

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1074652

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Tast / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	Lease Name: Well #:
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR         Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	_

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

	Side Two	1074652
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

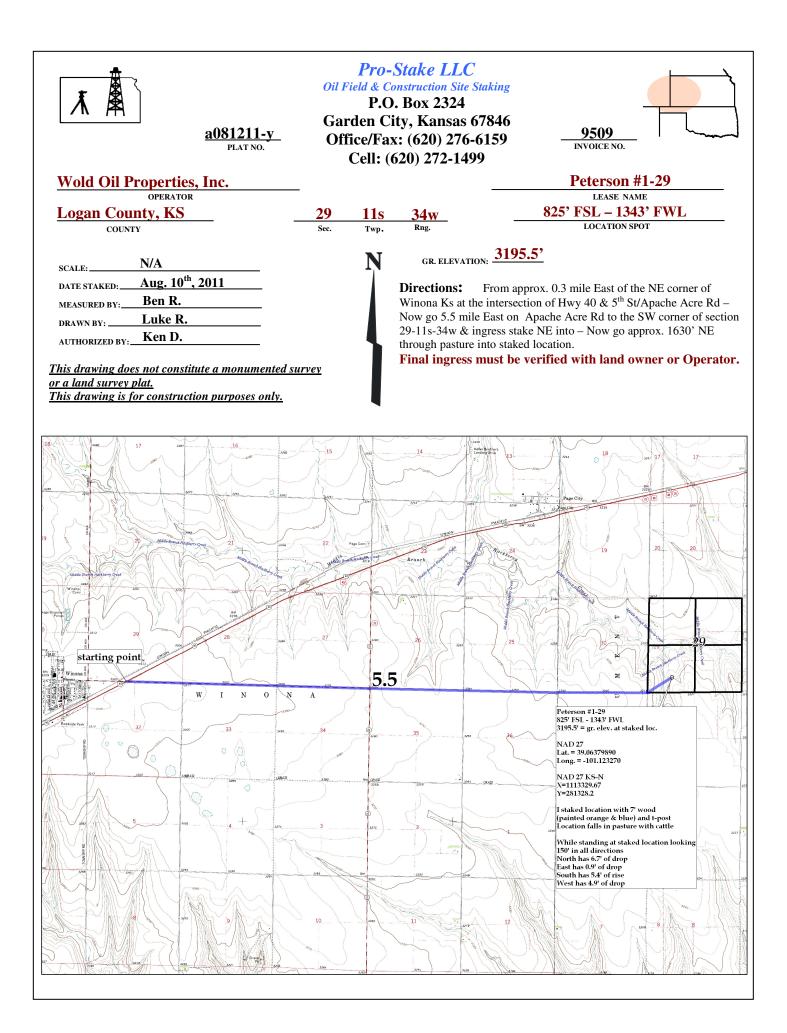
**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken		Yes N	0		og Formatio	n (Top), Depth an	d Datum	Sample
(Attach Additional She Samples Sent to Geolog		Yes N	0	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	Yes N Yes N Yes N	0					
List All E. Logs Run:								
			SING RECORD	Ne				
	1	Report all string	s set-conductor, s	urface, inte	ermediate, producti	on, etc.		1
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	1	1				1		

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing     Plug Back TD     Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	:e:	Set At:		Packer	r At:	Liner R	un:	No		
Date of First, Resumed P	Producti	on, SWD or ENHF					Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours			ls.	Gas Mcf		Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLE					PRODUCTION INT	ERVAL:
Vented Sold Used on Lease			Open Hole Perf. Dually Comp. (Submit AC0-5)					Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

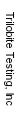


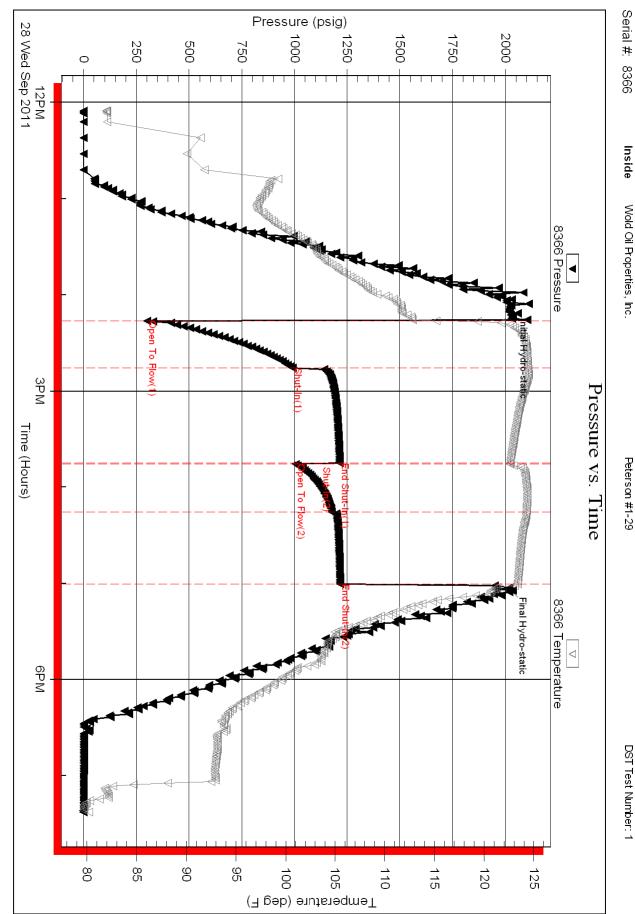
Vield OI Properties, Inc.         29/11s/34w Logan KS           TESTING, INC         139 W 2nd St. STE 200 Casper, WY 82801 ATTR: Robert Hendrix/Aaron         Peterson #1-29 Job Ticket: 043030 DST#:1           GENERAL INFORMATION:         Formation: No. Whipstock: If (KB) Time Tool Openet: 14:15:00         Toest Type: Conventional Bottom Hole (Initial) Trees Tore: James Winder Unit No: 46           Time Tool Openet: 14:15:00         Toest 14:16:00         Toest Type: Conventional Bottom Hole (Initial) Trees Tore: James Winder Unit No: 46           Time Tool Openet: 14:16:00         Toest 17:00: 200 pt (KB) Tool 14:00:00 ft (KB) (TVD) Total Depth: 1178:21 psig @ 4138.00 ft (KB) Sara Date: 2011.09:28 End Date: 2011.09:28 [Time On Btm: 2011.09:28 @ 14:09:20 Tree's BR/NDApth: 1178:21 psig @ 4138.00 ft (KB) Sara Date: 2011.09:28 End Date: 2011.09:28 @ 14:09:20 Tree's BR/NDApth: 1178:21 psig @ 4138.00 ft (KB) Sara Date: 2011.09:28 @ 17:03:00         Caspecity: 6000.00 psig Last Calib: 2011.09:28 @ 14:09:20 Time Of Btm: 2011.09:28 @ 17:03:00           TEST COMMENT: 30 - F: Blow built to BOB in 1 min. 40 - St: No blow back         Time Of Btm: 2011.09:28 @ 17:03:00           Time Of Btm: 2011.09:28 @ Time On Btm: 2011.09:28 @ 17:03:00         Time Of Btm: 2011.09:28 @ 17:03:00           Time Of Btm: 2011.09:28 Distriction (Time Distriction	an-	RILOBITE	DRILL STEM T	ES	T REP	ORT						
Consider WY 82801     Desper, WY 82801       ATTN: Robert Hendrik/Aaron     Test Start: 2011.09.28 @ 12.05:00       GENERAL INFORMATION:     Formation:     LKC *C - D*       Deviated:     No     Withpstock:     ft (KB)       Time Tool Openet:     1416:00     Test Type:     Conventional Bottom Hole (Initia)       Time Tool Openet:     4186:00 ft (KB) (TVD)     Test Type:     Conventional Bottom Hole (Initia)       Time Tool Openet:     7.88 inchesHole Condition:     Fair     KB to GR/CF:     10.00 ft       Serial #:     3366     Inside     Start Date:     2011.09.28     10.00 ft       Pess@RunDepth:     1178 21 psig:     @ 1178 21 psig:     @ 1188:00 ft (KB)     2011.09.28     2011.09.28     2011.09.28 @ 14:09:00       Start Time:     2010.92.8     End Date:     2011.09.28     2011.09.28 @ 17:03:00     Time Of Btrr:     2011.09.28 @ 17:03:00       TEST COMMENT:     30 - FF: Blow built to BOB in 1 min.     60 - Btr. No blow back     30 - FF: Blow built to BOB in 2 min.     45 - FSt. No blow back     30 - FF: Blow built to BOB in 2 min.       45 - FSt. No blow back     30 - FF: Blow built to BOB in 2 min.     45 - FSt. No blow back     122.25 Dent Theor(1)     30.46 (FF)       96     103.21     122.26 Dent Shut-In(1)     96     123.41 (F2)     Donn To Fbor(2)       128     Ft. Shut-In	家地		Wold Oil Properties, Inc.			29/	11s/34w	Logan	KS			
Job Index 08303     USTR1       ATTX:     Robert Hendrik/Aaron     Test Start: 2011.09.28 @ 12.05.00       GENERAL INFORMATION:     Formation:     LKC *C • D*       Deviated:     No     Whipstock:     ft (KB)       Time Test Effect     1922.30     Unit No: 46       Interval:     4135.00 ft (KB) To 4184.00 ft (KB) (TVD)     Test Type:     Conventional Bottom Hole (hitta)       Total Depth:     4144.00 ft (KB) (TVD)     Reference Eevations:     3205.00 ft (KB)       Start Dete:     2011.09.28     End Date:     2011.09.28     101.09.28       Start Dete:     2011.09.28     End Date:     2011.09.28     201.09.28 @ 17.03.00       TEST COMMENT:     30 - FF Blow built to BOB in 1 min.     69 - 8F two bow back     30 - FF Blow built to BOB in 2 min.     45 - FSt No blow back       Oregramment Time		ESTING , INC.	139 W 2nd St. STE 200			Ре	Peterson #1-29					
GENERAL INFORMATION:         Gernalion:       LKC *C - 0*         Deviated:       No       Whipstock:       ft (KB)         Time Tool Opened: 14:16:00       Test Type:       Conventional Botom Hole (hita)         Time Tool Opened: 14:16:00       Test Type:       Conventional Botom Hole (hita)         Time Tool Opened: 14:16:00       Time Tool Opened: 14:16:00       Test Type:       Conventional Botom Hole (hita)         Total Depth:       4135.00 ft (KB) (TVD)       Test Type:       Conventional Botom Hole (hita)         Total Depth:       7.88 inchesHole Condition:       Fair       KB to GR/CF:       10.00 ft         Serial #:       8366       inside       Capacity::       8000.00 psig         Start Date:       2011:09:28       End Date:       2011:09:28       Last Calib::       2011:09:28 @ 14:09:30         TITS COMMENT:       30 - IF: Blow built to BOB in 1 min.       60 - Sit: No blow back       30 - FF: Blow built to BOB in 1 min.       60 - Sit: No blow back       7       30.16       111:6.20       Initial Hydro-static         90       -       File Bow built to BOB in 1 min.       61       115:20       Open To Pow (1)       114:4         96       121:51       122:50       End Shut-h(1)       116:20       Inital Hydro-static			Casper, WY 82801			Job	Ticket: 04	43030	DST#	<b>#: 1</b>		
Formation:       LKC * 0 - D'         Deviated:       No       Whipstock:       ft (KB)       Test Type:       Conventional Bottom Hole (Initial)         Time Toest Effective       1135.00 ft (KB) To       1184.00 ft (KB) (TVD)       Test Type:       2015.00 ft (KB)         Total Depth:       4135.00 ft (KB) To       1184.00 ft (KB) (TVD)       Test Type:       3195.00 ft (KB)         Press @RunDepth:       1178.21 paig       4136.00 ft (KB)       Test Type:       8000.00 psig         Start Date:       2011.09.28       End Date:       2011.09.28       Last Calib.:       2021.09.28 @ 14:09:03         Time:       12:05:05       End Time:       19:22:29       Time Off Btrr:       2011.09.28 @ 14:09:03         TEST COMMENT:       30 - IF: Blow built to BOB in 1 min.       30 - IF: Blow built to BOB in 1 min.       30 - IF: Blow built to BOB in 1 min.       30 - IF: Blow built to BOB in 2 min.         45 - FSt No blow back       30 - IF: Blow built to BOB in 2 min.       45 - FSt No blow back       301.45       112.29       Shut-h(1)         96       10:32:30       Time Off Btrr:       212.65       Open To Flow (2)       121.11       122.80       Shut-h(2)         1000       Time off Btrr:       121.22.65       Intervest       Intervest       Shut-h(2)       121.11       122.45 <td></td> <td></td> <td>ATTN: Robert Hendrix/Aar</td> <td>on</td> <td></td> <td>Tes</td> <td>t Start: 20</td> <td>011.09.28</td> <td>@ 12:05:00</td> <td>)</td>			ATTN: Robert Hendrix/Aar	on		Tes	t Start: 20	011.09.28	@ 12:05:00	)		
Deviated:         No         Whipstock:         ft (KB)         Test Type:         Conventional Bottom Hole (Initial)           Time Tool Opened:         1416.00         Test Type:         Conventional Bottom Hole (Initial)         Test Type:         Conventional Bottom Hole (Initial)           Time Tool Opened:         1132.00 ft (KB) To         1184.00 ft (KB) (TVD)         Test Type:         Conventional Bottom Hole (Initial)           Total Depth:         4135.00 ft (KB) (TVD)         Reference Elevators:         3205.00 ft (KB)           Serial #:         3366         Inside         Rese@RunDepth:         1178.21 psig:         4136.00 ft (KB)           Press@RunDepth:         1178.21 psig:         4136.00 ft (KB)         Capacity:         2001.00 p.28 @ 14.09.30           Time Or Btm:         12.05.05         End Time:         19.22:29         Time Or Btm:         2011.09.28 @ 14.09.30           Time Or Btm:         12.05.05         End Time:         19.22:29         Time Or Btm:         2011.09.28 @ 14.09.30           Time Or Btm:         10.0 Et No blow back         30 - FF: Blow built to BOB in 1 min.         60 - Btm:         60 -	GENERAL I	NFORMATION:										
Total Depth:       14184.00 ft (KB) (TVD)       3195.00 ft (CF)         Hole Diameter:       7.88 inchesHole Condition: Fair       KB to GRCF:       10.00 ft         Serial #:       8366       Inside       Serial #:       8300.00 psig         Freese@RunDepth:       1178.21 psig @       4136.00 ft (KB)       Capacity:       8000.00 psig         Start Date:       12:05:05       End Time:       19:22:29       Time On Btm       2011.09.28 @ 14:09:30         TEST COMMENT:       30 - FF: Blow built to BOB in 1 min.       65       St No blow back       30 - FF: Blow built to BOB in 2 min.       45 - FSI: No blow back         90       90       1178.21 psig @       4136.00 ft (KB)       7       301.45       110.20 Cpen To Flow (1)         91       92       90.31       91.10.92.8       91.00.392       90.01.09.28       91.00.392         92       1178.21 psig @       1172.20 Cpen To Flow (2)       1178.21 psig @	Deviated: Time Tool Oper	No Whipstock: ned: 14:16:00	ft (KB)			Tes	ter:	James W		Hole (Initial)		
Press @RunDepth:       1178.21 psig @       4136.00 ft (KB)       Capacity:       8000.00 psig         Start Date:       2011.09.28       End Date:       2011.09.28       Last Callb.:       2011.09.28       2011.09.28         Start Time:       12:05:05       End Time:       19:22:29       Time On Bitm:       2011.09.28 @ 14:09:30         Time Off Bitm       2011.09.28 @ 14:09:30       Time Off Bitm       2011.09.28 @ 14:09:30         Time Off Bitm       2011.09.28 @ 14:09:30       Time Off Bitm       2011.09.28 @ 14:09:30         Time Off Bitm       2011.09.28 @ 17:03:00       Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2011.09.28 @ 17:03:00         Time Off Bitm       2010.09	Total Depth:	4184.00 ft (KB) (Tv	'D)			Ref			3195.0	00 ft (CF)		
30 - FF: Blow built to BOB in 2 min. 35 - FSI: No blow back	Press@RunDe Start Date: Start Time:	epth: 1178.21 psig 2011.09.28 12:05:05 MENT: 30 - IF: Blow built	End Date: End Time: to BOB in 1 min.			Last Cali Time On	b.: Btm: 2		2011.09.2 28 @ 14:09:3	28 30		
Image: String of the string		30 - FF: Blow bui 45 - FSI: No blow Pressure vs. Ti	It to BOB in 2 min. back									
96       1215.11       122.65       End Shut-In(1)         96       1003.92       122.55       Open To Flow (2)         171       1217.35       123.36       End Shut-In(2)         171       1217.35       123.36       I21.11       Final Hydro-static         96       1003.92       122.55       Shut-In(2)       End Shut-In(2)         171       1217.35       123.36       I21.11       Final Hydro-static         97       98       1003.92       121.11       Final Hydro-static         98       1014       98       121.11       Final Hydro-static         98       121.11       End Shut-In(2)       Final Hydro-static       Final Hydro-static         98       121.11       Tme(Host)       Final Hydro-static       Final Hydro-static         98       121.11       Description       Volume (bbl)       Final Hydro-static       Final Hydro-static         1955.00       Water 97%w, 3%m       22.60       State       Choke (inches)       Pressure (psig)       Gas Rate (Mcd/A)         380.00       SMCW 87%w, 13%m       5.33       State       State       State       State	1760		SOO I empetituite	· 120 · 115	(Min.) 0 7 36	(psig) 2018.90 301.45 990.37	(deg F) 111.69 115.20 124.39	Initial Hy Open To Shut-In(	vdro-static o Flow (1) (1)			
20				Temperature	96 126 171	1003.92 1178.21 1217.35	122.55 124.24 123.36	Open To Shut-In( End Shu	2) 2) ut-In(2)			
Recovery         Gas Rates           Length (ft)         Description         Volume (bbl)           1955.00         Water 97%w, 3%m         22.60           380.00         SMCW 87%w, 13%m         5.33		реття (Hous) 3РМ Тіте (Hous)	BPM	85								
Length (ft)         Description         Volume (bbl)           1955.00         Water 97%w, 3%m         22.60           380.00         SMCW 87%w, 13%m         5.33							0-					
1955.00         Water 97%w, 3%m         22.60           380.00         SMCW 87%w, 13%m         5.33	Length (ft)		Volume (bbl)	T			-			Gas Rate (Mcf/d)		
380.00 SMCW 87%w, 13%m 5.33			. ,	ł					(poig)			
200.00 MCW 67%w, 33%m 2.81				t								
				İ								
				I								
				ļ								
				ļ								

(On-	RILOBITE	DRI	LL STEM TEST R	EPORT	-	F	LUID SUMMARY
		Wold C	Dil Properties, Inc.		29/11s/34	w Logan KS	
	ESTING , INC.	139 W	2nd St. STE 200		Peterson	#1-29	
	-		r, WY 82801		Job Ticket: (		DST#:1
		ATTN	Robert Hendrix/Aaron			2011.09.28 @ 12:	-
ub-dft.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Mud and C	ushion Information						
Mud Type: 0			Cushion Type:			Oil A PI:	deg API
Mud Weight:	9.00 lb/gal		Cushion Length:		ft	Water Salinity:	63000 ppm
Viscosity:	60.00 sec/qt		Cushion Volume:		bbl		
Water Loss:	6.40 in <sup>3</sup>		Gas Cushion Type:				
Resistivity:	ohm.m		Gas Cushion Pressure:		psig		
Salinity: Filter Cake:	6200.00 ppm 2.00 inches						
	nformation						
vecovery i	mormation		Recovery Table				
	Leng	ith	Description		Volume bbl	]	
		955.00	Water 97%w , 3%m		22.59	5	
		380.00	SMCW 87%w, 13%m		5.33		
		200.00	MCW 67%w, 33%m		2.80		
	Total Length:		.00 ft Total Volume:	30.730 bbl		ц ц	
	Num Fluid Samp		Num Gas Bombs:	0	Serial #		
	Laboratory Nan		Laboratory Location: W = .088 ohms @ 96.5 deg F				
	Recovery com		nlorides = 63,000 ppm				
		0.					

Printed: 2011.09.29 @ 08:04:23

Ref. No: 043030





Wold Oil Properties, Inc.

Inside

Peterson #1-29

DST Test Number: 1

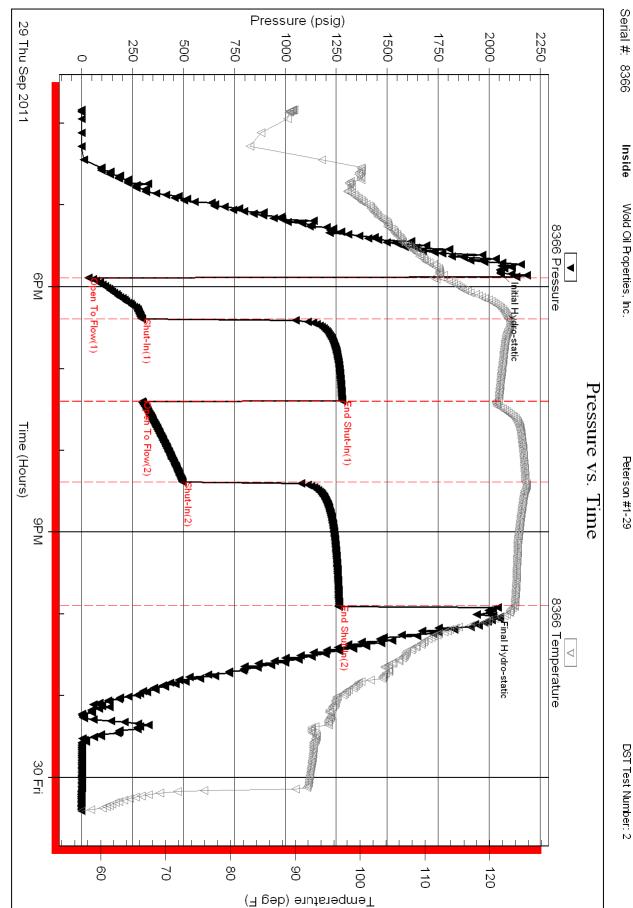
RILOBITE	DRILL STEM TES	ST REP	ORT					
	Wold Oil Properties, Inc.		29/11s/3	4w Logan KS				
ESTING , INC	139 W 2nd St. STE 200		Peterson #1-29					
	Casper, WY 82801		Job Ticket:	043031	DST#:2			
	ATTN: Robert Hendrix/Aaron		Test Start:	2011.09.29 @ 15	:50:00			
GENERAL INFORMATION:								
Formation:LKC "H - J"Deviated:NoWhipstock:Time Tool Opened:17:53:30Time Test Ended:00:25:00	ft (KB)		Test Type: Tester: Unit No:	Conventional Bo James Winder 46	ottom Hole (Reset)			
Interval:4249.00 ft (KB) To43Total Depth:4350.00 ft (KB) (TVHole Diameter:7.88 inchesHole	(D)				3205.00 ft (KB) 3195.00 ft (CF) 10.00 ft			
Serial #: 8366 Inside								
Press@RunDepth:495.06 psigStart Date:2011.09.29	@ 4250.00 ft (KB) End Date:	2011.09.30	Capacity: Last Calib.:		8000.00 psig 11.09.30			
Start Time: 15:50:05	End Time:	00:25:00	Time On Btm: Time Off Btm:	2011.09.29 @ 2 2011.09.29 @ 2				
90 - FSI: No blow Pressure vs. T	me		PRESS		<u>۲</u>			
2250	8366 Temperature	Time	Pressure Tem					
200	The final Hydro-state 120	(Min.)	(psig) (deg					
1790		04	2055.59 112. 33.67 111.	,				
		34	295.52 122.	-	(')			
		94		36 End Shut-In(1				
		94		97 Open To Flow	(2)			
		154 244	495.06 125. 1264.09 123.		N N			
		244 249	2005.53 123.					
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9PM 30 Fri							
Recovery			ļļ					
Length (ft) Description	Volume (bbl)			Gas Rates     oke (inches)   Pressure (pressure	osig) Gas Rate (Mcf/d)			
815.00 MCW 85%w, 15%m	6.60		I	!	Į			
230.00 MW 54%w, 46%m	3.23							

	_ DR	ILL STEM TEST REPOR	Т	F	LUID SUMMARY
() () RILOBITE	Wold (	Dil Properties, Inc.	29/11s/34v	v Logan KS	
RILOBITE		/ 2nd St. STE 200 rr, WY 82801	Peterson	#1-29	DCT#. 2
			Job Ticket: 0		DST#:2
	ATTN:	Robert Hendrix/Aaron	Test Start: 2	2011.09.29 @ 15:	50:00
Mud and Cushion Inform	nation				
Mud Type: Gel Chem		Cushion Type:		Oil A PI:	deg API
Mud Weight: 9.00 lb/ga		Cushion Length:		Water Salinity:	45000 ppm
Viscosity: 62.00 sec/c	qt	Cushion Volume:	bbl		
Water Loss: 6.38 in <sup>3</sup>		Gas Cushion Type:			
Resistivity:ohm.Salinity:8000.00 ppmFilter Cake:2.00 inche		Gas Cushion Pressure:	psig		
Recovery Information		Recovery Table			
	Length	Description	Volume	1	
	ft	Description	bbl		
	815.00	MCW 85%w , 15%m	6.604	L L	
	230.00	MW 54%w, 46%m	3.226	5	
Total Le	ength: 1045	5.00 ft Total Volume: 9.830 bbl	I		
	luid Samples: 0	Num Gas Bombs: 0	Serial #		
Labora	atory Name: ery Comments: R	Laboratory Location: W = .285 ohms @ 41.3 deg F hlorides = 45,000 ppm			
Trilobite Testing, Inc	F	Ref. No: 043031	Printed	l: 2011.09.30 @ 0	8:08:41

Printed: 2011.09.30 @ 08:08:42

Ref. No: 043031





Wold Oil Properties, Inc.

Peterson #1-29

DST Test Number: 2

Date:	9/24/2011	Well:	PETER	SON 1	-29				AFE #		1	AFE \$			
Depth:	225'	Proj TD:		Presen			rilling out cmt plug					Daily Cos			
Prog:	225'	Formt:		Operat		MIRU, Spud, Run 8-5/8", Cement, WOC						Total Cost:			
Days:	1	Supervi	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14	
-							MUD D								
Mud Ty	-						Daily M				-	ud Cost:			
Pit Vol,	, Bbls:	* **			ol, Bbls:	1 ID		Vendor:		1	Mud E	ngineer:		<i>a</i> / <i>a</i>	
Wt: Sol.:		Vis: O/W:		PV: ES:		YP: Cl:		Gels: Ca:		API WL: LCM:		HTHP : pH:		pf/mf:	
501.:		0/w:		ES:			RILLING			LCM:		рн:			
Bit #	Size	Mfgr	Туре	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IA	DC Grad	ng	
1 1	12/1/2004	wingi	Type	5/11	JCIS	Out	rtg	1115	KOI		WOD			ing	
-	12/1/2001														
BHA #	In @						Descrip	tion					Length	Weight	
							1						0		
Hooklo	ad, M#:		Torque	Rds:		Drag	M# UP:		M#DN:		Max Allo	owable Pul	l, M#:		
Pump	Make	Мс	odel	Stk	Liner	SPM	GPM	Press				n Surveys			
Data,#1									Depth	Incl	Azim	TVD	E/-W	N/-S	
Data,#2															
ECD:		AVDC:		HHP:			Kill PSI:								
Jet Vel:		AVDP:		Bit HP:		X7 1	Kill SPM:			ļ					
BGG: Max:		CG: @		TG: FM:		Vendor: Logger:									
IVIAX.		w	C A	SING	ΠΑΤΛ	Logger:				ļ	-				
Size	Тор	Depth	Wt	Gr	Thread	SI	noe Test, j	no							
8-5/8"	10p	225'	23#	01	Thread		100 1050, 1	75							
			-												
					DES	CRIPTIC	ON OF DA	AILY AC	TIVITIE	S	ī				
T	ime	Date La	ast BOP	Test:		Date Last	BOP Drill:		Tour:		Date Las	t PVT Che	eck:		
7:00		Move In	Rig Up	Murfin	Rig #14										
17:00	10:00	Mix mu	ıd, Drill	rathole	;										
17:00	0:00	Spud w	ell at 5 j	om											
19:45	2:45				ole to 225	,									
					010 10 225										
20:30	0:45		te @ Su	•											
21:00	0:30	1	ut of Hol												
21:45	0:45				# CSG, w										
22:15	0:30	Nu Alli	ed ceme	enters, O	CMT w/ 18	84 sks, Co	ommon cn	nt w/ 3% o	o chloride and 2% gel,						
22:15	0:00	Displac	e w/ 13.	37 bbls	s H20,										
7:00	8:45	Wait O	n Cemei	nt											
	<b>-</b>														
		Fuel Us	sed Last	24 hrs.	, Gals:	1	Cumulati	ve, Gals:		Cost, \$:		Cum C	Cost, \$:		
Drlg Pa	ast 24Hrs:		Circula	ting:		Cut DL:		Cement:		Trip:		Cum Drlg	g Hrs:		
Rig Ser	vice:		Rig Rep	oair:		Survey:		Casing:				Cum Rig	Repair:		

Date:	9/26/2011	Well:	PETER						AFE #		1	AFE \$		
Depth:		Proj TD:	5300	Presen		Drilling						Daily Cost:		
Prog:		Formt:		Operat		Drill from	m 225' to					Total Cost:		
Days:	3	Superv	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14
							MUD D				T			
Mud Ty	-						Daily M	ud Cost:	\$3,	916		ud Cost:		308
Pit Vol,		× ··	10		/ol, Bbls:	× 115	4.6	Vendor:	10/25	1	Mud E	ngineer:	Dave	Lnes
Wt: Sol.:	8.6	Vis: O/W:	49	PV: ES:		YP: Cl:	16 2000	Gels:	12/25	API WL:	1 5	HTHP :	12.0	pf/mf:
501.:	2.2	0/w:		E2:			RILLING	Ca:	10	LCM:	1.5	pH:	12.0	2.1/4.1
Bit #	Size	Mfgr	Туре	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	TA	DC Gradi	ng
2 Dit #	7 7/8"	HTC	DP506F		3x15	Out	rtg	1115	KOF	IXF IVI	WOB	IA		ng
3	7 7/8"	HTC			14x14x15									
BHA #	In @						Descrip	otion					Length	Weight
							r							
Hooklo	ad, M#:		Torque	Rds:		Drag	M# UP:		M#DN:		Max Allo	owable Pu	ll, M#:	
Pump	Make	Mo	odel	Stk	Liner	SPM	GPM	Press			Deviation	n Surveys		
Data,#1									Depth	Incl	Azim	TVD	E/-W	N/-S
Data,#2									1220'	1				
ECD:		AVDC:		HHP:			Kill PSI:		2220	1				
Jet Vel:		AVDP:		Bit HP:			Kill SPM:		3615	1/2				
BGG:		CG:		TG:		Vendor:			ļ	ļ	ļ		ļ	
Max:		@	~	FM:		Logger:								
C:	T	Dent		SING		01		<b>20</b> <i>T</i>		 	<b> </b>			
Size 8 5/8"	Тор	Depth 225'	Wt 23#	Gr	Thread	Sr	noe Test, j	ppg						
0 3/0		223	23#											
					DES	CRIPTIC	ON OF DA	AILY AC	TIVITIE	S				
T	ime	Date La	ast BOP	Test:		Date Last	BOP Drill:		Tour:		Date Las	t PVT Che	eck:	
7:00	-		om 2759'											
	11.20													
18:30	11:30	Drill to												
19:00	0:30	Circula	ite											
19:15	0:15	Drop su	urvey											
22:00	2:45	тоон	LD PD	C Bit,	Survey @	3615 1/2	degree							
23:00	1:00	TIH w/	Button	bit										
23:45			ash and r											
7:00	7:15		om 3615		551									
7:00	7:13	Drill Ir	0111 3013	5 10 57.	55									
		Fuel Us	sed Last	24 hrs.	, Gals:		Cumulati	ve, Gals:		Cost, \$:		Cum C	Cost, \$:	
Drlg Pa	st 24Hrs:	-	Circula			Cut DL:		Cement:		Trip:		Cum Drlg	g Hrs:	
Rig Ser			Rig Rej	-		Survey:		Casing:		Other:		Cum Rig	-	
rig Ser	vice:		rig kej	Jail.		survey:		Casing:		ouler:		Culli Kig	Repair:	

Date:	9/27/2011	Well:	PETER						AFE # 1 AFE \$					
Depth:		Proj TD:	5300	Presen	t	Short trip for Test						Daily Cos		
Prog:		Formt:		Operat	tion	Drill from	m 3755' to	o 4184'				Total Cost:		
Days:	4	Supervi	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14
							MUD D	ATA						
Mud Ty							Daily M		\$1,	845		ud Cost:	\$10	
Pit Vol,					ol, Bbls:			Vendor:		T	Mud Er	ngineer:	Dave	Lnes
Wt:	9.1	Vis:	56	PV:	18	YP:	16	Gels:	15/34	API WL:		HTHP :		pf/mf:
Sol.:	5.7	O/W:		ES:		Cl:	4900	Ca:	10	LCM:	1.5	pH:	11.5	1.6/3.4
D:///	c.	140	75	CAL	T /		RILLING		DOD		WOD	ТА		
Bit #	Size 7 7/8"	Mfgr	Туре	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IA	DC Gradi	ng
23	7 7/8"	HTC HTC	DP506F 6xzzs		3x15 14x14x15									
	In @	піс	OXZZS	5199419	14X14X13		Descrip	tion					Longth	Weight
BHA #	III @						Descrip						Length	Weight
Hooklo	ad M#·		Torque	Rds.		Drag	M# UP:		M#DN:		Max Alle	wable Pul	1 M#∙	
Pump	Make	Mc	odel	Stk	Liner	SPM	GPM	Press				n Surveys		
Data,#1	Make	1010	Jaci	DIK	Liner	51 101	OI M	11055	Depth	Incl	Azim	TVD	E/-W	N/-S
Data,#2									1220'	1				
ECD:	L	AVDC:		HHP:			Kill PSI:		2220	1				
Jet Vel:		AVDP:		Bit HP:			Kill SPM:		3615	1/2				
BGG:		CG:		TG:		Vendor:	•							
Max:		@		FM:		Logger:								
			CA	SING	DATA									
Size	Тор	Depth	Wt	Gr	Thread	Sh	noe Test, p	pg						
8 5/8"		225'	23#											
										~				
DESCRIPTION OF DAILY ACTIVITIES														
Ti	ime	ast BOP	Test:		Date Last	BOP Drill:		Tour:		Date Last	t PVT Che	eck:		
7:00	9:45pm	Drill fro	Drill from 3755" to 4108'											
9:45	10:45pm	Circula	Circulate for samples											
10:45	12:00		om 4108	•	201									
					30									
12:00	1:00am	Circula	te for sa	mples										
1:00	2:30am	Drill fr	om 4130	)' to 415	54'									
2:30	2:45	Service	rig											
2:45	3:00am	Drill fr	om 4154	' to 41.	57'									
3:00	4:00	Circula	te for sa	mnles										
			om 4157		2.41									
4:00	5:30am				84									
5:30	6:45am	Circula	te for sa	mples										
6:45	7:00	Start Sł	nort Trip	)										
			_	_	_	_	_	_	_	_	_	_	_	
		NOTE:	Geo to	ops To	peka 3841	', Hebner	: 4069'. To	oronto 409	94', Lansii	ng 4114. <b>(</b>	C 4143'. D	4158'		
				-	Lansing C,					<u> </u>	- , -			
		we had		III uie I	Lansing C,	will test		logeniei						
	_													
		Fuel U	sed Last	24 hrs	Gale		Cumulati	ve Gale		Cost, \$:		Cum C	'ost ¢∙	
	~+ 0.4II				, Juis.		Cumulati			1		1		
-	st 24Hrs:		Circula	-		Cut DL:		Cement:		Trip:		Cum Drlg		
Rig Ser	vice:		Rig Rep	pair:		Survey:		Casing:	Other:		Cum Rig Repair:			

Date:	9/28/2011	Well:         PETERSON 1-29         AFE #         1         AFE \$													
Depth:		Proj TD:	5300	Presen		Drill					Daily Cost:				
Prog:		Formt:		Operat		Drill fro	m 4184' te		202 270	0045		Total Co		• 111.4	
Days:	5	Supervi	isor:	Pete la	uer		MUD D	Phone:	303-378-	9245		Rig:	Murfin	rig #14	
Mud Ty	/pe:							lud Cost:	¢	50	Cum M	ud Cost:	\$10	,153	
Pit Vol,				Hole V	/ol, Bbls:			Vendor:	+ ·		Mud Engineer:		Dave Lnes		
Wt:	9.3	Vis:	58	PV:	18	YP:	20	Gels:	16/38	API WL:		HTHP :		pf/mf:	
Sol.:	5.7	O/W:		ES:		Cl:	6200 RILLING	Ca:	10	LCM:	1.5	pH:	11.5	1.4/3.0	
Bit #	Size	Mfgr	Туре	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	ΙΔ	DC Gradi	inσ	
2	7 7/8"	HTC	DP506F		3x15	Out	115	1115	ROI		WOD		De olua	ing	
3	7 7/8"	HTC	6xzzs	5199419	14x14x15										
BHA #	In @						Descrip	otion					Length	Weight	
Hooklo	ad, M#:		Torque	Rds:		Drag	M# UP:		M#DN:		Max Allo	owable Pu	11. M#:		
Pump	Make	Mo	odel	Stk	Liner	SPM	GPM	Press				on Surveys			
Data,#1									Depth	Incl	Azim	TVD	E/-W	N/-S	
Data,#2									1220'	1					
ECD: Jet Vel:		AVDC: AVDP:		HHP: Bit HP:			Kill PSI: Kill SPM:		2220 3615	1 1/2					
BGG:		CG:		TG:		Vendor:			4184	3/4					
Max:		@		FM:		Logger:									
		1		SING											
Size 8 5/8"	Тор	Depth 225'	Wt 23#	Gr	Thread	Sl	noe Test, j	ppg							
0 3/0		223	25#												
					DESC	CRIPTIC	ON OF D	AILY AC		S	1				
Time         Date Last BOP Test:         Date Last BOP Drill:         Tour:         Date Last PVT Check:											eck:				
7:00	9:45am	1													
9:45			Circulate to clean hole												
10:45			•												
11:00	1	-													
12:30	_		ip DST t												
1:00	2:15pm		test too												
2:15					m 4135' to				I 45, IF h	ad blow t	o BOB in	1 min.			
	1				OB in 2 m										
5:00	7:00pm			ools, R	ecovered 2	2535' Mu	ddy cut w	ater							
7:00	1	LD test	tool												
7:30		TIH													
9:00	1		te to cle												
10:00	12:00		om 4184		20'										
12:00	1:15am		te for sa												
1:15			om 4220		<del>9</del> 7'										
6:00	7:00am	Circula	te for sa	mples											
		Note: L	.KC, E v	very lig	ht show, F	no show,	, G no sho	w, H very	light sho	W					
		Muncie	e Creek t	op was	4258'										
		Fuel Us	sed Last	24 hrs.	, Gals:		Cumulati	ive, Gals:		Cost, \$:		Cum (	Cost, \$:		
Drlg Pa	st 24Hrs:		Circula	ting:		Cut DL:		Cement:		Trip:		Cum Drl	g Hrs:		
Rig Ser	vice:		Rig Rep	pair:		Survey:		Casing:		Other:		Cum Rig	Repair:		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

February 20, 2012

Kevin Meenan Wold Oil Properties, Inc. 130 W. 2ND ST., STE 200 CASPER, WY 82601

Re: ACO1 API 15-109-21039-00-00 PETERSON 1-29 SW/4 Sec.29-11S-34W Logan County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Kevin Meenan

Date:	9/29/2011	Well:	PETER	SON 1	-29				AFE #		1	AFE \$				
Depth:		Proj TD:		Preser		Drill & T	Test				Daily Cost:					
Prog:		Formt:		Opera	tion	Drill fro	m 4297' to	o 4375'				Total Co	st:			
Days:	6	Superv	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14		
							MUD D		ф <u>с</u>				¢10	445		
Mud Ty Pit Vol.	-			Hole V	/ol, Bbls:		Daily M	lud Cost: Vendor:	\$2	292		Cum Mud Cost:\$10,445Mud Engineer:Dave Lnes				
Wt:	9.3	Vis:	62	PV:	19	YP:	21	Gels:	16/39 API WL:		HTHP :		pf/mf:			
Sol.:	7.1	O/W:		ES:		Cl:	8000	Ca:	10	LCM:	1.0	pH:	11.0	1.4/3.0		
		T	1	T	ī	r	RILLING		ī	T	1	T				
Bit #	Size 7 7/8"	Mfgr HTC	Туре	S/N	Jets 3x15	Out	Ftg	Hrs	ROP	RPM	WOB	IA	DC Gradi	ing		
23	7 7/8"	HTC	DP506F 6xzzs		3x13 14x14x15											
BHA #	In @		UIILLU	5177117			Descrip	otion					Length	Weight		
			-	~ /		-										
	ad, M#: Make	M	Torque odel	Rds: Stk	Liner	Drag SPM	<u> </u>					owable Pu	II, M#:			
Pump Data,#1	Make	IVIC	Juei	SIK	Liner	SPM	GPM	Press	Depth	Incl	Azim	n Surveys TVD	E/-W	N/-S		
Data,#2									1220'	1		1.12	22, 11	10.2		
ECD:		AVDC:		HHP:			Kill PSI:	-	2220	1						
Jet Vel:		AVDP:		Bit HP:		<b></b>	Kill SPM:		3615	1/2	ļ			<b>  </b>		
BGG: Max:		CG: @		TG: FM:		Vendor: Logger:			4184	3/4				├───┨		
IVIAX.		<sup>w</sup>	CA		DATA	Logger.										
Size	Тор	Depth	Wt	Gr	Thread	Sl	hoe Test, j	ppg								
8 5/8"		225'	23#													
					DESC	CRIPTI(	ON OF D	AILY AC	TIVITIE	S				<u>.                                    </u>		
T	ime	Date La	ast BOP	Test:		Date Last	BOP Drill:		Tour:		Date Las	t PVT Che	eck:			
7:00	7:15:00AM	Circulat	e for san	nples												
7:15	8:15		om 4297		3'											
8:15	8:30	Rig ser			-											
8:30	8:45	-	om 4313	3' to 43	20'											
8:45	10;00		te for sa													
10:00	11:45		om 4320		50'											
11:45	1:00pm		te for sa													
1:00	1:45	Short ti		impres												
1:45	2:15		te to coi	ndition	hole											
2:15	4:15		t of hole		noie											
4:15	4:15	_	test tool													
4:45	6:15	-			2, test inter	wal 1010	to 1250	IKCU	I & I							
6:15	0.13	-			t to BOB in					50 min L.	ilt to DOD	in 14				
0.13	10:15	_	min no			. 10 11111,	51 UU IIII	1 110 D10W	Uack, FF (	o min du		• 111 14 1111I	1,			
10.15						out										
10:15					45' of mud	cut wate										
12;30	1:00		lown too													
1:00	3:30	-	hole w/													
3:30	4:30		te to con													
4:30	6;15		om 435(		/5'											
6:15	7:00AM	Circula	te for sa	mples												
L		Note; L	KC H l	ittle sho	ow, I little s	show, J N	No show, <b>(</b>	Geo tops H	I 4282', I	4310', J 4	334'					
		Fuel Us	sed Last	24 hrs	, Gals:		Cumulati	ve, Gals:		Cost, \$:		Cum C	Cost, \$:			
Drlg Pa	st 24Hrs:		Circula	ting:		Cut DL:		Cement:		Trip:		Cum Drlg	g Hrs:			
Rig Ser	vice:		Rig Rej	pair:		Survey:		Casing:		Other:		Cum Rig	Repair:			

Date:	10/1/2011	Well	PETER	SON 1	-29				AFE #		1	AFE \$		
Depth:	10/1/2011	Proj TD:		Presen		Logging			1	Daily Cost:				
Prog:		Formt:		Operat			m 4710' to	o 4902"		Total Cost:				
Days:	8	Superv	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14
							MUD D							
Mud Ty				TT . 1 . X	7.1 D11.		Daily M	lud Cost: Vendor:	\$1,	515		lud Cost:	\$13,671 Dave Lnes	
Pit Vol, Wt:	9.1	Vis:		Hole V PV:	/ol, Bbls: 18	YP:	19	Gels:	16/35	API WL:	Mud E	ngineer: HTHP :	Dave	pf/mf:
Sol.:	5.7	0/W:	50	ES:	10	Cl:	7300	Ca:	10/35	LCM:	4.0	pH:	11.5	1.8/3.8
							RILLING					1		
Bit #	Size	Mfgr	Туре	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IA	DC Gradi	ing
2	7 7/8"	HTC	DP506F											
3	7 7/8"	HTC	6xzzs	5199419	14x14x15								<b>T</b> .1	XX 7 1 1
BHA #	In @						Descrip	ption					Length	Weight
Hooklo	ad, M#:		Torque Rds:DragM# UP:M#DN:Max Allowa											1
Pump	Make	Model Stk Liner				SPM	GPM	Press			1	n Surveys		
Data,#1									Depth	Incl	Azim	TVD	E/-W	N/-S
Data,#2 ECD:		AVDC:		HHP:			Kill PSI:		1220' 2220	1				
ECD: Jet Vel:		AVDC: AVDP:		HHP: Bit HP:			KIII PSI: Kill SPM:		3615	1/2				
BGG:		CG:		TG:		Vendor:			4184	3/4				
Max:		@		FM:		Logger:			4902	1 1/2				
		r			DATA									
Size 8 5/8"	Тор	Depth	Wt	Gr	Thread	Sl	noe Test, j	ppg						
8 5/8		225'	23#											
					DES	CRIPTIC	ON OF D	AILY AC	TIVITIE	S				
Time Date Last BOP Test:							BOP Drill:		Tour:		Date Las	t PVT Che	eck:	
7:00	8:15am	Drill from 4710' to 4725'												
8:15	9:15	Circula	te for sa	mples										
9:15	10:30	Drill fr	om 4725	5' to 47:	57'									
10:30	11:45	Circula	te for sa	mples										
11:45	1:00pm	Drill fr	om to 47	757' to 4	4785'									
1:00	2:15	Circula	te for sa	mples										
2:15	11:00		om 4785		90'									
11:00	12:30am		te for sa											
12:30	1:45	Short T		inpres										
1:45	3:15		te to cor	dition	hole									
3:15	3:30	Survey		iantion	liole									
3:30	5:00		t of hole											
5:00	7:00	-												
5:00	7:00	KU LO	g Tech, s	start 10g	gging									
		ļ												
		Note; L	.KC K N	lo shov	v, Pawnee	No show	, Fort Sco	tt No shov	v, Cherok	ee No sho	ow, Johnso	on No show	V	
					68', Pawne									
		-	sed Last			7	Cumulati			Cost, \$:		Cum (	Cost, \$:	
Drlg Pa	st 24Hrs:		Circula		,	Cut DL:		Cement:		Trip:		Cum Drl		
Rig Ser			Rig Rep	-		Survey:		Casing:		Other:		Cum Rig	-	
						y.		casing.		- uici.		L'ann rug	Pan .	

Date:	10/1/2011	Well:	PETER	SON 1	-29				AFE #		1	AFE \$				
Depth:		Proj TD:		Presen		Logging							Daily Cost:			
Prog:		Formt:		Operat			m 4710' to	o 4902"		Total Cost:						
Days:	8	Superv	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14		
							MUD D		<b>.</b>				<b>.</b>			
Mud Ty Pit Vol,				Hole V	/ol, Bbls:		Daily M	lud Cost: Vendor:	\$1,	515		lud Cost: ngineer:	\$13,671 Dave Lnes			
Wt:	9.1	Vis:	56	PV:	18	YP:	19	Gels:	16/35	API WL:	Mud L	HTHP :	Dave	pf/mf:		
Sol.:	5.7	O/W:		ES:		Cl:	7300	Ca:	10	LCM:	4.0	pH:	11.5	1.8/3.8		
			1	ī			RILLING									
Bit #	Size	Mfgr	Туре	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IA	DC Grad	ing		
$\frac{2}{3}$	7 7/8" 7 7/8"	HTC HTC	DP506F 6xzzs		3x15 14x14x15											
BHA #	In @	me	UALLS	3199419	14714713		Descrip	otion					Length	Weight		
							1						2	2		
			T													
	ad, M#:		Torque		- ·	Drag	M# UP:		M#DN:			owable Pu	ll, M#:			
Pump	Make	Mo	odel	Stk	Liner	SPM	GPM	Press	Depth	Incl	Deviatio Azim	n Surveys TVD	E/-W	N/-S		
Data,#1 Data,#2									1220'	1	AZIIII	IVD	E/- W	11/-5		
ECD:		AVDC:		HHP:	I	I	Kill PSI:		2220	1						
Jet Vel:		AVDP:		Bit HP:			Kill SPM:		3615	1/2						
BGG:		CG:		TG:		Vendor:			4184	3/4						
Max:		@	<u> </u>	FM:	DATA	Logger:			4902	1 1/2						
Size	Тор	Depth	Wt	Gr	Thread	SI	hoe Test, j	opg								
8 5/8"	105	225'	23#	01	1111040			778								
					DES	°ριρτι	ON OF D		TIVITIE	15						
T	ime	Data L	ast BOP	Test	DES		BOP Drill:	AILT AC	Tour:	6	Data Las	t PVT Che	ock:			
						Date Last	BOP Dilli.		Tour.		Date Las		CCK.			
			Drill from 4710' to 4725' Circulate for samples													
8:15	9:15			-	- 71											
9:15	10:30		om 4725		57											
10:30	11:45		te for sa	-	47051											
11:45	1:00pm		om to $47$		4785											
1:00	2:15		te for sa	-	201											
2:15	11:00		om 4785													
11:00	11:30		om 4890		02° TD											
11:30			te for sa	mples												
12:30	1:45	Short T	-													
1:45	3:15		te to cor	ndition	hole											
3:15	3:30	Survey														
3:30	5:00	-	t of hole													
5:00	7:00	RU Log	g Tech, s	start log	gging											
		Notes:	Morrow	shale I	No show, N	Aississipp	oi No Sho	W								
					13', Mississ		•									
			sed Last				Cumulati	ve, Gals:		Cost, \$:		Cum C	Cost, \$:			
Drlg Pa	st 24Hrs:		Circula		,	Cut DL:		Cement:		Trip:		Cum Drlg				
Rig Ser			Rig Rep	-		Survey:		Casing:		Other:		Cum Rig	-			
				•								145	rain.			

Date:	10/2/2011	Well:	PETER						AFE #		1	AFE \$			
Depth:		Proj TD:	5300	Presen		P&A						Daily Cos			
Prog:		Formt:		Operat		Logging						Total Cost: Rig: Murfin rig #14			
Days:	9	Supervi	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14	
MIT							MUD D		¢ 1	515	()	1.0	¢12	(71	
Mud Ty Pit Vol,				Hole V	/ol, Bbls:		Daily M	Vendor:	<b>\$</b> 1,	515		ud Cost: ngineer:	\$13 Dave	Lnes	
Wt:	9.1	Vis:	56	PV:	18	YP:	19	Gels:	16/35	API WL:	Widd Ei	HTHP :	Dave	pf/mf:	
Sol.:	5.7	O/W:		ES:		Cl:	7300	Ca:	10	LCM:	4.0	pH:	11.5	1.8/3.8	
						D	RILLING	<b>DATA</b>				L		<u> </u>	
Bit #	Size	Mfgr	Туре	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IA	DC Gradi	ng	
2	7 7/8"	HTC	DP506F												
3	7 7/8"	HTC	6xzzs	5199419	14x14x15								<b>x</b> 1		
BHA #	In @						Descrip	otion					Length	Weight	
Hooklo	ad, M#:		Torque	Rds:		Drag	M# UP:		M#DN:		Max Allo	wable Pul	1. M#:	l	
Pump	Make	Model		Stk Liner		SPM	GPM	Press				n Surveys	,		
Data,#1									Depth	Incl	Azim	TVD	E/-W	N/-S	
Data,#2									1220'	1					
ECD:		AVDC:		HHP:			Kill PSI:		2220	1					
Jet Vel:		AVDP:					Kill SPM:		3615	1/2					
BGG:		CG: @		TG: FM:		Vendor:			4184 4902	3/4 1 1/2	 				
Max:		۳ ۳	C A	SING	DATA	Logger:			4902	11/2	}				
Size	Тор	Depth	Wt	Gr	Thread	Sł	noe Test, j	ong							
8 5/8"	rop	225'	23#	01	1		100 1000, 1	78							
DESCRIPTION OF DAILY ACTIVITIES															
Ti	ime	Date La	ast BOP	Test:		Date Last	BOP Drill:		Tour:		Date Last	t PVT Che	eck:		
7:00	10:45am	Logging, Ran Dual Induction, Porosity, Micro & Sonic logs													
10:45	11:45	Trip in	Hole												
11:45	3:00pm	Lay do	wn drill	pipe an	d collars										
3:00	3:45	Trip in	Hole w/	plug st	tands to 26	66'									
3:45		-			Pump 25 sl		poz cmt w	/ 4% gel :	and 1/4# s	seal					
0110	5:10pm				Pump 100		-	-							
	5.10pm				Pump 40 sk										
									<b>b</b>						
					10 sks			additives							
		_			nt w/ additi										
	7:00pm	pump 1	5 sks 60	/40 cm	t w/ additiv	ves Mous	e Hole								
		Note : (	Greg Un	ruh too	l pusher sa	id thev a	re going to	o move M	urfin #14	on Tuesd	ay, 10/4/1	1			
			0 -		r		0 0				,				
		ļ													
		Fuel Us	sed Last	24 hrs	. Gals:		Cumulati	ve, Gals.		Cost, \$:		Cum C	Cost. S:		
Drla Pa	st 24Hrs:		Circula		,	Cut DL:	uuuu	Cement:		Trip:		Cum Drlg			
-				U								-			
Rig Ser	vice:		Rig Rep	pair:		Survey:		Casing:		Other:		Cum Rig	кераır:		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

February 21, 2012

Kevin Meenan Wold Oil Properties, Inc. 130 W. 2ND ST., STE 200 CASPER, WY 82601

Re: ACO-1 API 15-109-21039-00-00 PETERSON 1-29 SW/4 Sec.29-11S-34W Logan County, Kansas

Dear Kevin Meenan:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/24/2011 and the ACO-1 was received on February 20, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**