

#### Kansas Corporation Commission Oil & Gas Conservation Division

1074640

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



ide Two	
	1074640

Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (		nmingled mit ACO-4)			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 20, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23716-00-00 JB BLEVINS 2-27 SE/4 Sec.27-34S-11W Barber County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/21/2011
	INVOICE NUM	BER
	1718 - 906256	95

Pratt

(620) 672-1201

LEASE NAME LOCATION

JB Blevins

2-27

B VAL ENERGY

1 200 W DOUGLAS AVE STE ROECEI

COUNTY STATE

Barber

KS

L WICHITA

KS US

JUN 2 2 2011 67202

JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi

o ATTN:

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
# auc	р БОлтымын	92.				
40333954	20920	0/2	D		Net - 30 days	07/21/2011
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates:	: 06/18/2011 to 06	5/18/2011		24		
40000054					,	
40333954						
171803429A Cem	ent-New Well Casing/Pi	06/18/2011				
13 3/8 Conductor						
Common			65.00		12.32	
Cello-flake			17.00		2.85	
Calcium Chloride			160.00		0.81	_
Sugar	Pistone V 1970		50.00 45.00		3.27	
	e-Pickups, Vans & Cars		90.00		5.39	
Heavy Equipment M			140.00		1.23	
Proppant and Bulk I Depth Charge; 0-50				HR	769.83	Į.
Blending & Mixing S			65.00		1.08	1
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX 2,834.64 77.04

INVOICE TOTAL

2,911.68



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 03429 A

Pf	RESSURE F	UMPI	NG & WIRELINE					DATE	TICKET NO			
DATE OF JOB 6 ~19		— <u> </u>	STRICT PRA H	Kc		NEW D OI	D P	ROD   INJ	□WDW	□ CUS	STOMER DER NO.:	
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ADDRESS								ER .				
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					L. <u>.</u>		111	ank gon	<u> </u>	TOTAL	2,834	64

SERVICE REPRESENTATIVE FIELD SERVICE ORDER NO. THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



#### FIELD SERVICE TICKET

1718 03423 A

,	SIC.	10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 6712 Phone 620-672-120
PRESSURE PUMP	PING & WIRELINE	

	PRESSURE PUMP	ING & WIRELINE					DATE	TICKET NO		
DATE OF JOB	<i></i>	ISTRICT P. 1	1		NEW WELL	OLD   F	PROD HNJ	WDW	CUSTOMER ORDER NO.:	
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SERVICE REPRESENTATIVE

CLOUD LITHO - Abriene, TX

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



# TREATMENT REPORT

Customer	VAL- EN	19K9	<del></del>		L	ease No.		<del> </del>	1 1		Date	<del> –</del>		
Lease	J. 13.	BLE	11/11	15	١	/ell #	2	27			1 6.	18-	-//	
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Casing Size	Tubing S	ize Sh	ots/Fi	t			Ac	eid			RATE PRE	SS	ISIP	
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Volume.	Volume	Fro	m		То		Pa	ıd		Min			10 Min.	
Max Press	Max Pres	ss Fro	m		То		Fra	ac	1	Avg			15 Min.	
	ion Annulus	Vol. Fro	m		То					HHP Us	ed		Annulus P	ressure
Plug Depth/	Packer D	epth Fro	m		To		Flu	ısh	_	Gas Volu	ıme		Total Load	
Customer Re	presentative					Station	Mar	nager DAU	E Seus	4	Treater	best	hole	
Service Units	37900	3320	8	209	'טנ'	1980	6	19860	i.					
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INVOICE DATE CUST NO PAGE 06/21/2011 1 of 1 1004409 INVOICE NUMBER

1718 - 90625701

Pratt

(620) 672-1201

LEASE NAME LOCATION

JB Blevins

2-27

B VAL ENERGY RECEIVED

JUN 2 2 2011

COUNTY

Barber

STATE

KS

L WICHITA KS US

67202

JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi Z.Z7

т o ATTN:

јов #	EQUIPMENT #	PURCHASE OF	EDER NO.		TERMS	DUE DATE
40334079	20920	9208			Net - 30 days	07/21/2011
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	s: 06/19/2011 to 06	5/19/2011				
0040334079						
171803430A Cem	nent-New Well Casing/Pi	06/19/2011				
8 5/8" Surface	Tone (Tone Tron Elemigic)					
60/40 POZ			190.00		9.24	
Cello-flake			48.00		2.85	
Calcium Chloride			492.00		0.81	
Wooden Cement P	=		1.00		123.20	
8 5/8" Basket (Blu	e)		1.00		242.55	l e
Sugar			50.00		1.54	
	ge-Pickups, Vans & Cars		45.00		3.27 5.39	
Heavy Equipment I			90.00 369.00		1.23	ľ
Proppant and Bulk			1.00		770,00	
Depth Charge; 0-5			190.00		1.08	
Blending & Mixing			1.00		192.50	1
Plug Container Util Supervisor	iization Charge		1.00		134.75	
				<u> </u>	L	

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

5,121.92 172.80

INVOICE TOTAL

5,294.72



6-19-11

DATE OF JOB

CUSTOMER

**AUTHORIZED BY** 

EQUIPMENT#

**ADDRESS** 

CITY

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

HRS

EQUIPMENT#

#### FIELD SERVICE TICKET 1718 **03430** A

PRESSURE PUMPING & WIRELINE

VAL- ENERGY

HRS

DISTRICT PRAH K

STATE

**EQUIPMENT#** 

		DATE -	TICKET NO	<u> </u>	
NEW P	OLD □ P	ROD   INJ	□ wbw □ 6	CUSTOMER ORDER NO.:	
EASE	J. 13.	BLEVIN	15 2-2	7 WELL NO.	
COUNTY					
SERVICE C	REW_S	High. M	Delson, m	MAD)	
OB TYPE:	ر بی در	185/8 5	2016-19-11		
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products, and/or suj	d is authorized to pplies includes al is contract withou	ITRACT CONDITIONS: (The execute this contract as an of and only those terms and the written consent of an	agent of the custom d conditions appearin officer of Basic Energ	er. As such, the unders g on the front and back y Services LP.	signed agre	es and acknowled cument. No addition IGNED: (WELL OWNER	nal or substitute terms	y	ENT)
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SERVICE	11/1		THE ABOVE M	IATERIAL AND SER	RVICE	D.BV:			

SERVICE REPRESENTATIVE About bellew
FIELD SERVICE ORDER NO.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 03430 A

*	PRESSURE PUM	PING & WIRELINE					DATE	TICKET NO		
DATE OF JOB (,	7 11 1	DISTRICT Page 14	1		NEW 🗹	OLD □ P	ROD [INJ	□ WDW □ CU OF	STOMER RDER NO.:	
	VAL TO				LEASE	T 48	132 100	39300	WELL NO.	
ADDRESS					COUNTY	PANNE	marks at the same	STATE		
CITY		STATE			SERVICE C	DREW	1/2 11	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
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ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERVI	CES USE	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	30
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СН	EMICAL / ACID D	DATA:	4					(0)		+-
	<del></del>				RVICE & EQ	UIPMENT		ON \$		+-
<del></del>			7	MA	TERIALS		%1A)	COND		$\bot$

SERVICE	in 1
REPRESENTATIVE	
	4~

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



# TREATMENT REPORT

Customer	TALE EN	1-54	7) 6		L	ease No.						Date	e						
Lease	TT 0 /	Ne.			V	Vell #	ر ج	7				1	6	25.50	7				
Field Order #	# Statio	n 🤌	44					Casing	4	Depti	1.7	Cour	nty An	<del>a</del> Mari	,	State			
Type Job	2601 5		6° -y .						Fo	rmation	1	· ·		Legal De	escription	•			
PIP	E DATA		PERI	FORAT	ING	DATA		FLUID	JSEC	)			TREATMENT RESUME						
Casing Size	Tubing Si	ze	Shots/F	t			Acid	t	_			RATE	PRE	SS	ISIP	<u> </u>			
Depth <sub>/ 2.6</sub>	Depth		From		То		Pre	Pad			Max		<b>†</b>		5 Min.				
Volume 2	Volume		From To Pad Min								10 Min.								
Max Press	Max Pres	s	From		То		Frac	Avg 1					15 Min.						
Well Connection	on Annulus \	/ol.	From		То					-	HHP Use	d			Annulus Pr	essure			
Plug Depth	Packer De	epth	From		То		Flus	sh			Gas Volu	me			Total Load		11 1		
Customer Rep	oresentative	_				Station	Mana	iger	10Z	J 50 g 3	4	Tre	eater //	Beerl.	Jolf 19	. /			
Service Units	17796	23.	1 <u>:1</u> 5-1	2050	<u>()</u>	19220	5 1	19860						lux					
Driver Names	Postlares	1.7	10%	J		MICG	XA x	)/											
Time	Casing Pressure		ibing essure	Bbls.	Pum	ped		Rate					Servi	ce Log		· · · · · · · · · · · · · · · · · · ·			
9:30									2/3	Lace	Safy	<u> </u>	99872	·					
					_			<u> </u>			/	,		<u>/</u>					
	-		· ·					<u>.</u> .	<u> </u>		<del></del> .								
									$p_a$	15	5.7	<u>. 8</u>	<u> 76 e</u>	Ψ.			<u> </u>		
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									CHS.	1215	072 1 41	<u>Bort</u>	450	1		:			
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						-		<del>.</del>	1,810 11.1	1 1	150112	14(1211)		<u> مرکز ۱۰۱۲ میکوش</u>	Jug .				
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				<u></u>					<i>jstel</i>	<del>// /</del>	<del>wow/=</del>			, , .	To Det				
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/29/2011
	INVOICE NUMB	ER

1718 - 90634116

(620) N672 12011

B VAL ENERGY

200 W DOUGLAS AVE STE 520

WICHITA

Pratt

KS US

67202

o ATTN:

LEASE NAME

J B Blevins

2-27

LOCATION В

COUNTY STATE

S

T

Barber

KS

JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi Z-Z/

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40337271	19905	93	08		Net - 30 days	07/29/2011
	<u> </u>		QTY	Ψ of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates	s: 06/24/2011 to 06	7/24/2011				
040337271		,				
171804369A Cem	nent-New Well Casing/Pi	06/24/2011				
Longstring	-					
AA2 Cement			125.00	EA	13.09	1,636.31
60/40 POZ			50.00		9.24	
De-foamer (Powder	r)		30.00		3.08	
Salt (Fine) Gas-Blok			571.00		0.39	
FLA-322		ļ	118.00 95.00		3.97 5.78	
Gilsonite			628.00		0.52	
Top Rubber Cemen	t Plug 5 1/2"		1.00	EA	80.85	
Guide Shoe-Regula			1.00	EA	192.51	192.
	Float Valves 5 1/2"		1.00		165.56	
Turbolizer 5 1/2" (E 5 1/2" Basket (Blue			5.00		84.70	
Super Flush	<del>-</del> 1		2.00 500.00		223.31 1.18	
•	e-Pickups, Vans & Cars		45.00		3.27	
Heavy Equipment N			90.00		5.39	
Proppant and Bulk I	· -		362.00	MI	1.23	
Depth Charge; 400			1.00		1,940.45	
Blending & Mixing &			175.00		1.08	
Plug Container Utili Supervisor	zation Charge		1.00 1.00		192.51 134.75	
			7.00	,	104.70	101.
						•
LEASE REMIT	TO: SEI	ND OTHER CORRESE	PONDENCE TO	<u> </u> D:		

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

9,184.03 316.84

INVOICE TOTAL

9,500.87

# (B) BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

#### FIELD SERVICE TICKET 1718 04369

ENERGY	SERVICES PHO	ne 020-0	/4-1401		,	
PRESSURE PUMP	ING & WIRELINE 2	7-7	345	-11V	N	DATE TICKET NO
DATE OF 6 24-11 DI	ISTRICT Pratt, Fra	ansas		MEN G		PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
	gy, Incorpo			LEASE )	BE	3 evins WELL NO. 2-2
ADDRESS		· · ·		COUNTY	Bark	per STATE Tansas
CITY	STATE			SERVICE CF	REWC.	Messich: M. Mattal: J. Brungardt
AUTHORIZED BY				JOB TYPE:	I.N.L	WLongstring
EQUIPMENT# HRS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CALLED 6 24 11 PM CO:00
37,216 1		1				ARRIVED AT JOB
199-7-199-5-1	·	-	•			START OPERATION AM 7:45
19,903-19,905 1		1	-			FINISH OPERATION AM 8:45
19.831-21.010 1						RELEASED 6 24-11 AMS 9:00
1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	· · · · · · · · · · · · · · · · · · ·	+		- ;	+	MULEC EDOM STATION TO WELL 11 /

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

<b>₩</b>			· -		(WELL OWNE	R, OPERATOR, CON	TRACTOR OR A	GENT)
ITEM/PRI	ICE F. NO.	MATERIAL, EQUIPMENT AND SERVICES	SUSED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	NT
	55	AAJCement		str	125/	4	2 125	ÓΩ
CPIC	23	60/40 Poz Cement		Sh	50 -	\$	600	
							<u> </u>	1.
Beck	5	Detoamer		Lb	30 1	2		00
Scc 11	<b>!</b>	Salt (Fine)		Lb_	5711	\$	285	50
5 CC !!	5	Gas Blok		<u>  b                                   </u>	118 +			70
1 / 5	29	FLA-322		Lb	95	\$	712	50
1   cc 20	21	Gilsonite	· · · · · · · · · · · · · · · · · · ·	L b	628 1	1,4	420	76
PCEIO	7	Top Rubber Plua. 51/2"		<b>e</b> a	1		105	60
5 6 70		Regular Guide Shoe, 51/2"		ea	1	\$	256	
CF14	51	Insert Float Valve, 5/2"		ea €a	1.	1		
PCF16	5)	Turbolizer. 51/2"		eu	5	4	550	
CF190		Bastret. 5%"		ea .	2	٦	580	00
	•	, , , , , , , , , , , , , , , , , , ,	•				1	
<sup>7</sup> CC15	55	Super Flush I		Gal.	500-		765	00
		· · · · · · · · · · · · · · · · · · ·				-   '		-
						· · · · · · · · · · · · · · · · · · ·	<u> </u>	-
					<u> </u>		<del> </del>	+
	CHE	MICAL / ACID DATA:				SUB TOTAL	-	
		` [	SERVICE & EQUIPM	IENT	%TAX	ON \$		1
			MATERIALS		%TAX	ON \$		
			:		-	TOTAL	-	

SERVICE	THE ABOVE MATERIAL AND SERVICE	-	
REPRESENTATIVE	ORDERED BY CUSTOMER AND RECEIVED BY:		 

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### **FIELD SERVICE TICKET**

1718 <del>04370</del> A

Continuation

	PHESSURE PL	JIMPING & WIHELINE 2	7-349	5	1 1 W		DATE	TICKET NO.	r, 2c	27			
DATE OF JOB	74-11	DISTRICT Pratt, 1	ransas		NEW D	OLD □ F	PROD [INJ	□WDW	□ 6	JSTOMER RDER NO.:			
CUSTOMER V	alEn	ergy. Incorp			LEASE J	ВВ	levins			WELL NO	2-27		
ADDRESS		711			COUNTY	3ark		STATE	ra	1595			
CITY		STATE			SERVICE CREW Messich: M. Mattal: J. Brungard								
AUTHORIZED E	BY .				JOB TYPE:	- <del>-</del>	· ,						
EQUIPMENT	Γ# HR:	S EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	, . ,	DAT	E AM 1	IME		
		+	<del>                                     </del>				ARRIVED AT	JOB		AM PM			
					_	1.	START OPER	RATION		AM PM			
			<del>                                      </del>			1	FINISH OPER	RATION		AM PM			
							RELEASED			AM PM			
					-	MILES FROM	STATION TO	WELL	-				
become a part of the		all of and only those terms and nout the written consent of an of	ficer of Basic Ener	rgy Ser	vices LP.		GIGNED: (WELL OWNE	R, OPERATOR,	CONT	RACTOR OR	AGENT)		
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERVICES	S US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOL			
E 100		p Mileage				Mi	45	<u>'</u>	4	191	25		
EIOL		Equipment Mi	leage			Mi	901	•	<u> \$`</u>	630	00		
E 113	Bulti	)elivery				<u> tm</u>	362	<u> </u>	\$	579	60		
·		· · · · · · · · · · · · · · · · · · ·	_										
CE205	Cemen	t Pump: 4,001Fing and Mixing	eet To 5	00	OFeet	hrs.	4		\$	2,520	00		
CE 240	Blendi	ng and Mixing	Service			sk	175		\$	245	~~		
CE 504	Pluge	Container				70	1		\$	250	) 00		
				•									
5003	Servi	ce Supervisor				hrs	8		\$	175	60		
				, , , ,									
		. :			•			<u> </u>	ļ		-		
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		•							├				
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CHE	EMICAL / ACID	DATA:	]				ı	SUB TO	TAL	9194	03		
			[	SEF	RVICE & EQUI	PMENT	%TA>	ON\$	*	<del>'', ' ''</del>			
			j	MAT	TERIALS		%TA>	ON \$					
		·						TC	TAL				
											l l		

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE MENO R. M. COOLE

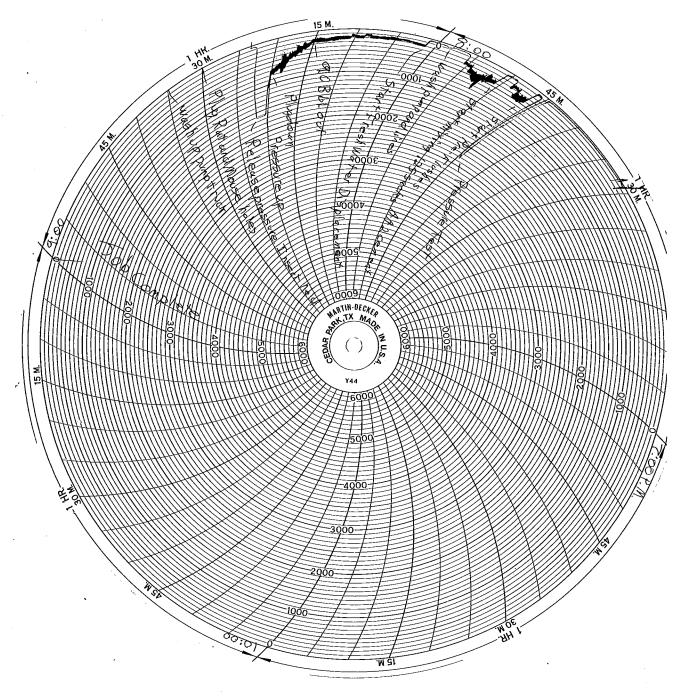
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

**SERVICE** 



# TREATMENT REPORT

	$g_{y_n}$ se						<u> </u>							<del>- 1</del>
Customer	nergy,	Inco	1 Doral	ease No.					Date		_ (	14 -	_ /	1 1
Lease 5	1 2 (2)		W	ell# 🗸	2-2	7	3 	57		$\bigcirc$				
Field Order #			Itansa	5		Sading,	5.5 Lo. 4	9 <del>84</del> Fe	County • T	y		oer	State	ansas
Type Job	.N.W	Longs					Formation	TO			Legal De	escription 345-	<u>11</u>	W
PIP	E DATA		ORATING	PATA	nt.		JSED		•	TREAT		RESUME		
Casing Size	5 Tubing/Siz			isac		AZU	ith.82	FLA	RATE	PRE	58D	1 <b>5</b> 11P e Toa <i>l</i>	\e ,	108 Salt
Pepingure	Depth	From		B Gas		7. 5Ll	2.15h.G	Max 11 Soni	te			5 Min.		
Yolume Bb	1	From	То	5.3L	6.76	al. 5.	45CV.	Mint 15	k.	1.36	CU.F	TO Minh	<u>,                                      </u>	
Max Press		From	То		(FIED)	•		Avg				15 Min.		<u> </u>
Well Connecti	on Annulus V	ol. From 5	) Saction 6	6/40	Pozt	o plua	Rat (30	HHP User	land	Mou	se (20	Annulus P 2547hs		les.
Plug Denth-	Packer De		То		Flush	18.8	Bbl. Fre	Gas Volur				Total Load		
Customer Re	presentative	ostin M	ever	Station	n Manage	Day	rid Sca	<del>+</del>	Frea	ater  ar∈	nce	Mes	sict	Γ
Service Units	37,216	19903	19,905	19,8	31 21	010								<u> </u>
Driver Names M∈		M.Ma	Hal _	J.	Brun	gaidt								
Time P./	Casing . Pressure	Tubing Pressure	Bbls. Pum	ped	Ra	te		<del></del>		Servi	ce Log	· · · · · · · · · · · · · · · · · · ·		
3:00							Cemen	ter and	1FK	oat E	quip	nent on	00	ation.
4:00	* 8.7		·											eting.
4:30	ValDr	illingst	art to	run f	Regula	ar Gu	ide Shoe	<u> 5 hoe</u>	Toi	nt wi	thAu	to Fill	Ins	ert
	Screue	dintoc	ollaran	dal	otalo	f12	4 Joint	snewl	5.5	Lb.1	F1. 51	<u>"Casir</u>	rg. 🎇	Bashet
	wasing	stalleds	above C	olla	15#4	and#	10. A Tu	uboli:	zerl	Nas	install	edono	<u>Coll</u>	
· .		·					# 1,3,	5, 7, ar	d#	10	<b>A</b> . 2			
7:00							Casin	ginWe	11.0	ircu	(B) (B)	or 45	<b>A</b> L	üles.
7:45	2300		<u> </u>							<b>用</b> 数字点:	<b>9</b> 年 1	est. C	per	(1/el).
7:47	500				5		Start					<u>**</u>	•	
·			13			<u>5                                    </u>	Start	Fresh	Wate	- 75	daze (		•	
7:51	500		15		5	-	Start							
	-6-		45		<u> </u>		Stopp	DUMPIN	g.51	<u>nut i</u>	nwel	l. Wasl	PV	mpand
<u></u>												1 vg. 0		Nell
<u>8:02</u>	100				6.	<u>.5</u>	Start					<u>e Meni</u>	<u>,                                     </u>	<del></del>
			90				Start		ft c	e M	ent.			
<u>8:20</u>	800		117.8				Plug D			<u> </u>				
	1,600						Pressu			· .	<u> </u>	1 , 1		<u> </u>
<u> </u>			<u>.</u>			<u> </u>	Relea					theld		<u> </u>
<u>8:30</u>	-0-		7-5			<u> </u>	Plug Re					• .		
	·							1 PUM		uch.	<u> </u>			
9:00						-,		omple			AA	<u> </u>		
							Thank	You. (	Cla	rence	2.///ih	re, Je	670	5292
1024	4 NF Hiv	/av 61 • F	P.O. Box	8613	<ul><li>Prat</li></ul>	t, KS (	<b>57124-86</b>	T3 • (62	U) 6/	Z-12	JI • Fa	X (02U)	<del>0</del> 72-	<b>3303</b>



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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 21, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO-1 API 15-007-23716-00-00 JB BLEVINS 2-27 SE/4 Sec.27-34S-11W Barber County, Kansas

Dear TODD ALLAM:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/19/2011 and the ACO-1 was received on February 20, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**