



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1074554

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	---	--

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THE GREAT EASTERN REALTY  
MERCHANT # 10178905

Page: 1

Invoice: 10178905

Brand: 1682258  
Time: 12/12/11  
Ship Date: 12/12/11  
Invoice Date: 12/12/11  
Due Date: 01/09/12

Buyer # MIKE  
Add res note:  
SHIP TO: ROGER KENT  
6824 NE NIROSHO RD  
GARNETT, KS 66032  
(785) 448-6995  
NOT FOR HOUSE USE

Customer # 0000857

Customer P.O.

Order by:

1.31

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	ALL Pkgs/Alt	PRICE	EXTENSION
600.00	600.00	P	BA9	CPM	FLY RABBIT 80 LBS PER BAG	18.0000 %	6,880.00	8714.40
8.00	8.00	P	FL	CHMP	MONARCH PALLET	18.0000 %	18,000.00	78.00
FILLED BY: ORDERED BY: DATE SHIPPED: DRIVER: SHIP VIA: ANDERSON COUNTY REGISTERED COMPLAINT AND IN GOOD CONDITION						Taxable Non-taxable Tax #	3995.40 0.00	Sales tax 311.18
<b>TOTAL</b>							<b>\$4300.88</b>	

1 - Merchant Copy

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THE GREAT EASTERN REALTY  
MERCHANT # 10180082

Page: 1

Invoice: 10180082

Brand: 141488  
Time: 12/27/11  
Ship Date: 12/27/11  
Invoice Date: 12/27/11  
Due Date: 01/09/12

Buyer # MIKE  
Add res note:  
SHIP TO: ROGER KENT  
6824 NE NIROSHO RD  
GARNETT, KS 66032  
(785) 448-6995  
NOT FOR HOUSE USE

Customer # 0000857

Customer P.O.

Order by:

1.31

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	ALL Pkgs/Alt	PRICE	EXTENSION
18.00	18.00	P	FL	OPMP	MONARCH PALLET	18.0000 %	18,000.00	94.00
480.00	480.00	P	BA9	CPMPC	PORTLAND CEMENT 94#	8.4800 %	8,480.00	4075.20
FILLED BY: ORDERED BY: DATE SHIPPED: DRIVER: SHIP VIA: ANDERSON COUNTY REGISTERED COMPLAINT AND IN GOOD CONDITION						Taxable Non-taxable Tax #	4315.80 0.00	Sales tax 398.88
<b>TOTAL</b>							<b>\$4981.78</b>	

1 - Merchant Copy

**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**S.P. Johnson 9-A**

Start 12-27-2011

Finish 12-28-2011

1	soil	1	
42	lime	43	
38	shale	81	
14	lime	95	
111	shale	206	
34	lime	240	
11	shale	251	
4	lime	255	set 20' 7"
20	shale	275	ran 841.4' 2 7/8
9	lime	284	cemented to surface 84 sxs
18	shale	302	
10	lime	312	
6	shale	318	
39	lime	357	
11	shale	368	
19	lime	387	
4	shale	391	
15	lime	406	
179	shale	585	
19	lime	604	
61	shale	665	
28	lime	693	
20	shale	713	
7	lime	720	
14	shale	734	
12	lime	746	
8	shale	754	
10	lime	764	
16	shale	780	
6	sandy shale	786	odor
11	bkn sand	797	good show
5	sandy shale	802	show
14	sand	816	good show
7	sand	823	show
24	shale	847	T.D