



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1074567

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**GARNETT TRUE VALUE HOMECENTER**  
 410 N. Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
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 THE MERCHANT AT ALL TIMES

Page: 1 Invoice: 10178603

Special: 1808282  
 Invoices: 1818211  
 Invoice Date: 1818211  
 Due Date: 0108212

Ship Date: 1811285  
 Invoice Date: 1822711  
 Due Date: 0120012

Order By: ROGER KENT  
 2302 N.E. NEOSH0 RD  
 GARNETT, KS 66032  
 (785) 448-8988

Order By: ROGER KENT  
 2302 N.E. NEOSH0 RD  
 GARNETT, KS 66032  
 (785) 448-8988

Customer #: 0000387 Company PO:

ORDER	SHIP	LT	UM	ITEM	DESCRIPTION	AM	Price/Unit	PRICE	EXTENSION
880.00	880.00	P	PL	OPPA	FLY ASH MIX 80 LBS PER BAG	8.9900	8.9900	8.9900	9814.40
0.00	0.00	P	PL	OPPP	MONARCH PALLET	18.0000	18.0000	18.0000	78.00

ORDERED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY  
 REGISTERED COMPLETE AND IN GOOD CONDITION

Taxable: 3889.40  
 Non-taxable: 0.00  
 Tax #: X

Sales Total: \$3889.40  
 Sales Tax: 311.16  
**TOTAL: \$4200.56**

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Page: 1 Invoice: 10180082

Special: 1411285  
 Invoices: 1822711  
 Invoice Date: 1822711  
 Due Date: 0120012

Ship Date: 1811285  
 Invoice Date: 1822711  
 Due Date: 0120012

Order By: ROGER KENT  
 2302 N.E. NEOSH0 RD  
 GARNETT, KS 66032  
 (785) 448-8988

Order By: ROGER KENT  
 2302 N.E. NEOSH0 RD  
 GARNETT, KS 66032  
 (785) 448-8988

Customer #: 0000387 Company PO:

ORDER	SHIP	LT	UM	ITEM	DESCRIPTION	AM	Price/Unit	PRICE	EXTENSION
16.00	16.00	P	PL	OPPP	MONARCH PALLET	16.0000	16.0000	16.0000	840.00
480.00	480.00	P	BAG	OPPC	PORTLAND CEMENT 94#	8.4800	8.4800	8.4800	4078.20

ORDERED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY  
 REGISTERED COMPLETE AND IN GOOD CONDITION

Taxable: 4315.20  
 Non-taxable: 0.00  
 Tax #: X

Sales Total: \$4315.20  
 Sales Tax: 338.69  
**TOTAL: \$4653.79**

1 - Merchant Copy



**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Sobba #16**

Start 1-6-2012

Finish 1-9-2012

1	soil	1	
35	lime	36	
38	shale	74	
5	lime	79	
118	shale	197	
33	lime	230	
16	shale	246	
2	lime	248	set 20' 7"
17	shale	265	ran 845' 2 7/8
9	lime	274	cemented to surface 84 sxs
20	shale	294	
9	lime	303	
5	shale	308	
40	lime	348	
11	shale	359	
20	lime	379	
7	shale	386	
16	lime	402	
179	shale	581	
23	lime	604	
60	shale	664	
27	lime	691	
22	shale	713	
11	lime	724	
13	shale	737	
7	lime	744	
6	shale	750	
11	lime	761	
14	shale	775	
5	sandy shale	780	odor
4	sandy shale	784	good show
23	bkn sand	807	good show
3	dk sand	810	show
40	shale	850	T.D.