



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074555

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Submit ACO-4)</i>

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THE GARNETT TRADING COMPANY
 1701

Invoice: **10176805**

Page: 1
 Order # 0000357
 Customer PO: _____
 Order By: _____
 Ship To: **ROGER KENT**
 22022 NE NICHOLS RD
 GARNETT, KS 66032
 (785) 448-8988
 Add res only:
 Ship Date: 12/12/11
 Invoice Date: 12/12/11
 Ship Date: 01/05/12

ORDER	SHIP	QTY	UNIT	ITEM#	DESCRIPTION	AM Picked/Lbm	PRICE	EXTENSION
480.00	18.00	P	PL	CPFA	PLY ASH MIX 50 LBS PER BAG	6.8800	18.0000	974.40
5.00	450.00	P	PL	CPMP	MONARCH PALLET	16.0000	8.8000	78.00
						Subtotal		\$3698.40
						Taxable		398.40
						Non-taxable		0.00
						Sales tax		311.18
						TOTAL		\$4307.98

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Invoice: **10180082**

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ORDER	SHIP	QTY	UNIT	ITEM#	DESCRIPTION	AM Picked/Lbm	PRICE	EXTENSION
18.00	18.00	P	PL	CPMP	MONARCH PALLET	16.0000	18.0000	288.00
480.00	450.00	P	PL	CPFA	PORTLAND CEMENT 94#	8.8000	8.8000	407.20
						Subtotal		\$695.20
						Taxable		4318.80
						Non-taxable		0.00
						Sales tax		398.48
						TOTAL		\$4981.78

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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

S.P. Johnson 10-A

Start 12-28-2011

Finish 12-29-2011

2	soil	2	
38	lime	40	
40	shale	80	
15	lime	95	
111	shale	206	
33	lime	239	
13	shale	252	
4	lime	256	set 20' 7"
18	shale	274	ran 840.5' 2 7/8
10	lime	284	cemented to surface 84 sxs
18	shale	302	
10	lime	312	
5	shale	317	
39	lime	356	
12	shale	368	
18	lime	386	
4	shale	390	
17	lime	407	
180	shale	587	
18	lime	605	
60	shale	665	
27	lime	692	
21	shale	713	
7	lime	720	
13	shale	733	
13	lime	746	
8	shale	754	
10	lime	764	
11	shale	775	
5	sandy shale	780	odor
12	sandy shale	792	show
28	bkn sand	820	good show
4	Dk sand	824	show
23	shale	847	T.D.