

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	. 15						
Name:			Spot De	Spot Description:						
Address 1:				SecTwp S. R East West						
Address 2:				Feet from North / South Line of Section						
City:	State:	Zip:++		Feet from East / West Line of Section						
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodic	County	County:						
Water Supply Well C		SWD Permit #:	Lease I	Lease Name: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:	Date W	Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No The plu	gging proposal was ap	proved on:	(Date)				
Producing Formation(s): List A				by: (KCC District Agent's Name)						
Depth to		m: T.D	Pluggin	g Commenced:						
Depth to		m: T.D	Pluggin	g Completed:						
Depth to	Top: Botto	m:T.D								
Show depth and thickness of a	all water, oil and gas forma	ations.	-							
Oil, Gas or Water	Records		Casing Record (S	urface, Conductor & Prod	duction)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us	. 00		•							
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:							
City:			State: _		Zip:	+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _		·							
	(Drint Nove)		E	Employee of Operator o	or Operator on abo	ove-described well,				
being first duly sworn on oath,	(Print Name) says: That I have knowled	dge of the facts statements, ar	nd matters herein	contained, and the log o	of the above-described	well is as filed, and				

Submitted Electronically



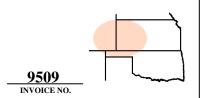
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Wold Oil Properties, Inc.

Logan County, KS

COUNTY

OPERATOR

a081211-y

29 11s 34w Sec. Twp. Rng. Peterson #1-29

LEASE NAME

825' FSL – 1343' FWL

LOCATION SPOT

SCALE: N/A

DATE STAKED: Aug. 10th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Ken D.

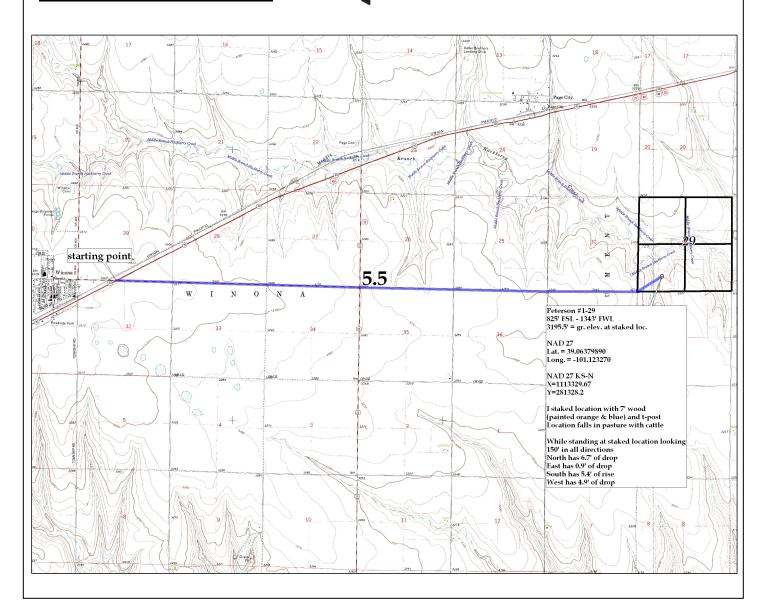
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 3195.5°

Directions: From approx. 0.3 mile East of the NE corner of Winona Ks at the intersection of Hwy 40 & 5th St/Apache Acre Rd – Now go 5.5 mile East on Apache Acre Rd to the SW corner of section 29-11s-34w & ingress stake NE into – Now go approx. 1630' NE through pasture into staked location.

Final ingress must be verified with land owner or Operator.



POGO PRODUCING COMPANY DAILY DRILLING REPORT

Date:	10/2/2011	Well:	PETER	SON 1	-29				AFE#		1	AFE \$		
Depth:		Proj TD:		Present P&A						Daily Cost:				
Prog:		Formt:		Operation Logging								Total Cost:		
Days:	9	Superv	isor:	Pete la	uer			Phone:	303-378-	9245		Rig:	Murfin	rig #14
							MUD D				_			
Mud Ty				l	D		Daily M	ud Cost:	\$1,	515		ud Cost:		,671
Pit Vol. Wt:	, Bbls: 9.1	Hole Vol, Bbls: Vis: 56 PV: 18 Y			YP:	Vendor: YP: 19 Gels:			16/35 API WL:		Mud Engineer:		Dave Lnes pf/mf:	
Sol.:	5.7	O/W:	30	PV: ES:	18	Cl:	7300	Gels: Ca:	10/33	LCM:	4.0	HTHP: pH:	11.5	1.8/3.8
501	3.7	O/ 11 .		Lo.			RILLING		10	ECIVI.	1.0	p11.	11.5	1.0/3.0
Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IA	DC Grad	ing
2	7 7/8"	HTC	DP506F	7026310	3x15									
3	7 7/8"	HTC	6xzzs	5199419	14x14x15									
BHA#	In @		Description									Length	Weight	
Hooklo	ad, M#:		Torque	P.de-		Drag	M# UP:		M#DN:		May All	owahla Du	11 M#·	
Pump	Make	Mo	odel	Rds: Drag Stk Liner SPM		GPM	Press	-		Max Allowable Pull, M#: Deviation Surveys		11, 1 V1 #.		
Data,#1	manc	1410	1	DIK	Linei	S1 1VI	01 141	11000	Depth	Incl	Azim	TVD	E/-W	N/-S
Data,#2									1220'	1				
ECD:		AVDC:		ННР:			Kill PSI:		2220	1				
Jet Vel:		AVDP:		Bit HP:			Kill SPM:		3615	1/2				
BGG:		CG:		TG:		Vendor:			4184	3/4				
Max:		@			FM: Logger: SING DATA				4902	1 1/2				
Size	Тор	Depth	Wt	Gr	Thread	SI	noe Test, 1	าทฮ						
8 5/8"	ТОР	225'	23#	OI	Tineua	51	100 1050, 1	<u> </u>						
_		1			DESC	CRIPTIO	ON OF D	AILY AC		S	1			
	ime	Date Last BOP Test: Date Last BOP Drill: Tour: Date Last PVT Check:												
7:00	10:45am	Logging, Ran Dual Induction, Porosity, Micro & Sonic logs												
10:45	11:45	Trip in Hole												
11:45	3:00pm	Lay down drill pipe and collars												
3:00	3:45	Trip in Hole w/ plug stands to 2666'												
3:45		RU All	lied cem	enters,	Pump 25 s	ks 60/40	poz cmt w	// 4% gel	and 1/4# s	seal				
	5:10pm	1												
		1	LD drill pipe to 1600', Pump 100 sks 60/40 poz cmt w/ additives LD drill pipe to 275', Pump 40 sks 60/40 poz cmt w/ additives LD drill pipe to 40', pump 10 sks 60/40 poz cmt w/ additives Description 20 sks 60/40 swt w/ additives in Part Hale											
		1												
	7:00	Pump 30 sks 60/40 cmt w/ additives in Rat Hole pump 15 sks 60/40 cmt w/ additives Mouse Hole												
	7:00pm													
		Note:	Greg Un	ruh too	l pusher sa	id they a	re going to	o move M	urfin #14	on Tuesd	ay, 10/4/1	1		
		Fuel Used Last 24 hrs., Gals: Cumulative, Gals: Cost, \$: Cum Cost, \$:								Cost, \$:				
•				Cut DL:		Cement:		Trip:		Cum Drlg Hrs:				
Rig Ser			Rig Re			Survey:		Casing:		Other:		Cum Rig		
rig Ki				r•		· - y ·				1		1415		