

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			_
District #	‡			_
SGA?	Yes	No		

SGA?

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month da	ay year	Spot Description:
	montn as	ay year	
OPERATOR: License#			feet from N / S Line of Section
Name:			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
City:	State:	Zip: +	County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	:		
Name:			- Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh f	Rec Infield	Mud Rotary	
Gas Stora	ige Pool Ext.	Air Rotary	Water well within one-quarter mile:  Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWNANO: aldall	information as fallows:		Surface Pipe by Alternate: III
iii Ovvvvo: old well	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			
Well Name:			Projected Total Depth:
Original Completion Da	ate: Origin	nal Total Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
•			DWK Fellill #.
			(Note: Apply for Fernill Will DWT
KCC DKT #:			- Will Cores be taken? Yes No
			If Yes, proposed zone:
		Λ.Γ	FIDAVIT
The undersigned hereby	affirms that the drilling		lugging of this well will comply with K.S.A. 55 et. seq.
	_		lugging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the follow			
	ate district office <i>prior</i>		
. ,		drill <b>shall be</b> posted on each	<b>0 0</b> .
			of by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
•	•	a minimum of 20 feet into t	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging</i> ;
		•	aged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			#133,891-C, which applies to the KCC District 3 area, alternate II cementing
			pe plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
·	·	•	
ubmitted Electro	nically		
abilitioa Electro			Demonstrator
For KCC Use ONLY			Remember to:
			- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required		feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	feet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:		<del></del>	Notify appropriate district office 48 hours prior to workover or re-entry;
			- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire		? months of approval date.)	- Obtain written approval before disposing or injecting salt water.
1.1.110 additionZation void ii d	g not started withill 12	oo or approvar date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

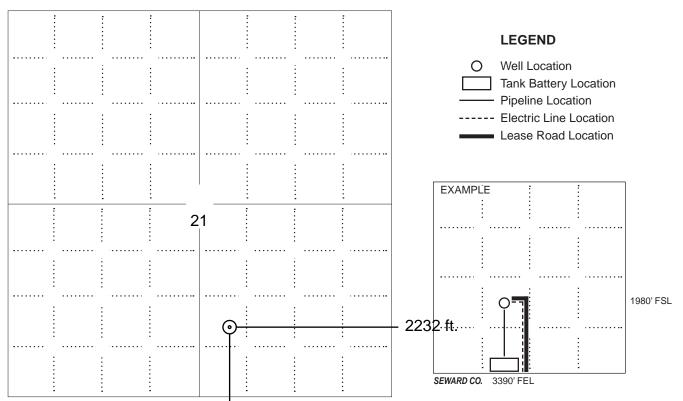
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 954 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

74526 Form CDP-1

May 2010

Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l	
Is the bottom below ground level?			(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (feet			Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1074526

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[	_		



# Pro-Stake LLC

Oil Field & Construction Site Staking

### P.O. Box 2324

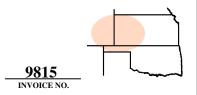
Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

31w

**18s** 

Twp.



Newby #2-21

LOCATION SPOT

954' FSL – 2232' FEI

LEASE NAME

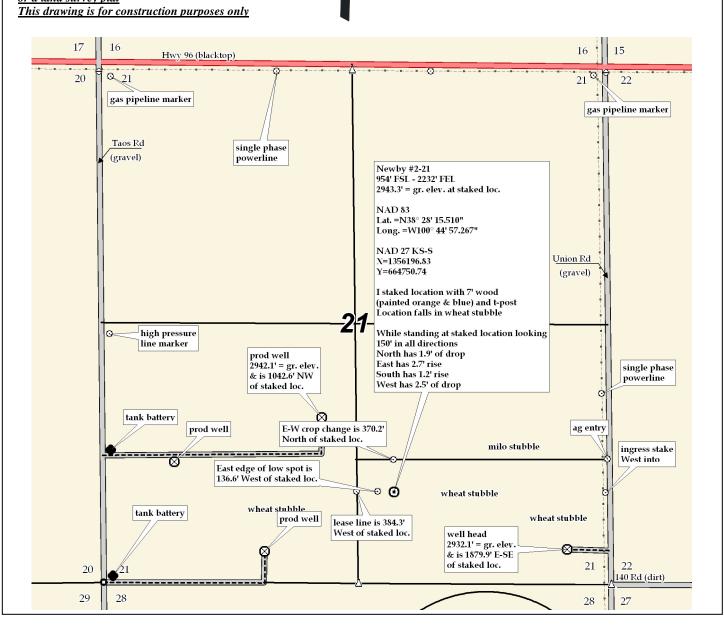
Berexco Inc. OPERATOR Scott County, KS 21 COUNTY 1" =1000' SCALE: Jan. 19<sup>th</sup>, 2012 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY: Evan M. AUTHORIZED BY: This drawing does not constitute a monumented survey or a land survey plat

q012012-z

GR. ELEVATION: <u>2943.3</u>,

**Directions:** From the center of Scott City, KS at the intersection of Hwy 83 & Hwy 96 – Now go 9 miles East on Hwy 96 to the NE corner section 21-18s-21w – Now go 0.8 mile South on Union Rd to ingress stake West into – Now go 2232' West through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator.





q012012-z

# Pro-Stake LLC

Oil Field & Construction Site Staking

## P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Berexco Inc. Newby #2-21 OPERATOR LEASE NAME Scott County, KS 21 954' FSL – 2232' FEL **18s** 31w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 2943.3° 1" =1000' SCALE: Jan. 19<sup>th</sup>, 2012 DATE STAKED: **Directions:** From the center of Scott City, KS at the Luke R. intersection of Hwy 83 & Hwy 96 – Now go 9 miles East on Hwy MEASURED BY: 96 to the NE corner section 21-18s-21w - Now go 0.8 mile South Luke R. DRAWN BY: on Union Rd to ingress stake West into - Now go 2232' West Evan M. AUTHORIZED BY:\_ through wheat stubble into staked location. Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only 96 Hwy 96 (blacktop) gas pipeline marker gas pipeline marker Taos Rd single phase (gravel) powerline Newby #2-21 954' FSL - 2232' FEL 2943.3' = gr. elev. at staked loc. Lat. =N38° 28' 15.510" Long. =W100° 44' 57.267" NAD 27 KS-S Union Rd X=1356196.83 Y=664750.74 (gravel) I staked location with 7' wood (painted orange & blue) and t-post Location falls in wheat stubble high pressure While standing at staked location looking 2930 2946 line marker 150' in all directions prod well North has 1.9' of drop East has 2.7' rise 2942.1' = gr. elev. & is 1042.6' NW X single phase South has 1.2' rise powerline West has 2.5' of drop of staked loc. tank battery prod well E-W crop change is 370.2' ag entry North of staked loc. milo stubble ingress stake Ø East edge of low spot is 136.6' West of staked loc

⊕ **(**)

lease line is 384.3' West of staked loc.

wheat stubble

prod well

tank battery

wheat stubble

well head 2932.1' = gr. elev.

& is 1879.9' E-SE of staked loc

wheat stubble

Ø=---

28



or a land survey plat

q012012-z

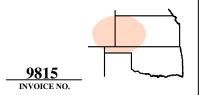
# Pro-Stake LLC

Oil Field & Construction Site Staking

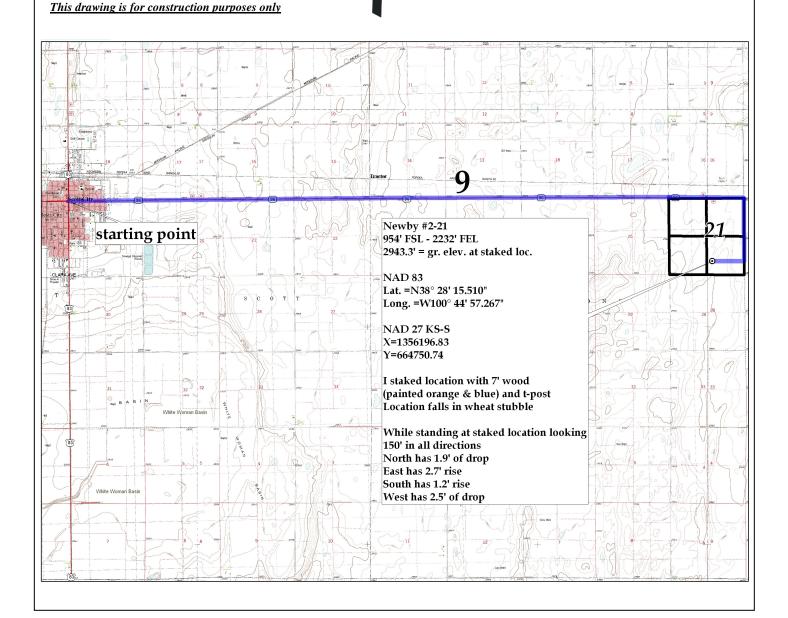
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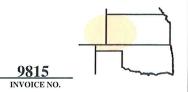
## Pro-Stake LLC

Oil Field & Construction Site Staking

## P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Berexco Inc.

Scott County, KS

COUNTY

OPERATOR

q012012-z

PLAT NO.

21 18s 31w Sec. Twp. Rng. Newby #2-21

954' FSL – 2232' FEI

LOCATION SPOT

SCALE: 1" = 1000"

DATE STAKED: Jan. 19<sup>th</sup>, 2012

MEASURED BY: Luke R.

DRAWN BY: Luke R.

AUTHORIZED BY: Evan M.

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2943.3'

**Directions:** From the center of Scott City, KS at the intersection of Hwy 83 & Hwy 96 – Now go 9 miles East on Hwy 96 to the NE corner section 21-18s-21w – Now go 0.8 mile South on Union Rd to ingress stake West into – Now go 2232' West through wheat stubble into staked location.

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