



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074640

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 20, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23716-00-00
JB BLEVINS 2-27
SE/4 Sec.27-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/21/2011
INVOICE NUMBER 1718 - 90625695		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 100
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J O B S I T E
 LEASE NAME JB Blevins 2-27
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT
13 3/8 Conductor # 2-27

RECEIVED
 JUN 22 2011

JOB # 40333954	EQUIPMENT # 20920	PURCHASE ORDER NO. <i>9208</i>	TERMS Net - 30 days	DUE DATE 07/21/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/18/2011 to 06/18/2011</i>				
0040333954				
171803429A Cement-New Well Casing/Pi 06/18/2011				
13 3/8 Conductor				
Common	65.00	EA	12.32	800.65 T
Cello-flake	17.00	EA	2.85	48.42 T
Calcium Chloride	160.00	EA	0.81	129.33 T
Sugar	50.00	EA	1.54	76.98 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.27	147.23
Heavy Equipment Mileage	90.00	MI	5.39	484.99
Proppant and Bulk Delivery Charges	140.00	MI	1.23	172.44
Depth Charge; 0-500'	1.00	HR	769.83	769.83
Blending & Mixing Service Charge	65.00	MI	1.08	70.05
Supervisor	1.00	HR	134.72	134.72

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,834.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	77.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,911.68
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 03423 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6-14-07</u>		DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> HNJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER <u>VAIL</u>				LEASE <u>J. H. H. ...</u>		WELL NO.:				
ADDRESS				COUNTY <u>Pratt</u>		STATE <u>Ks</u>				
CITY		STATE		SERVICE CREW <u>...</u>						
AUTHORIZED BY				JOB TYPE: <u>...</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL <u>...</u>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
19-16	...	1/2	6		1.04 00
20-1	...	1/2	12		62 93
21-10	...	1/2	16		168 00
22-13	...	1/2	50		100 00
23-10	...	1/2	4		191 25
24-10	...	1/2	12		620 00
25-11	...	1/2	14		213 20
26-30	...	1/2	1		1,000 00
27-24	...	1/2	1		91 00
28-22	...	1/2	1		175 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>2,839 64</u>

SERVICE REPRESENTATIVE <u>...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer VAL-ENGR94	Lease No.	Date 6-18-11	
Lease J.B. BLEVINS	Well # 2-27		
Field Order # 3429	Station PRATT KS	Casing	Depth 37'
Type Job CNW 13 3/8 conductor		Formation	Legal Description 27-34-11
		County BARBER	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8							Max	5 Min.
Depth 45'	Depth	From	To	Pre Pad	Min			10 Min.
Volume 5	Volume	From	To	Pad	Avg			15 Min.
Max Press 300	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth 35'	Packer Depth	From	To	Flush				

Customer Representative	Station Manager DAVE SCOTT	Treater Robert [Signature]
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Service Units	37900	33208	20920	19800	19860				
Driver Names	Sullivan	Melton	McGrath/L						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45					on loc safety meet
					Run 1.5T 13 3/8 csg.
					Casing on bottom
					Hook by circ.
08:30			3	3	at spool
			14	4.5	mix cmt 65 sk comm
					at dip
09:15	200		5	3	plug down
					circ 5 bbl to pit
					SOB Complete
					Thank you



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/21/2011
INVOICE NUMBER 1718 - 90625701		

Pratt (620) 672-1201

J LEASE NAME JB Blevins 2-27
 O LOCATION
 E COUNTY Barber
 S STATE KS 8 5/8
 I JOB DESCRIPTION Cement-New Well Casing/Pi 2-27
 T JOB CONTACT
 E

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

RECEIVED
 JUN 22 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40334079	20920	9208	Net - 30 days	07/21/2011
<i>For Service Dates: 06/19/2011 to 06/19/2011</i>				
0040334079				
171803430A Cement-New Well Casing/Pi 06/19/2011				
8 5/8" Surface				
60/40 POZ	190.00	EA	9.24	1,755.60 T
Cello-flake	48.00	EA	2.85	136.75 T
Calcium Chloride	492.00	EA	0.81	397.78 T
Wooden Cement Plug 8 5/8"	1.00	EA	123.20	123.20
8 5/8" Basket (Blue)	1.00	EA	242.55	242.55
Sugar	50.00	EA	1.54	77.00 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.27	147.26
Heavy Equipment Mileage	90.00	MI	5.39	485.10
Proppant and Bulk Delivery Charges	369.00	MI	1.23	454.61
Depth Charge; 0-500'	1.00	HR	770.00	770.00
Blending & Mixing Service Charge	190.00	MI	1.08	204.82
Plug Container Utilization Charge	1.00	EA	192.50	192.50
Supervisor	1.00	HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,121.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	172.80
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,294.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>VAL 500299</i>	Lease No.	Date
Lease <i>500299</i>	Well # <i>13-27</i>	
Field Order # <i>2710</i>	Station <i>2004 1</i>	Casing <i>2 1/2</i>
	Depth <i>500</i>	County <i>BARBER</i>
Type Job <i>200 8 1/2</i>	Formation	Legal Description <i>27-27-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>2 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>500</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>77</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>2000</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>2 1/2</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>215</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>MARK S. H.</i>	Treater <i>Robert Johnson</i>
Service Units <i>1900 2200 2000 19320 19400</i>		
Driver Names <i>Robert Johnson Mark S. H. McQuinn</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30</i>					<i>arr. to site</i>
					<i>run to 500' depth</i>
					<i>run 5 5.0 8 1/2' exp.</i>
					<i>check on both ends</i>
			<i>3</i>	<i>3</i>	<i>Hook up</i>
				<i>5</i>	<i>start cont 120 sp. 60% per cent</i>
			<i>40</i>		<i>run down</i>
					<i>start down with Release Plug</i>
				<i>2</i>	<i>at depth</i>
			<i>13</i>		<i>plug down</i>
					<i>start 10 min cont to pit</i>
					<i>JOB complete</i>
					<i>Thank you</i>



BASIC
ENERGY SERVICES

RECEIVED

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/29/2011
INVOICE NUMBER 1718 - 90634116		

Pratt

JUN 30 2011
(620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME J B Blevins 2-27
 O LOCATION
 B COUNTY Barber
 S STATE KS 5 1/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 2-2
 T
 E JOB CONTACT

JOB # 40337271	EQUIPMENT # 19905	PURCHASE ORDER NO. 9308	TERMS Net - 30 days	DUE DATE 07/29/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/24/2011 to 06/24/2011				
0040337271				
171804369A Cement-New Well Casing/Pi 06/24/2011 Longstring				
AA2 Cement	125.00	EA	13.09	1,636.31 T
60/40 POZ	50.00	EA	9.24	462.02 T
De-foamer (Powder)	30.00	EA	3.08	92.40 T
Salt (Fine)	571.00	EA	0.39	219.84 T
Gas-Blok	118.00	EA	3.97	467.94 T
FLA-322	95.00	EA	5.78	548.64 T
Gilsonite	628.00	EA	0.52	324.00 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	80.85	80.85
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	192.51	192.51
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	165.56	165.56
Turbolizer 5 1/2" (Blue)	5.00	EA	84.70	423.51
5 1/2" Basket (Blue)	2.00	EA	223.31	446.62
Super Flush	500.00	EA	1.18	589.07 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.27	147.27
Heavy Equipment Mileage	90.00	MI	5.39	485.12
Proppant and Bulk Delivery Charges	362.00	MI	1.23	446.00
Depth Charge; 4001-5000'	1.00	HR	1,940.45	1,940.45
Blending & Mixing Service Charge	175.00	MI	1.08	188.66
Plug Container Utilization Charge	1.00	EA	192.51	192.51
Supervisor	1.00	HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,184.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	316.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,500.87
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04369 A

27-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 6-24-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy, Incorporated				LEASE: J B Blevins				WELL NO.: 2-2		
ADDRESS:				COUNTY: Barber		STATE: Kansas				
CITY:				STATE:		SERVICE CREW: C. Messick, M. Mattal, J. Brungardt				
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME	
37,216	1						6-24-11	PM	10:00	
						ARRIVED AT JOB		AM/PM	3:00	
						START OPERATION		AM/PM	7:45	
19,903-19,905	1					FINISH OPERATION		AM/PM	8:45	
19,831-21,010	1					RELEASED	6-24-11	AM/PM	9:00	
						MILES FROM STATION TO WELL			45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Cement	sh	125 ✓	\$	2,125 00
P CP 103	60/40 Poz Cement	sh	50 ✓	\$	600 00
P CC 105	Defoamer	Lb	30 ✓	\$	120 00
P CC 111	Salt (Fine)	Lb	571 ✓	\$	285 50
P CC 115	Gas Blok	Lb	118 ✓	\$	607 70
P CC 129	FLA-322	Lb	95 ✓	\$	712 50
P CC 201	Gilsonite	Lb	628 ✓	\$	420 76
P CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$	105 00
P CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250 00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$	215 00
P CF 1651	Turbolizer, 5 1/2"	ea	5	\$	550 00
P CF 1901	Basket, 5 1/2"	ea	2	\$	580 00
P CC 155	Super Flush II	Gal.	500 ✓	\$	765 00

SUB TOTAL

DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~04370~~ A

Continuation

27-345-11W

DATE TICKET NO. 4,369

DATE OF JOB: 6-24-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Val Energy, Incorporated		LEASE: J B Blevins		WELL NO: 2-27						
ADDRESS:		COUNTY: Barber		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; J. Brungardt						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	Mi	45	\$	191 25
E 101	Heavy Equipment Mileage	Mi	90	\$	630 00
E 113	Bulk Delivery	tm	362	\$	579 60
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	hrs	4	\$	2,520 00
CE 240	Blending and Mixing Service	sk	175	\$	245 00
CE 504	Plug Container	Jol	1	\$	250 00
S003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS \$ 9,184 03
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Janene R. M. ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No. J B Blevins	Well # 2-27	Date 6-24-11
Field Order # 4369	Station Pratt, Kansas	Casing 5 1/2	Depth 155 lb. 498 ft
Type Job C.N.W. - Longstring	Formation TO	County Barber	State Kansas
Legal Description 26-345-11W			

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft 125	From 18 Gas	To 15.3 lb. Gal.	5 AA2 with .82	FLA RATE 322	PRESS 258	ISP Defoamer, 108 Salt
Depth 154 Feet	Depth	From	To	5 lb. / sk. G	Max Sonite			5 Min.
Volume 118.8 Bbl.	Volume	From	To	5.45 CU. FT. / sk.	Min			10 Min.
Max Press. 1600 PSI	Max Press.	From	To	Flush 118.8 Bbl. Fresh Water	Avg			15 Min.
Well Connection Plug Container	Annulus Vol.	From 50 sacks	To 60/40	Poz to plug Rat (30 sacks) and Mouse (20 sacks)	HHP Used			Annulus Pressure
Plug Depth 498 Feet	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Dustin Weyer	Station Manager David Scott	Treater Clarence R. Messich		
Service Units 37,216	19,903	19,905	19,831	21,010
Driver Names Messich	M. Mattal	J. Brungardt		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Cementer and Float Equipment on location.
4:00					Trucks on location and hold safety meeting.
4:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into Collar and a total of 124 Joints new 15.5 lb./ft. 5 1/2" casing. A Basket was installed above collars # 4 and # 10. A Turbolizer was installed on collars # 1, 3, 5, 7, and # 10.
7:00					Casing in well. Circulate for 45 minutes.
7:45	2300				Shut in well and pressure test. Open Well.
7:47	500			5	Start Super Fluid II.
			12	5	Start Fresh Water Spacer.
7:51	500		15	5	Start mixing 125 sacks AA2 cement.
	-0-		45		Stop pumping. Shut in Well. Wash pump and lines. Release Top Rubber Plug. Open Well.
8:02	100			6.5	Start Fresh Water Displacement.
			90	5	Start to lift cement.
8:20	800		117.8		Plug Down.
	1600				Pressure up.
					Release pressure. Insert held.
8:30	-0-		7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:00					Job Complete.

Thank You, Clarence, Mike, Jerrod

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 21, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO-1
API 15-007-23716-00-00
JB BLEVINS 2-27
SE/4 Sec.27-34S-11W
Barber County, Kansas

Dear TODD ALLAM:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/19/2011 and the ACO-1 was received on February 20, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department