



KANSAS CORPORATION COMMISSION 1074539  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

**Landowner Permission for construction of an off-site reserve pit:**

I the undersigned, being the landowner of the northwest quarter of section 28-18s-31w in Scott County Kansas, hereby grant my permission for the construction of an off-site earthen reserve pit for the purpose of drilling the Huslig #2-28.

The well is to be located in the SE NE SW NE of Section 21-22s-33w. The reserve pit will be located outside of the center-pivot irrigation system in the SW SW NE of section 28.

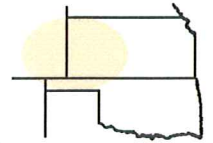
Name (please print): Leverne N. Huslig

Signed: Leverne N. Huslig Rev. Tx.

Date: 2-22-12



**Pro-Stake LLC**  
 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



**q012012k**  
 PLAT NO.

**9814**  
 INVOICE NO.

**Berexco, Inc.**

OPERATOR

**Huslig #2-28**

LEASE NAME

**Scott County, KS**

COUNTY

**28 18s 31w**  
 Sec. Twp. Rng.

**1922' FNL - 1542' FEL**

LOCATION SPOT

SCALE: 1" = 1000'  
 DATE STAKED: Jan 19<sup>th</sup>, 2012  
 MEASURED BY: Luke R.  
 DRAWN BY: Luke R.  
 AUTHORIZED BY: Evan M.

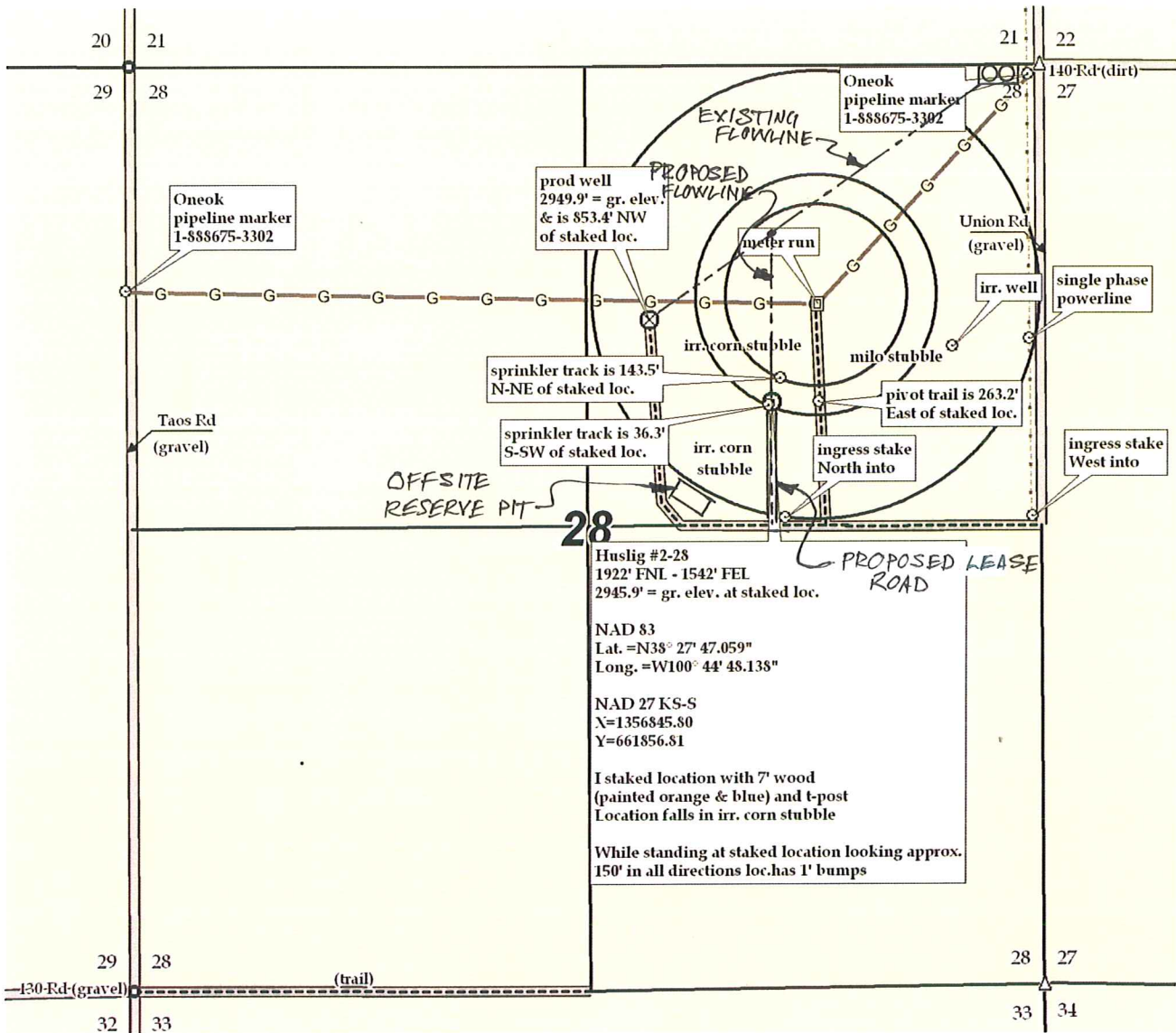


GR. ELEVATION: 2945.9'

**Directions:** From the center of Scott City, KS at the intersection of Hwy 83 & Hwy 96 – Now go 9 miles East on Hwy 96 – Now go 1 mile South on Union Rd to the NE corner of section 28-18s-31w – Now go 0.5 mile South on Union Rd to ingress stake West into – Now go 0.3 mile West on lease rd to ingress stake North into – Now go approx. 730' North through irr. corn stubble into staked location.

**Final ingress must be verified with land owner or Operator.**

*This drawing does not constitute a monumented survey or a land survey plat.  
 This drawing is for construction purposes only.*



**28**  
 Huslig #2-28  
 1922' FNL - 1542' FEL  
 2945.9' = gr. elev. at staked loc.  
 NAD 83  
 Lat. = N38° 27' 47.059"  
 Long. = W100° 44' 48.138"  
 NAD 27 KS-S  
 X=1356845.80  
 Y=661856.81  
 I staked location with 7' wood (painted orange & blue) and t-post  
 Location falls in irr. corn stubble  
 While standing at staked location looking approx. 150' in all directions loc. has 1' bumps

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 27, 2012

Evan Mayhew  
BEREXCO LLC  
2020 N. BRAMBLEWOOD  
WICHITA, KS 67206-1094

Re: Drilling Pit Application  
Huslig 2-28  
Sec.28-18S-31W  
Scott County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.