



KANSAS CORPORATION COMMISSION 1074617
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074617

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 20, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23704-00-00
HICKOCK 1-23
SE/4 Sec.23-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 20, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO-1
API 15-007-23704-00-00
HICKOCK 1-23
SE/4 Sec.23-34S-11W
Barber County, Kansas

Dear TODD ALLAM:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/25/2011 and the ACO-1 was received on February 20, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/07/2011
INVOICE NUMBER		
1718 - 90614474		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hickock 1-23
 O LOCATION
 B COUNTY Barber
 S STATE KS 5 1/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-23
 T JOB CONTACT
 E

RECEIVED

JUN 08 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40328313	27463	9308	Net - 30 days	07/07/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/01/2011 to 06/01/2011</i>					
0040328313					
171804223A Cement-New Well Casing/Pi 06/01/2011					
5 1/2" Longstring					
AA2 Cement		100.00	EA	13.09	1,309.05 T
60/40 POZ		50.00	EA	9.24	462.02 T
De-foamer (Powder)		24.00	EA	3.08	73.92 T
Salt (Fine)		455.00	EA	0.39	175.18 T
Gas-Blok		94.00	EA	3.97	372.77 T
FLA-322		76.00	EA	5.78	438.92 T
Gilsonite		500.00	EA	0.52	257.96 T
Super Flush II		500.00	EA	1.18	589.07 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	80.85	80.85
Guide Shoe-Regular 5 1/2" (Blue)		1.00	EA	192.51	192.51
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	165.56	165.56
Turbolizer 5 1/2" (Blue)		5.00	EA	84.70	423.52
5 1/2" Basket (Blue)		1.00	EA	223.31	223.31
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.27	147.27
Heavy Equipment Mileage		90.00	MI	5.39	485.12
Proppant and Bulk Delivery Charges		308.00	MI	1.23	379.47
Depth Charge; 4001-5000'		1.00	HR	1,940.45	1,940.45
Blending & Mixing Service Charge		150.00	MI	1.08	161.71
Plug Container Utilization Charge		1.00	EA	192.51	192.51
Supervisor		1.00	HR	134.76	134.76

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,205.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	268.56
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,474.49
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04223 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-1-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy		LEASE Hickock		WELL NO. 1-23					
ADDRESS		COUNTY Barber		STATE Ks					
CITY STATE		SERVICE CREW Orlando, Wiser, Brunyardt, McLaskey							
AUTHORIZED BY		JOB TYPE: CNW-5/2 L.S							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						6-1-11	PM	6:00
27463	1					ARRIVED AT JOB		PM	8:00
19831-21010	1					START OPERATION		AM	12:30
						FINISH OPERATION		AM	1:15
						RELEASED		PM	1:45
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	100		1700.00
CP103	60/40 P02	SK	50		600.00
CC105	Deformer	Lb	24		96.00
CC111	Salt	Lb	455		227.50
CC115	Gas Blok	Lb	94		484.10
CC129	FLA-302	Lb	76		570.00
CC201	Gilsonite	Lb	500		335.00
CF103	Top Rubber Plug 5/2	ea	1		105.00
CF251	Guideshoe Shoe 5/2	ea	1		250.00
CF1451	Flapper Type Insert float valve 5/2	ea	1		215.00
CF1651	Turbolizer 5/2"	ea	5		550.00
CF1901	Basket 5/2"	ea	1		290.00
CC155	Super Flush II	gal	500		765.00
E100	Pick up mileage	Mi	45		191.25
E101	Heavy Equipment Mileage	Mi	90		630.00
E113	Bulk Delivery	Tm	308		493.20
CE205	Depth Charge 4001-5000'	ea	1		2520.00
CE240	Cement Service Charge	SK	150		210.00
CE504	Plus Container	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					8205.93
DLS					
SERVICE & EQUIPMENT		%TAX ON \$			
MATERIALS		%TAX ON \$			
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04223 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-1-11		DISTRICT P		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PRGD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER V				LEASE H				5/1		WELL NO. 1	
ADDRESS				COUNTY P				STATE K			
CITY				STATE				SERVICE CREW ()			
AUTHORIZED BY				JOB TYPE: CNO 5/1							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
							6-1-11				
						ARRIVED AT JOB					
						START OPERATION					
						FINISH OPERATION					
						RELEASED					
						MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC111	AM	50	100		1700.00
CC112	60/40	50	50		600.00
CC113	D	16	20		96.00
CC114	S	11	40		227.50
CC115	C	12	74		484.10
CC116	FLA	12	72		570.00
CC201	L	16			335.00
CC202	T	20	1		105.00
CC203	C	20	1		250.00
CC204	S	20	4		215.00
CC205	T	20	5		550.00
CC206	B	20	1		270.00
CC207	S	20	1		765.00
E100	P	21	40		171.25
E101	H	20	70		630.00
E102	I	20	200		493.20
C103	M	20	1		2500.00
C104	C	20	100		2100.00
C105	P	20	1		250.00
SUB TOTAL					175.00
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val E. [unclear]	Lease No.	Date 6-1-11
Lease Hickock	Well # 1-03	
Field Order # 011223	Station Pant	Casing 5 7/8 14.5
		Depth 4980
Type Job CNW 5/1 L	Formation	County Barber
		State KS
		Legal Description 23-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size 4 1/2	Shots/Ft 10	From 10	To 10	Acid AA2	RATE	PRESS	ISIP
Depth 4980	Depth	From	To	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	To	Pad 60/100	Min		10 Min.
Max Press	Max Press	From	To	To	Frac RH/RH	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	To		HHP Used		Annulus Pressure
Plug Depth 4980	Packer Depth	From	To	To	Flush 117.6	Gas Volume		Total Load

Customer Representative [unclear]	Station Manager Dave Scott	Treater Steve [unclear]
Service Units 27283 27400 19833 21010		
Driver Names Calvin [unclear] [unclear] [unclear]		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					On location - Safety Meeting Run 108 5/8 5 1/2 15.5" casing Condition 1-2-7-10 Break "9" Casing on Bottom Break casing w/ RQ
10:40	300		10	6	Super 100
10:41	300		5	6	H2O spacer
10:43	250		24	6	Mix 100% AA - Cones w/ 15.5" casing
10:51	0		0	6	Shot down (loss pump + 2 min. release - pl)
1:11	300		100	6	Start H2O Displacement
1:12	600		105	5	lift pressure
1:15	1500		117.6	4	slow Rate
					plug down - hold
					plug RH/RH 11 1/2 / 50% 60/100
					Job Comp.
					T. [unclear]
					Checked [unclear]



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/31/2011
INVOICE NUMBER		
1718 - 90608130		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hickock 1-23
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
 JUN 02 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40325473	27463		Net - 30 days	06/30/2011
			QTY	U of M
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/26/2011 to 05/26/2011</i>				
0040325473				
171804220A Cement-New Well Casing/Pi 05/26/2011				
60/40 POZ		190.00	EA	9.00
Cello-flake(POLEFLAKE-C)		48.00	EA	2.78
Calcium Chloride		492.00	EA	0.79
Wooden Cement Plug 8 5/8"		1.00	EA	120.00
8 5/8" Basket(Blue)		1.00	EA	236.25
Heavy Equipment Mileage		90.00	MI	5.25
Proppant and Bulk Delivery Charge		369.00	MI	1.20
Blending & Mixing Service Charge		190.00	MI	1.05
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19
Depth Charge; 0-500'		1.00	HR	750.00
Service Supervisor		1.00	HR	131.25
Plug Container Utilization Charge		1.00	EA	187.50
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL
PO BOX 841903		PO BOX 10460		TAX
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL
				4,913.89
				162.84
				5,076.73



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04220 A

DATE _____ TICKET NO. _____

DATE OF JOB: S-26-11 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Val Energy		LEASE: Hickock WELL NO.: 1-23							
ADDRESS:		COUNTY: Barber STATE: KS							
CITY: _____ STATE: _____		SERVICE CREW: Orlando, Wiser, Fenwick							
AUTHORIZED BY:		JOB TYPE: CNW - 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1/2						5-26-11	PM	12:00
27463	1/2					ARRIVED AT JOB		PM	3:30
19918/19960	1/2					START OPERATION		PM	5:00
						FINISH OPERATION		PM	5:30
						RELEASED		PM	6:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Randy Smith*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC103	60/40 P02	SK	190		2280.00
CC102	Cellflake	Lb	48		177.60
CC109	Calcium Chloride	Lb	492		516.60
CF153	WOODEN CONCRETE PLUS 8 5/8	ea	1		160.00
CF1903	Basket 8 5/8	ea	1		315.00
E100	Pickup mileage	mi	115		191.25
E101	Heavy Equipment mileage	mi	90		630.00
E113	Bulk Delivery	Tm	369		590.40
CE200	Depth Charge 0-500	ea	1		1000.00
CE240	Cement Service Charge	SK	190		266.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	4913.89
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <u><i>Steve Orlando</i></u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>Randy Smith</i></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04220 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					2280.00
					177.60
					516.60
					160.00
					315.00
					171.25
					630.00
					590.40
					1600.00
					266.00
					250.00
					175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy	Lease No.	Date 5-26-11			
Lease Hickock	Well # 1-23				
Field Order # 1550	Station Pratt	Casing 8 7/8	Depth 226	County Barber	State KS
Type Job CNDW - 8 7/8 Surface	Formation	Legal Description 23-34-11			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP	
8 7/8			170	Acid 60/40 POC				
Depth 226	Depth	From	To 226	Pre Pad 6-1-22-CC	Max		5 Min.	
Volume 14.1	Volume	From	To	Pad 1/4" Cellulose	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 211	Packer Depth	From	To	Flush 13.5	Gas Volume		Total Load	

Customer Representative Randy	Station Manager Dana Seale	Treater Steve (C) ...
----------------------------------	-------------------------------	--------------------------

Service Units	2728	2746	19918	19960					
Driver Names	Osborn	Winer	S. ...						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 PM					On location - Safety Meeting
					Run 5-21-8 7/8 casing
					Backhoe #1
					Casing on bottom
					Pressure line w/ pump
5:10	200		3	5	H2O mixed
5:11	200		41	5	more more 60/40 POC
					Start down - Release plug
5:26	0		8	11	Start New Displacement
5:28	200		7.5	11	connect to surface
5:30 PM	200		13.5	11	plug down
					Job complete
					Thank you
					connect to new job
					connect to 6550 top of