



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074553

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5285

Date	8/31/11	Sec.	34	Twp.	16	Range	11	County	Butler	State	KS	On Location	Finish	11:00 AM			
Lease	Kingston		Well No.	2		Location									Russell to 1700d, Paw. N into		
Contractor	Ryck & Drilling Rig #2											Owner	To Quality Oilwell Cementing, Inc.				
Type Job	Surface											You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	1 1/2"		T.D.	450'													
Csg.	5 1/2"		Depth	450'											Charge To	LB Exploration	
Tbg. Size												Street					
Tool												City	State				
Cement Left in Csg.	15'		Shoe Joint												The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line			Displace	2 7/8 Bbls		Cement Amount Ordered									2000ex (on 3% off 2% off)		

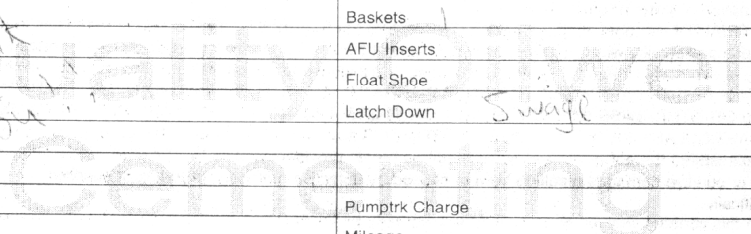
EQUIPMENT

Pumptrk	No.	Cementer	Helper	Common
Bulktrk	2	Driver	Driver	Poz. Mix
Bulktrk	1	Driver	Driver	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets 25'	Kol-Seal
D/V or Port Collar	Mud CLR 48
EST Circ	CFL-117 or CD110 CAF 38
Mix 2000ex	Sand
Displace	Handling
Cement Circulated	Mileage
	FLOAT EQUIPMENT
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down Swage
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

X Signature *[Handwritten Signature]*



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Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3851**

Date	9-5-11	Sec.	34	Twp.	16	Range	14	County	Barton	State	KS	On Location	Finish	5:00PM	
Lease	Kingston		Well No.	2		Location 281 + Galatia Blk top, 25 to 170 R/L									
Contractor	Royal Rig #2			Owner			1/4 w N/S								
Type Job	Production			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	2 7/8"		T.D.	3471'											
Csg. 5 1/4"	14#		Depth	3458'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	42.96'		Shoe Joint	42.96'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	82 BLS		Cement Amount Ordered 190 Common 10% Salt									
EQUIPMENT													5% Gilsomite 500 gal Mud Clear 48		
Pumptrk	1	No.	Cementer	Cisco		Common 190									
Bulktrk	14	No.	Driver	Mike		Poz. Mix									
Bulktrk	14	No.	Driver	Rick		Gel.									
JOB SERVICES & REMARKS													Calcium		
Remarks:													Hulls		
Rat Hole 30 SX													Salt 17		
Mouse Hole 15 SX													Flowseal		
Centralizers 1-6													Kol-Seal 950#		
Baskets													Mud CLR 48 500 gal		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
Pipe on bottom, break Circulation, for													Sand		
w/ 1/2 Drop ball + set packer shoe													Handling 216		
Circulate 10 mins, pump 500 gal													Mileage		
mud Clear 48, plug Rat Hole w/ 30 SX													FLOAT EQUIPMENT		
plug mousehole w/ 15 SX, mix Cement													Guide Shoe		
down 5 1/4" casing, shut down													Centralizer - 6 Turbo's		
wash pump + lines, displaced w/													Baskets		
82 BLS of water. Drop plug													AFU Inserts		
Released + Float held.													Float Shoe		
Lift pressure 600 #													Latch Down - 1		
Land plug to 1200 #													1- Packer Shoe		
Rigged down.													Pumptrk Charge prod Long String		
													Mileage 21		
													Tax		
													Discount		
Signature <i>Howie Budig</i>													Total Charge		