #:

gisq

Iqq

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Test Start: 2011.09.18 @ 0517:35 DST#:2 Job Ticket: 44545

:FIA IIO

Water Salinity:

Wchita, KS 67202 + 4518

HTTM: Don V. Rider

Mud and Cushion Information

49.00 sec/qt Viscosity: 9.00 lb/gal :hud Weight: Mud Type: Gel Chem

mqq 00.000£ шшцо :ytivitsiseA εni 79.7 Water Loss:

Recovery Information inches Filter Cake:

:vtinils2

#### Recovery Table

216.0	200MM 1%015%M84%M	00.69
amulo V Idd	Description	Length

Gas Cushion Pressure:

Gas Cushion Type:

:emulo V noidsuO

Cushion Length:

Cushion Type:

:emuloV lstoT

0.912 bbl

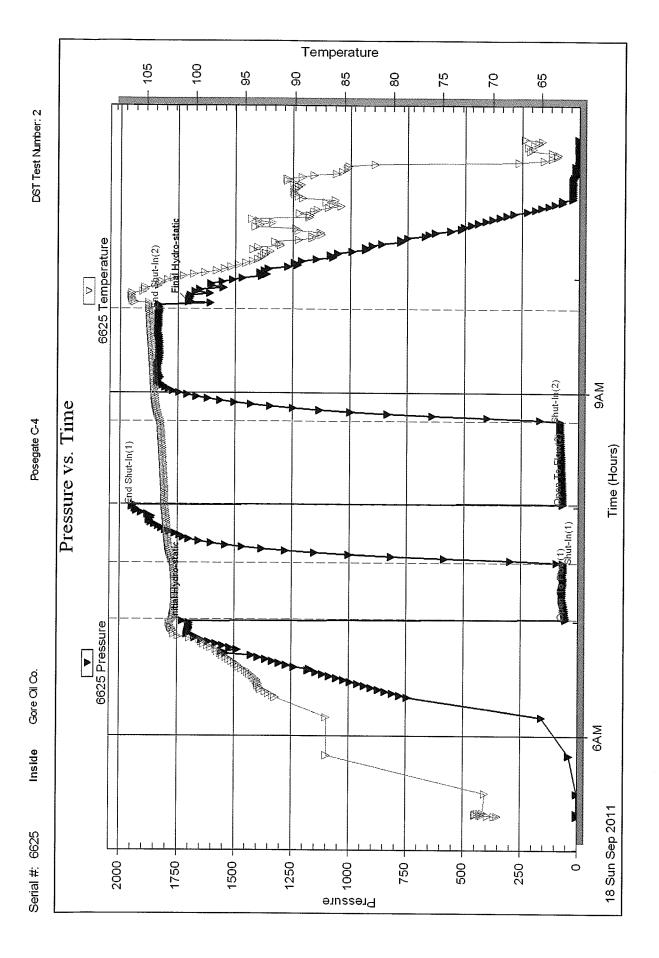
Num Gas Bombs:

Laboratory Name: Num Fluid Samples: 0

Total Length:

Recovery Comments: RW.15@71F Laboratory Location:

1100.39



Trilobite Testing, Inc

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## ON LLOZ 6 I dES Test Ticket

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P.O. Box 1733 • Hays, Kansas 67601 ESTING INC. RILOBITE



Our Representative Approved By 04.50001 Sub Total f'osid T2d/9M ☐ Accessibility Final Shut-In ☐ Day Standby OH. 6 P. 6.1 fotal Sh Final Flow Sub Total ■ Extra Recorder 30 Initial Shut-In □ Extra Copies ■ Extra Packer Initial Open Ruined Packer Shale Packer Ruined Shale Packer ☐ Straddle 3551 (H) Final Hydrostatic 🗖 Sampler (G) Final Shut-In _ əgsəliM 💢 S3XG84.CP (F) Second Final Flow Comments ☐ Hourly Standby (E) Second Initial Flow JuO-T du8 orio Lub (D) Initial Shut-In Dellu9-T Safety Joint 75 (C) First Final Flow _neqO-T 🗖 Jars T-Started (B) First Initial Flow WO T-On Location Sell (A) Initial Hydrostatic °F Chlorides mdq **@** WR I9A Gravity **TH8** Rec Total %das pnu% %water 110% Feet of Гуес рпш% %water 110% %das Вес Feet of pnu% () %dgs %water 110% Feet of Гвес рпш% S %water 110% %das Вес %das %water 10% pnu% Feet of Гвес Dac Blow Description **TCW** ppm System Chlorides Total Depth ٦M Wt. Pipe Run Bottom Packer Depth SiV Drill Collars Run Top Packer Depth Mud Wt. Drill Pipe Run Anchor Length 33 2015110 **Detail** Sone Tested Interval Tested Rge. State .oJ Location: Sec. 50 9iA UOC Co. Rep / Geo Address Elevation <u>3106</u> Company Test No. Well Name & No.

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Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly, or ignificantly to or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. Our Representative Approved By 04.6961 Sub Total J'osid T2d/9M ☐ Accessibility Final Shut-In 02.6PEI Total ☐ Day Standby Sh Final Flow Sub Total □ Extra Recorder 05 Initial Shut-In ■ Extra Copies □ Extra Packer Initial Open Ruined Packer ☐ Shale Packer Ruined Shale Packer ☐ Straddle (H) Final Hydrostatic 🗖 Sampler 1831 (G) Final Shut-In Mileage Mileage (F) Second Final Flow Comments Hourly Standby (E) Second Initial Flow 1uO-T du2 orio 🗖 826 (D) Initial Shut-In L-Pulled Safety Joint 75 59 _nəqO-T 7:00 am (C) First Final Flow ☐ Jars T-Started (B) First Initial Flow T-On Location 1195 (A) Initial Hydrostatic esbinoldO F шdd WR I9A Gravity h 01 TH8 Rec Total pnu% %water 10% %das Feet of Гвес pnu% %water 110% %das рес Feet of pnu% %water 110% %das 10 1994 Гвес pnu% %water 110% %das Feet of Вес pnw% G h8 %water 110% %das Blow Description **TCW** metsy2 mqq Chlorides Total Depth 8 M۲ Wt. Pipe Run Bottom Packer Depth siV Drill Collars Run SPE E Top Packer Depth Mud Wt. Drill Pipe Run Anchor Length 06 **Detail** Sano Z 96/1E-Interval Tested .qwT State .oJ Rge. Location: Sec. вiЯ Co. Rep / Geo. Address 🗻 Elevation פר KВ भाग्न Company Test No. 11-81-6 Well Name & No. 250 P.O. Box 1733 • Hays, Kansas  $67601_{\mathrm{BY}}$ : 97977 ON ESTING INC. Test Ticket RILOBITE

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