



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074652

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

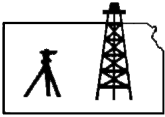
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

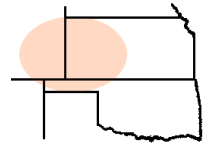
Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



a081211-y
 PLAT NO.

9509
 INVOICE NO.

Wold Oil Properties, Inc.

OPERATOR

Peterson #1-29

LEASE NAME

Logan County, KS

COUNTY

29 11s 34w
 Sec. Twp. Rng.

825' FSL - 1343' FWL

LOCATION SPOT

SCALE: N/A

DATE STAKED: Aug. 10th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Ken D.

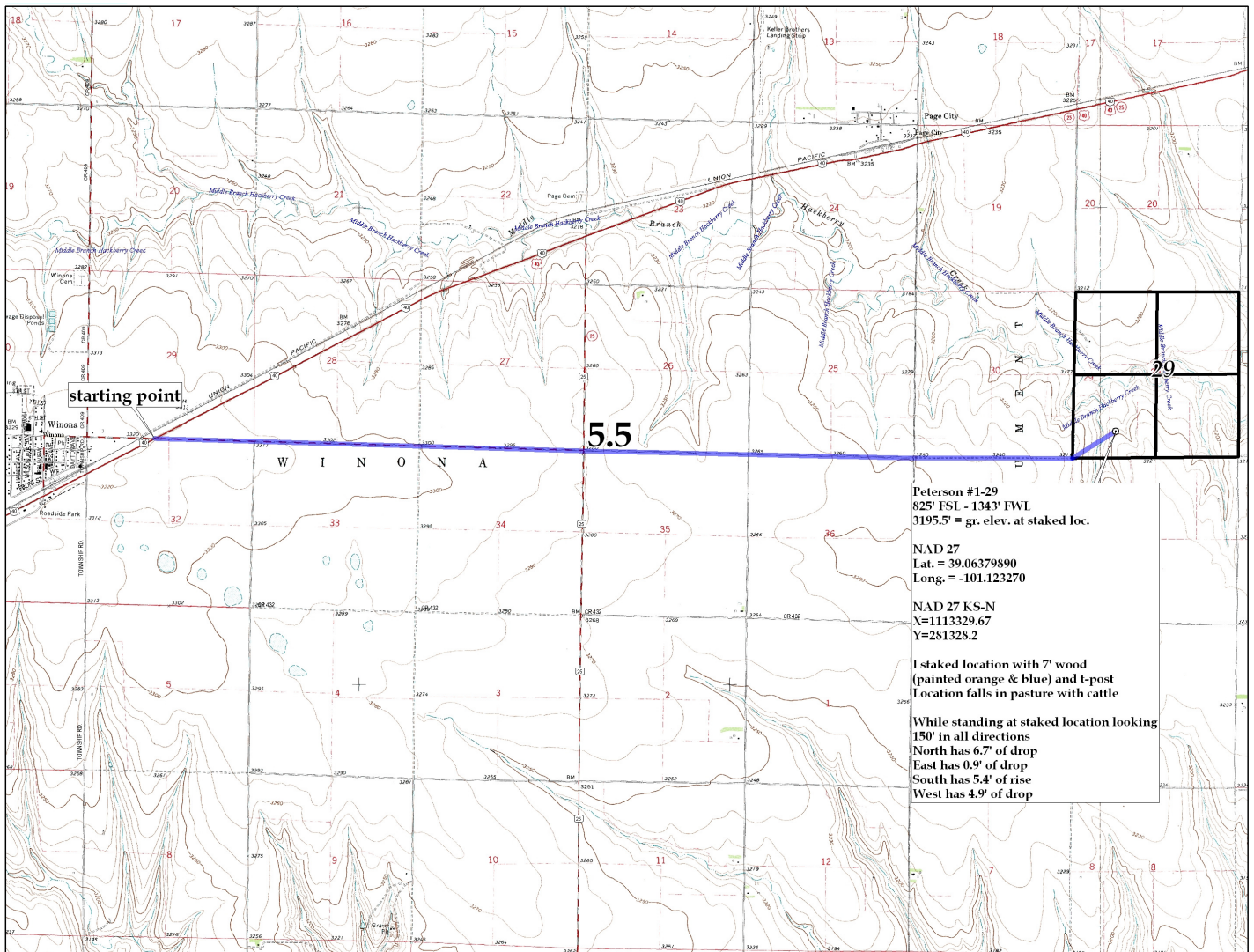


GR. ELEVATION: **3195.5'**

Directions: From approx. 0.3 mile East of the NE corner of Winona Ks at the intersection of Hwy 40 & 5th St/Apache Acre Rd – Now go 5.5 mile East on Apache Acre Rd to the SW corner of section 29-11s-34w & ingress stake NE into – Now go approx. 1630' NE through pasture into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Wold Oil Properties, Inc.

29/11s/34w Logan KS

139 W 2nd St. STE 200
Casper, WY 82801

Peterson #1-29

Job Ticket: 043030

DST#: 1

ATTN: Robert Hendrix/Aaron

Test Start: 2011.09.28 @ 12:05:00

GENERAL INFORMATION:

Formation: **LKC "C - D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:16:00

Time Test Ended: 19:22:30

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 46

Interval: 4135.00 ft (KB) To 4184.00 ft (KB) (TVD)

Reference Elevations: 3205.00 ft (KB)

Total Depth: 4184.00 ft (KB) (TVD)

3195.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 1178.21 psig @ 4136.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.28

End Date: 2011.09.28

Last Calib.: 2011.09.28

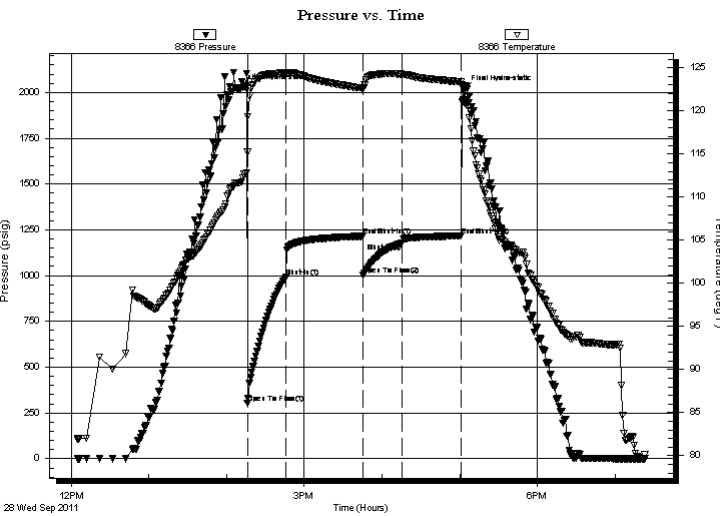
Start Time: 12:05:05

End Time: 19:22:29

Time On Btm: 2011.09.28 @ 14:09:30

Time Off Btm: 2011.09.28 @ 17:03:00

TEST COMMENT: 30 - IF: Blow built to BOB in 1 min.
60 - IS: No blow back
30 - FF: Blow built to BOB in 2 min.
45 - FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2018.90	111.69	Initial Hydro-static
7	301.45	115.20	Open To Flow (1)
36	990.37	124.39	Shut-In(1)
96	1215.11	122.65	End Shut-In(1)
96	1003.92	122.55	Open To Flow (2)
126	1178.21	124.24	Shut-In(2)
171	1217.35	123.36	End Shut-In(2)
174	2015.85	121.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1955.00	Water 97%w , 3%m	22.60
380.00	SMCW 87%w , 13%m	5.33
200.00	MCW 67%w , 33%m	2.81

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wold Oil Properties, Inc.

29/11s/34w Logan KS

139 W 2nd St. STE 200
Casper, WY 82801

Peterson #1-29

Job Ticket: 043030

DST#: 1

ATTN: Robert Hendrix/Aaron

Test Start: 2011.09.28 @ 12:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

63000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1955.00	Water 97%w , 3%m	22.595
380.00	SMCW 87%w , 13%m	5.330
200.00	MCW 67%w , 33%m	2.805

Total Length: 2535.00 ft Total Volume: 30.730 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

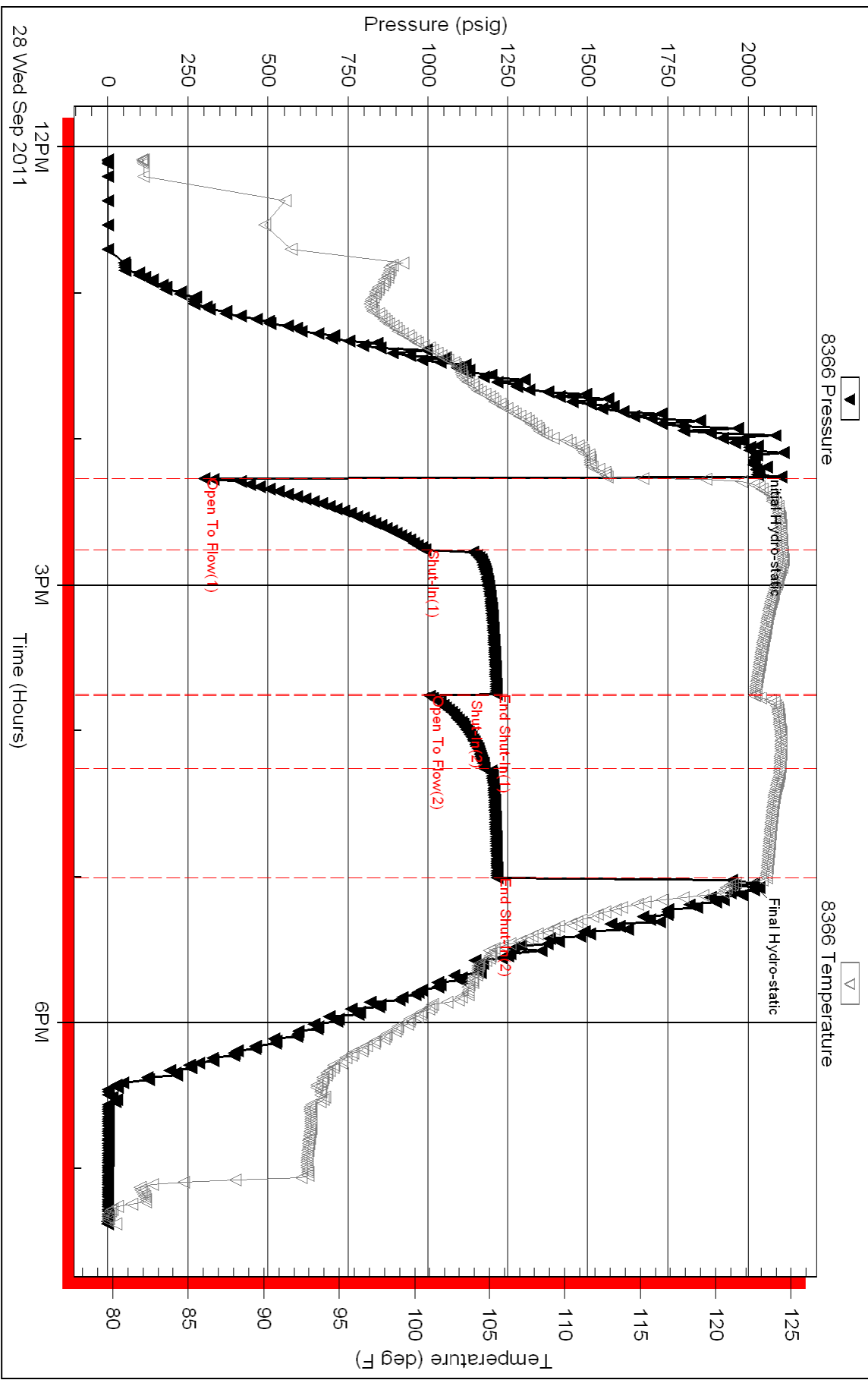
Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .088 ohms @ 96.5 deg F

Chlorides = 63,000 ppm

Pressure vs. Time



28 Wed Sep 2011



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wold Oil Properties, Inc.

29/11s/34w Logan KS

139 W 2nd St. STE 200
Casper, WY 82801

Peterson #1-29

Job Ticket: 043031

DST#: 2

ATTN: Robert Hendrix/Aaron

Test Start: 2011.09.29 @ 15:50:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:53:30

Time Test Ended: 00:25:00

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 46

Interval: 4249.00 ft (KB) To 4350.00 ft (KB) (TVD)

Reference Elevations: 3205.00 ft (KB)

Total Depth: 4350.00 ft (KB) (TVD)

3195.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 495.06 psig @ 4250.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.29

End Date:

2011.09.30

Last Calib.: 2011.09.30

Start Time: 15:50:05

End Time:

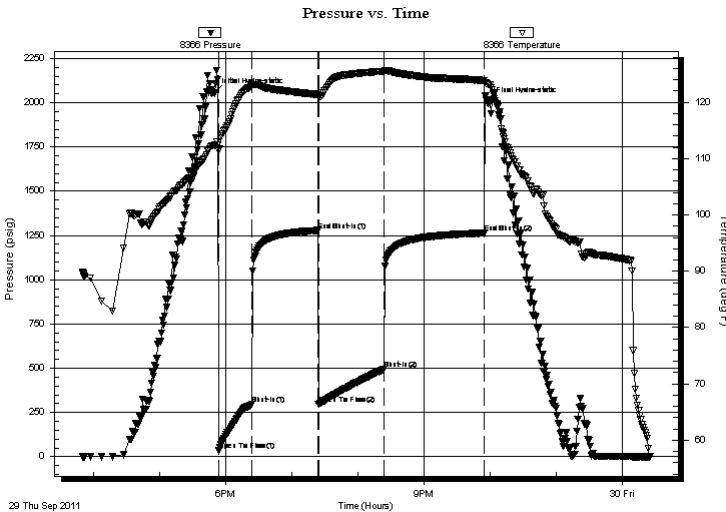
00:25:00

Time On Btm: 2011.09.29 @ 17:50:00

Time Off Btm: 2011.09.29 @ 21:59:00

TEST COMMENT: 30 - IF: Blow built to BOB (11") in 10 1/4 min.
60 - IS: No blow back
60 - FF: Blow built to BOB in 14 min.
90 - FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2055.59	112.27	Initial Hydro-static
4	33.67	111.35	Open To Flow (1)
34	295.52	122.86	Shut-In(1)
94	1278.74	121.36	End Shut-In(1)
94	297.05	120.97	Open To Flow (2)
154	495.06	125.42	Shut-In(2)
244	1264.09	123.85	End Shut-In(2)
249	2005.53	123.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
815.00	MCW 85%w, 15%m	6.60
230.00	MW 54%w, 46%m	3.23

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wold Oil Properties, Inc.

29/11s/34w Logan KS

139 W 2nd St. STE 200
Casper, WY 82801

Peterson #1-29

Job Ticket: 043031

DST#: 2

ATTN: Robert Hendrix/Aaron

Test Start: 2011.09.29 @ 15:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

45000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
815.00	MCW 85%w , 15%m	6.604
230.00	MW 54%w , 46%m	3.226

Total Length: 1045.00 ft Total Volume: 9.830 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

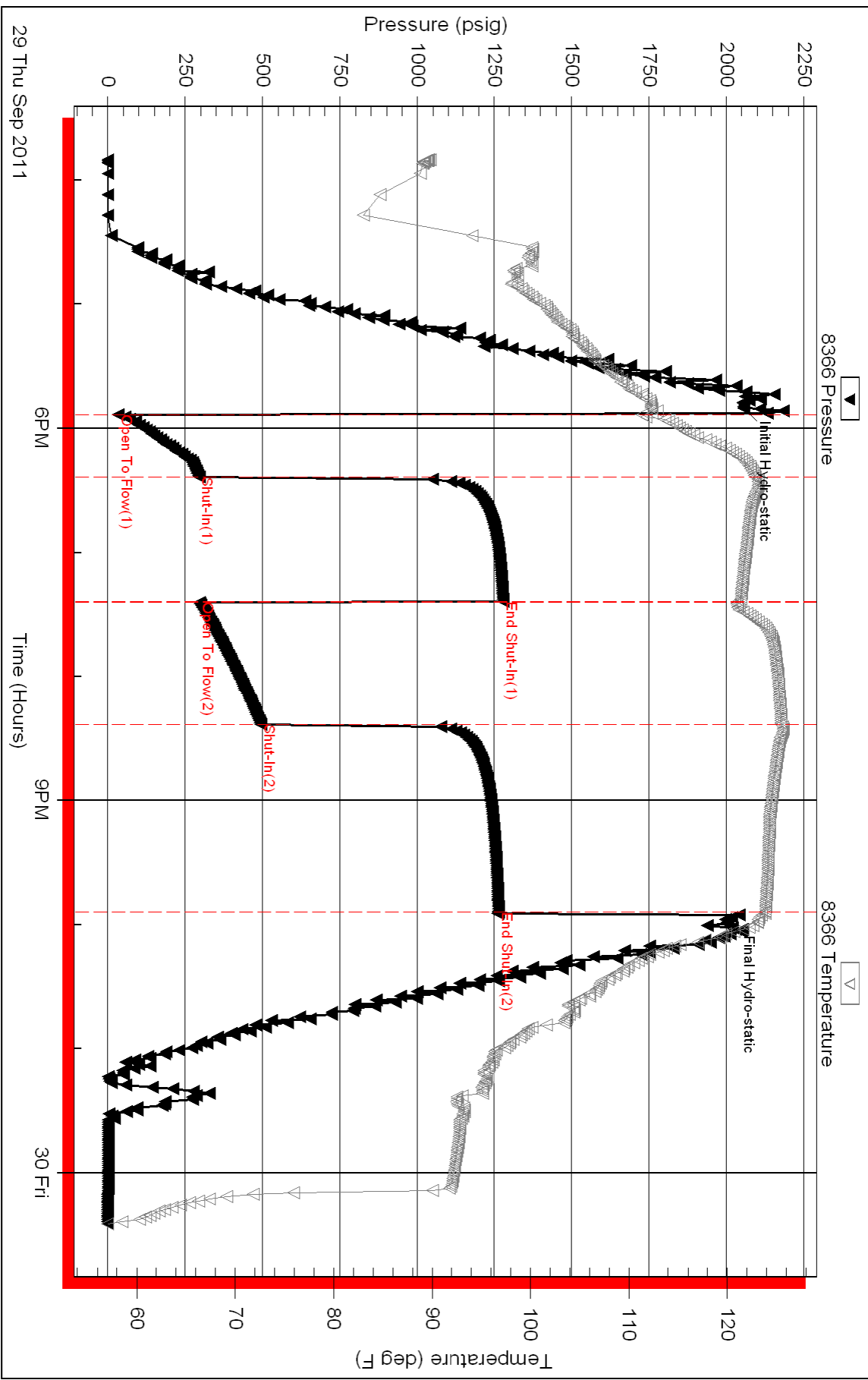
Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .285 ohms @ 41.3 deg F

Chlorides = 45,000 ppm

Pressure vs. Time



**POGO PRODUCING COMPANY
DAILY DRILLING REPORT**

Date:	9/27/2011	Well: PETERSON 1-29	AFE #	1	AFE \$	
Depth:		Proj TD: 5300	Present	Short trip for Test		
Prog:		Formt:	Operation	Drill from 3755' to 4184'		
Days:	4	Supervisor: Pete lauer	Phone:	303-378-9245	Rig:	Murfin rig #14

MUD DATA

Mud Type:	Daily Mud Cost:	\$1,845	Cum Mud Cost:	\$10,153
Pit Vol, Bbls:	Hole Vol, Bbls:	Vendor:	Mud Engineer:	Dave Lnes
Wt: 9.1	Vis: 56	PV: 18	YP: 16	Gels: 15/34
Sol.: 5.7	O/W:	ES:	Cl: 4900	Ca: 10
			LCM: 1.5	pH: 11.5
			API WL:	HTHP:
				pf/mf:
				1.6/3.4

DRILLING DATA

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading		
2	7 7/8"	HTC	DP506F	7026310	3x15									
3	7 7/8"	HTC	6xzzs	5199419	14x14x15									
BHA #	In @	Description										Length	Weight	
Hookload, M#:		Torque Rds:			Drag		M# UP:		M#DN:		Max Allowable Pull, M#:			
Pump	Make	Model	Stk	Liner	SPM	GPM	Press	Deviation Surveys						
Data.#1								Depth	Incl	Azim	TVD	E/-W	N/-S	
Data.#2								1220'	1					
ECD:		AVDC:		HHP:		Kill PSI:		2220	1					
Jet Vel:		AVDP:		Bit HP:		Kill SPM:		3615	1/2					
BGG:		CG:		TG:		Vendor:								
Max:		@		FM:		Logger:								
CASING DATA														
Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg								
8 5/8"		225'	23#											

DESCRIPTION OF DAILY ACTIVITIES

Time	Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:
7:00	9:45pm	Drill from 3755" to 4108'		
9:45	10:45pm	Circulate for samples		
10:45	12:00	Drill from 4108' to '4130'		
12:00	1:00am	Circulate for samples		
1:00	2:30am	Drill from 4130' to 4154'		
2:30	2:45	Service rig		
2:45	3:00am	Drill from 4154' to 4157'		
3:00	4:00	Circulate for samples		
4:00	5:30am	Drill from 4157' to 4184'		
5:30	6:45am	Circulate for samples		
6:45	7:00	Start Short Trip		
		NOTE: Geo tops Topeka 3841', Hebner 4069', Toronto 4094', Lansing 4114, C 4143', D 4158'		
		We had a show in the Lansing C, will test the C & D together.		
Fuel Used Last 24 hrs., Gals:		Cumulative, Gals:		Cum Cost, \$:
Cost, \$:		Cum Cost, \$:		
Drlg Past 24Hrs:		Circulating:	Cut DL:	Cement:
Rig Service:		Rig Repair:	Survey:	Casing:
		Trip:		Cum Drlg Hrs:
		Other:		Cum Rig Repair:

**POGO PRODUCING COMPANY
DAILY DRILLING REPORT**

Date:	9/28/2011	Well: PETERSON 1-29	AFE #	1	AFE \$	
Depth:		Proj TD: 5300	Present	Drill	Daily Cost:	
Prog:		Formt:	Operation	Drill from 4184' to 4297'	Total Cost:	
Days:	5	Supervisor: Pete lauer	Phone: 303-378-9245	Rig:	Murfin rig #14	

MUD DATA

Mud Type:		Daily Mud Cost:	\$0	Cum Mud Cost:	\$10,153
Pit Vol, Bbls:		Hole Vol, Bbls:		Vendor:	
Wt: 9.3	Vis: 58	PV: 18	YP: 20	Gels: 16/38	API WL:
Sol.: 5.7	O/W:	ES:	Cl: 6200	Ca: 10	LCM: 1.5
				HTHP:	11.5
				pf/mf:	1.4/3.0

DRILLING DATA

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading
2	7 7/8"	HTC	DP506F	7026310	3x15							
3	7 7/8"	HTC	6xzzs	5199419	14x14x15							

BHA #	In @	Description	Length	Weight

Hookload, M#:		Torque Rds:		Drag	M# UP:	M#DN:	Max Allowable Pull, M#:
Pump	Make	Model	Stk	Liner	SPM	GPM	Press
Data.#1							
Data.#2							
ECD:	AVDC:	HHP:	Kill PSI:	2220	1		
Jet Vel:	AVDP:	Bit HP:	Kill SPM:	3615	1/2		
BGG:	CG:	TG:	Vendor:	4184	3/4		
Max:	@	FM:	Logger:				

CASING DATA

Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg
8 5/8"		225'	23#			

DESCRIPTION OF DAILY ACTIVITIES

Time	Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:
7:00	9:45am	Short trip		
9:45	10:45am	Circulate to clean hole		
10:45	11:00am	Run Survey		
11:00	12:30pm	Trip Out Of Hole		
12:30	1:00pm	Make up DST tools		
1:00	2:15pm	TIH w/ test tools		
2:15		Test LKC C & D, from 4135' to 4184', IF 30, SI 60, FF 30, SI 45, IF had blow to BOB in 1 min.		
	5:00pm	FF had blow built to BOB in 2 min.. NO blowback on SI		
5:00	7:00pm	TOOH w/ test tools, Recovered 2535' Muddy cut water		
7:00	7:30pm	LD test tool		
7:30	9:00pm	TIH		
9:00	10:00pm	Circulate to clean hole		
10:00	12:00	Drill from 4184' to 4220'		
12:00	1:15am	Circulate for samples		
1:15	6:00am	Drill from 4220' to 4297'		
6:00	7:00am	Circulate for samples		
		Note: LKC, E very light show, F no show, G no show, H very light show		
		Muncie Creek top was 4258'		
		Fuel Used Last 24 hrs., Gals:		
		Cumulative, Gals:		
		Cost, \$:		
		Cum Cost, \$:		
Drlg Past 24Hrs:	Circulating:	Cut DL:	Cement:	Trip:
Rig Service:	Rig Repair:	Survey:	Casing:	Other:
				Cum Drlg Hrs:
				Cum Rig Repair:

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 20, 2012

Kevin Meenan
Wold Oil Properties, Inc.
130 W. 2ND ST., STE 200
CASPER, WY 82601

Re: ACO1
API 15-109-21039-00-00
PETERSON 1-29
SW/4 Sec.29-11S-34W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kevin Meenan

**POGO PRODUCING COMPANY
DAILY DRILLING REPORT**

Date:	9/29/2011	Well: PETERSON 1-29	AFE #	1	AFE \$	
Depth:		Proj TD: 5300	Present	Drill & Test		Daily Cost:
Prog:		Formt:	Operation	Drill from 4297' to 4375'		Total Cost:
Days:	6	Supervisor: Pete lauer	Phone: 303-378-9245			Rig: Murfin rig #14

MUD DATA

Mud Type:		Daily Mud Cost:	\$292	Cum Mud Cost:	\$10,445
Pit Vol, Bbls:		Hole Vol, Bbls:		Vendor:	
Wt: 9.3	Vis: 62	PV: 19	YP: 21	Gels: 16/39	API WL:
Sol.: 7.1	O/W:	ES:	Cl: 8000	Ca: 10	LCM: 1.0
				HTHP:	pf/mf:
				pH: 11.0	1.4/3.0

DRILLING DATA

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading
2	7 7/8"	HTC	DP506F	7026310	3x15							
3	7 7/8"	HTC	6xzzs	5199419	14x14x15							

BHA #	In @	Description	Length	Weight

Hookload, M#:		Torque Rds:		Drag	M# UP:	M#DN:	Max Allowable Pull, M#:
Pump	Make	Model	Stk	Liner	SPM	GPM	Press
Data.#1							
Data.#2							
ECD:	AVDC:	HHP:	Kill PSI:	2220	1		
Jet Vel:	AVDP:	Bit HP:	Kill SPM:	3615	1/2		
BGG:	CG:	TG:	Vendor:	4184	3/4		
Max:	@	FM:	Logger:				

CASING DATA

Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg
8 5/8"		225'	23#			

DESCRIPTION OF DAILY ACTIVITIES

Time	Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:
7:00	7:15:00AM	Circulate for samples		
7:15	8:15	Drill from 4297 to 4313'		
8:15	8:30	Rig service		
8:30	8:45	Drill from 4313' to 4320'		
8:45	10:00	Circulate for samples		
10:00	11:45	Drill from 4320' to 4350'		
11:45	1:00pm	Circulate for samples		
1:00	1:45	Short trip		
1:45	2:15	Circulate to condition hole		
2:15	4:15	Trip out of hole		
4:15	4:45	Pickup test tool		
4:45	6:15	Trip in hole w/ DST #2, test interval 4243' to 4350' LKC H, I, & J		
6:15		Set pkr IF 30 min built to BOB in 10 min, SI 60 min no blowback, FF 60 min built to BOB in 14 min,		
	10:15	FSI 90 min no blowback.		
10:15	12:30am	TOOH w/ test tool, 1045' of mud cut water		
12:30	1:00	Break down tool		
1:00	3:30	Trip in hole w/ bit		
3:30	4:30	Circulate to condition hole		
4:30	6:15	Drill from 4350' to 4375'		
6:15	7:00AM	Circulate for samples		
		Note; LKC H little show, I little show, J No show, Geo tops H 4282', I 4310', J 4334'		
		Fuel Used Last 24 hrs., Gals:	Cumulative, Gals:	Cost, \$:
				Cum Cost, \$:
Drlg Past 24Hrs:	Circulating:	Cut DL:	Cement:	Trip:
				Cum Drlg Hrs:
Rig Service:	Rig Repair:	Survey:	Casing:	Other:
				Cum Rig Repair:

**POGO PRODUCING COMPANY
DAILY DRILLING REPORT**

Date:	10/1/2011	Well:	PETERSON 1-29	AFE #	1	AFE \$	
Depth:		Proj TD:	5300	Present	Logging	Daily Cost:	
Prog:		Formt:		Operation	Drill from 4710' to 4902"	Total Cost:	
Days:	8	Supervisor:	Pete lauer	Phone:	303-378-9245	Rig:	Murfin rig #14

MUD DATA

Mud Type:		Daily Mud Cost:	\$1,515	Cum Mud Cost:	\$13,671
Pit Vol, Bbls:		Hole Vol, Bbls:		Vendor:	
Wt:	9.1	Vis:	56	PV:	18
Sol.:	5.7	O/W:		ES:	
				YP:	19
				Gels:	16/35
				API WL:	
				HTHP :	
				Cl:	7300
				Ca:	10
				LCM:	4.0
				pH:	11.5
				pf/mf:	1.8/3.8

DRILLING DATA

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading	
2	7 7/8"	HTC	DP506F	7026310	3x15								
3	7 7/8"	HTC	6xzzs	5199419	14x14x15								
BHA #	In @	Description										Length	Weight
Hookload, M#:		Torque Rds:		Drag		M# UP:		M#DN:		Max Allowable Pull, M#:			
Pump	Make	Model	Stk	Liner	SPM	GPM	Press	Deviation Surveys					
Data.#1								Depth	Incl	Azim	TVD	E/-W	N/-S
Data.#2								1220'	1				
ECD:	AVDC:	HHP:		Kill PSI:		2220	1						
Jet Vel:	AVDP:	Bit HP:		Kill SPM:		3615	1/2						
BGG:	CG:	TG:		Vendor:		4184	3/4						
Max:	@	FM:		Logger:		4902	1 1/2						
CASING DATA													
Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg							
8 5/8"		225'	23#										

DESCRIPTION OF DAILY ACTIVITIES

Time	Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:
7:00	8:15am	Drill from 4710' to 4725'		
8:15	9:15	Circulate for samples		
9:15	10:30	Drill from 4725' to 4757'		
10:30	11:45	Circulate for samples		
11:45	1:00pm	Drill from to 4757' to 4785'		
1:00	2:15	Circulate for samples		
2:15	11:00	Drill from 4785' to 4890'		
11:00	12:30am	Circulate for samples		
12:30	1:45	Short Trip		
1:45	3:15	Circulate to condition hole		
3:15	3:30	Survey		
3:30	5:00	Trip out of hole		
5:00	7:00	RU Log Tech, start logging		
		Note; LKC K No show, Pawnee No show, Fort Scott No show, Cherokee No show, Johnson No show		
		Geo tops, Altamont 4468', Pawnee 4543', F Scott 4581', Cherokee 4594', Johnson 4666'		
		Fuel Used Last 24 hrs., Gals:	Cumulative, Gals:	Cost, \$:
				Cum Cost, \$:
Drlg Past 24Hrs:	Circulating:	Cut DL:	Cement:	Trip:
				Cum Drlg Hrs:
Rig Service:	Rig Repair:	Survey:	Casing:	Other:
				Cum Rig Repair:

**POGO PRODUCING COMPANY
DAILY DRILLING REPORT**

Date:	10/1/2011	Well: PETERSON 1-29	AFE #	1	AFE \$	
Depth:		Proj TD: 5300	Present	Logging	Daily Cost:	
Prog:		Formt:	Operation	Drill from 4710' to 4902"	Total Cost:	
Days:	8	Supervisor: Pete lauer	Phone:	303-378-9245	Rig:	Murfin rig #14

MUD DATA

Mud Type:		Daily Mud Cost:	\$1,515	Cum Mud Cost:	\$13,671
Pit Vol, Bbls:		Hole Vol, Bbls:		Vendor:	
Wt:	9.1	Vis:	56	PV:	18
Sol.:	5.7	O/W:		ES:	
YP:	19	Gels:	16/35	API WL:	
Cl:	7300	Ca:	10	LCM:	4.0
HTHP :		pH:	11.5	pf/mf:	1.8/3.8

DRILLING DATA

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading	
2	7 7/8"	HTC	DP506F	7026310	3x15								
3	7 7/8"	HTC	6xzzs	5199419	14x14x15								
BHA #	In @	Description										Length	Weight
Hookload, M#:		Torque Rds:		Drag		M# UP:		M#DN:		Max Allowable Pull, M#:			
Pump	Make	Model	Stk	Liner	SPM	GPM	Press	Deviation Surveys					
Data.#1								Depth	Incl	Azim	TVD	E/-W	N/-S
Data.#2								1220'	1				
ECD:	AVDC:	HHP:		Kill PSI:		2220	1						
Jet Vel:	AVDP:	Bit HP:		Kill SPM:		3615	1/2						
BGG:	CG:	TG:		Vendor:		4184	3/4						
Max:	@	FM:		Logger:		4902	1 1/2						
CASING DATA													
Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg							
8 5/8"		225'	23#										

DESCRIPTION OF DAILY ACTIVITIES

Time	Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:		
7:00	8:15am	Drill from 4710' to 4725'				
8:15	9:15	Circulate for samples				
9:15	10:30	Drill from 4725' to 4757'				
10:30	11:45	Circulate for samples				
11:45	1:00pm	Drill from to 4757' to 4785'				
1:00	2:15	Circulate for samples				
2:15	11:00	Drill from 4785' to 4890'				
11:00	11:30	Drill from 4890' to 4902' TD				
11:30	12:30am	Circulate for samples				
12:30	1:45	Short Trip				
1:45	3:15	Circulate to condition hole				
3:15	3:30	Survey				
3:30	5:00	Trip out of hole				
5:00	7:00	RU Log Tech, start logging				
		Notes: Morrow shale No show, Mississippi No Show				
		Geo tops, Morrow 4743', Mississippi 4827'				
		Fuel Used Last 24 hrs., Gals: Cumulative, Gals: Cost, \$: Cum Cost, \$:				
Drlg Past 24Hrs:	Circulating:		Cut DL:	Cement:	Trip:	Cum Drlg Hrs:
Rig Service:	Rig Repair:		Survey:	Casing:	Other:	Cum Rig Repair:

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 21, 2012

Kevin Meenan
Wold Oil Properties, Inc.
130 W. 2ND ST., STE 200
CASPER, WY 82601

Re: ACO-1
API 15-109-21039-00-00
PETERSON 1-29
SW/4 Sec.29-11S-34W
Logan County, Kansas

Dear Kevin Meenan:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/24/2011 and the ACO-1 was received on February 20, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department