

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1074669

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD         Conv. to GSW       Plug Back:       Plug Back Total Depth         Commingled       Permit #:       Permit #:         Dual Completion       Permit #:       Permit #:         SWD       Permit #:       Permit #:         ENHR       Permit #:       Permit #:	Chloride content: ppm       Fluid volume: bbls         Dewatering method used:
GSW Permit #:	
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received     Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1074669
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	vets)	Yes No	L	0	n (Top), Depth an		Sample Datum
Samples Sent to Geolog	ical Survey	Yes No	INditi	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	ectronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING		w Used			
		Report all strings set	-conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHI	۶.	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	ər	Bbls.	Gas-Oil Ratio	Gravity
			I							
DISPOSITIC	ON OF C	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify	)					

Form	ACO1 - Well Completion
Operator	R & B Oil & Gas, Inc.
Well Name	Pollock A1 'OWWO'
Doc ID	1074669

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4926 - 4936	1000 gal 15% HCL Acid	
		Frac 300 sx Sand	
	4840	Set Bridge Plug	
4	4593 - 4624	1700 gal 15% HCL Acid	
		Frac - 215 SX 20/40- 190 SX 12/20	
		90 SX 16/30	

RUSSELL, KANSAS 6766		*	SER'	VICE POINT: Med. La	befer
TE 7-8-11 SEC. TWP. 345	RANGE	CALLED OUT	ON LOCATION	JOB START 5:000m	JOB FINISH
ASE POLLOCK WELL OWNO	LOCATION Hazel	LURIE INT	······································	COUNTY	STATE
D OR SEW (Circle one)	to bestone Ad	14 E, 1/2 Son Cole	1 5.4	Basher	118
INTRACTOR Londmark prilling	TT DEFINIC NO		-		
PEOFJOB Production		OWNER R-	+ B 011+6+5	·	
DLE SIZE 7 1/2 T.D.	5071	CEMENT			
	TH 5058'	_ AMOUNT OF			
IBING SIZE DEP RILL PIPE DEP		- 40 5× 60	1.40:4% gol +	4/0 5m5	
DOL DEP		<u></u>	05 F 7-107. Son	T + 3 - KO SO	≥4
	ІМИМ	_ COMMON_	24 sx	@ 16.25	390.00
EAS. LINE SHO EMENT LEFT IN CSG. 31'	E JOINT 31	_ POZMIX _	16 sx	_@ <u>8.50</u>	136.00
SRFS,	······································	_ GEL CHLORIDE	2 .5X	_@ <u>Z{·ZS</u> @	42-50
ISPLACEMENT 81/2 16/5 2 1/21	Ka	_ CHEORIDE_	<u></u>	_~ @	
EQUIPMENT		SMS	14 =>	@	42.00
		H a	225 SX	_@ <u>_19.2S</u>	4331.2
JMP TRUCK CEMENTER Mot		- <u>Kolseal</u> - Salt	. <u>//25<sup>744</sup></u>	_@ <u>-89</u> _@ <u>()</u> ;00	276.00
360/265 HELPER Jason y	Mmasch	- Clapro	10 Gals	<u>/_//80</u> 	312-50
363/29 DRIVER ASL E	hu			@	
ULK TRUCK				_@	•
DRIVER		HANDLING	314	_@ _@ <i>Z</i> \2\$	706.50
		MILEAGE	314/-11/2	0	690.80
REMARKS:				ТОТ/	<u>7928.8</u> 0
Bik all pupp to 11 though any 20 bbbs 2% tel pung 366	1- 11-2	-	1		
Trid a la de la popipione	<u></u>		SERVI	CE	
punp 500 gol ASE punp 364	H26				
DUMP 500 Gol AS & DUMP 366	Hab Scalensor Lemen	É DEPTH OF J	OB 50.58'		
MIX 155X for Rot hate MXX 255X MIX 225 SK congert shet dian	Hob Scotenier Lemen	_ PUMP TRUC	K CHARGE	2405-0X	<u> </u>
MIX 15-5X for Rot hale MXX 255X MIX 225 5X conest shot day week peop + thes Refere play dizer 81 bbls 2% Hill be and	Scovensor Lemen	– PUMP TRUC – EXTRA FOO Ø97 MIL BAGE	K CHARGE TAGE	@	
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MIX 15-5X for Rot hale MXX 255X MIX 225 5X conest shot day week peop + thes Refere play dizer 81 bbls 2% Hill be and	Scorensor Lemes	_ PUMP TRUC _ EXTRA FOO ^& MILEAGE - MANIFOLD	K CHARGE TAGE 40 Contel	@ @ @	
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MIX 15:5X for Rot hate Mix 25:5X MIX 225 5X const shot dian 4 25 60 000 Release play 58 depeter 600 ps) punp 81 - bump plus to - 1000 ps) por 8 - bump plus to - 1000 ps) por st diop HARGE TO: <u>R+B DI+605</u> REET	Scorenser Comes. 2/10 700,55 to 12 12 bbb 2% fcl to 600 shutin.	<ul> <li>PUMP TRUC</li> <li>EXTRA FOO</li> <li>MILBAGE</li> <li>MANIFOLD</li> <li>MANIFOLD</li> <li>Argeht Ven</li> </ul>	K CHARGE TAGE 40 Contel	@ @ @ @ @	<u>780.00</u> <u>200.00</u> 160.00
MIX 15:5X for Rot hate Mix 25:5X MIX 225 5X const shot dian 4 25 60 000 Release play 58 depeter 600 ps) punp 81 - bump plus to - 1000 ps) por 8 - bump plus to - 1000 ps) por st diop HARGE TO: <u>R+B DI+605</u> REET	Scorenser Comes. 2/10 700,55 to 12 12 bbb 2% fcl to 600 shutin.	<ul> <li>PUMP TRUC</li> <li>EXTRA FOO</li> <li>MILBAGE</li> <li>MANIFOLD</li> <li>MANIFOLD</li> <li>Argeht Ven</li> </ul>	K CHARGE TAGE 40 Renhel Kenhel Kelo 40	@ @ @ @ @ TOTAL	280.00 200-00 160:00 3045.00
MIX 15:5X for Rot hate Mix 25:5X MIX 225 5X const shot dian 4 25 60 000 Release play 58 depeter 600 ps) punp 81 - bump plus to - 1000 ps) por 8 - bump plus to - 1000 ps) por st diop HARGE TO: <u>R+B DI+605</u> REET	Scorenser Comes. 2/10 700,55 to 12 12 bbb 2% fcl to 600 shutin.	- PUMP TRUC EXTRA FOO Soft MILEAGE - MANIFOLD - Mean - Mean	K CHARGE TAGE 40 Lon for hold 40 PLUG & FLOA	@ @ @ @ @ TOTAL	780.00 760:00 760:00 760:00
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