

Kansas Corporation Commission Oil & Gas Conservation Division

1074670

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



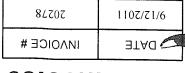
Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole Specify)	Perf.	Dually (nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ross D 5
Doc ID	1074670

Tops

Name	Тор	Datum
Anhydrite	1436	+692
Topeka	3078	-950
Heebner	3298	-1170
Toronto	3318	-1190
Lansing	3342	-1214
B/KC	3580	-1452
Conglomerate	3600	-1472
Arbuckle	3668	-1540

Invoice

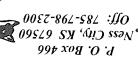


| Tool Rental

• Cement

• Acidizing







WCCook, NE 69001-0878 PO Box 878 202 Karrer Gore Oil Company BILL TO

00.081	00.9	Rilles			Mileage - I Way Pump Charse - I one String							
TNUOMA	UNIT PRICE	MU	YTΩ		NOI.	SEF.	PRICE F					
Бауе	gnintSgnoJ	evelopment	а	I!O	Maverick Drilling	Kooks	G szoЯ	S#	0£ 19N			
Operator	Job Purpose	ell Category	ow eq	Well Typ	Contractor	County	әѕвә	Well No.	LERMS			

Ne M	M)(1									
17.756,21\$		IstoT				səuisn	a noy 91	cia	pre	qA 9W
96.429	%0E'9				S-0 550					
27.212.71	%02 9					λ ιι	otal 5 Tax Rooks Cour	Subt		
00.081 00.002.1 00.002.1 00.002 T00.02 T00.007 T00.002 T00.002 T00.002 T00.002 T00.002 T00.002 T00.002 T00.002 T00.001 T00.001 T00.004 T00.004	00.00 00.002.1 00.002.0 00.22 00.025 00.005.2 00.005.2 00.004 00.025 00.004 00.025 00.004 00.025 00.005 00.	Egch Each Each Each Each Each Each Each Ea	007 001 6 000'1 05 007 1 0 8 1 1 1 2 8 7 005 7		Fill) lug & Baffle oc With Auto atcher Rental	2" Cement Basket 2" Cement Basket 2" Port Collar 2" Latch Down Pl 2" Roto Wall Scra dard Cement dard Cement	Liqui Mude D-A 5 1/, 5 1		1885 1885 1885 1887 1885 1887 1897 1897 1897 1871
TNUOMA	UNIT PRICE	MU	YTΩ		NOI	DESCRIPT	74.1	1174	7EF.	PRICE F
Dave	gnittSgnoJ	evelopment	a 19))	Maverick Drilling	KOOKS	CI SSON	Γ'	C#	00.100

FAX 620/431-0012 9298-734/008-1 • 0129-154/029 Chanute, KS 66720 P.O. Box 884 MAIN OFFICE

BENIT TO

Dept. 970 Consolidated Oil Well Services, LLC

Oil Well Services, LLC **GETAGIJOSNO**



IMAOICE

TITSB

SFOTT

Part Number

TIOS

Houston, TX 77210-4346 P.O. Box 4346

KZ

1102-90-60

MLT-SOT-LT

=	=	=	=	=	=	=	=	=	==	=	=	=	=	=	=	=	=	=	==	=
Б	0	τ	Ð	₽	7.						ш		ə	ວ	τ	0	Λ	u	т	

Terms: 10/10/30, n/30

1102/51/60 Invoice Date:

28193 KORR D-R (# MMd **b**øde

7681-84E (80E) 67201-27587 MICHILY KS P.O. BOX 2757 GOKE OIP COMPANY

Description

PREMIUM GEL / BENTONITE

CLASS "A" CEMENT (SALE)

CALCIUM CHLORIDE (50#)

05.47I-6E.E4E-Total 96.87 0042. 329.00 96°7T7

0048.

J6.8000

Qty Unit Price

00.2

CASH DISCOUNT 08T-6666 CASH DISCOUNT 08T-6666 Describtion Sublet Performed

520.00 00.I 40.00 1025.00 00.I Hours Unit Price

00.464

00.2T

£97 EQUIPMENT MILEAGE (ONE WAY) €9₽ CEMENT PUMP (SURFACE) €9₽ Description

LON WIPEYGE DEPINEKA

S-0 SSOY

Amount Due 5395.25 if paid after 10/15/2011

00. .00 Change: :seilqqu2 98.712-£822.73 :1stoT 00. :DaiM 00. rspor: £82.73 :xsT 00. AA 07.461 3433.92 Freight: Parts:

Date

Елвек**ь, К**s 620/583-7664

gidned

520.00

200.00

Total

1025.00

2940.00

Total

τ

a a		

•	FOREMAN TO
24 LS	LOCATION ON
28193	TICKET NUMBER_



			<u> </u>	
9764-784-008	10	-9210	- 4 34	029
unte, KS 66720	eų;	384° C	xoa	ОЧ

100 - 5			$\Delta = 11 \times 1$	0 7 m 1 1 2	111 -1-			
500 T		 	V1501/20	92471.		٦ چ	6.8	A COPR
= 5°01	2025				MILEAGE		> 17	9075
	1				PUMP CHARGE		A	Slohs
JATOT	JOINT PRICE	тэпо	SERVICES or PROI	CRIPTION of S	DES	STINU 1	о УТІМАПД	ACCOUNT CODE
<u>~</u>	4 (16							
りるこ		NANT						
								
				10.0	O N 59			-
	98×103	41,2	X3) (2) NA] [83 9	30,000	91
D28145	= 1 = 1 =	•				-d 5h,	~ A A A A	स था
101	- 4	- W C	3000 5		2455	N', W		32/2
0			• •	JASURA		NECTO	1 1	REMARKS:
, \$	DNICHO	CEMENT LEFT in		IS9 XIM	-	DISPLACEMEN	6.91	DISPLACEMENT
	OTHER	CEMENT! EET !-	7,2,	 Jalisp A3TAW	9511	פרחצוצג אסר	~	ЗГЛ <i>В</i> ВЈ МЕІСН
				ЭИІВПТ		ספורר פופב	1000	CASING DEPTH
	FEIGHT 85	CASING SIZE & N		HOLE DEPTH	hirel	HOLE SIZE	93A2VU	2 BAYT BOL
				हिन्दार्थ.				
		W/2505		>6	ZIP CODE	TAT8		YTIO
		(ad, 1k	りをか	44 24				, ALIO
DRIVER	#3100311	5) 450C	76 3	58			SS=	MAILING ADDRE
03/(60	TRUCK#	DRIVER	TRUCK#	10/1/20/10/		.0)	1:00 21	05
100 K3	س ۱۱ س	501	l 1	7 . 10	са	र ८ ८ ५ ५		CUSTOMER
KTNUOD	RANGE	91HSNWOT	NOUGE		D-42-CI	22081	ELEE	11-9-6
5 2	201110	GINGIWIOT	SECTION	SER CLAICIA	L NAME & NUM		CUSTOMER#	JTAO
•		1210		CEWEN			or 800-467-8676	620-431-9210
		<u> </u>	TMENT REP	L8 TREΔ·	ELD TICKET	914 O3	hanute, KS 6672	PO Box 884, C

1102 EL 558 h	JATOT - J-P TA	124210/0 at 31111	(b)	NOITSIROHTUA
OL'hbi?	SALES TAX ESTIMATED			TEYE niveA
OL HOI	VAT 93 1/2	わりかん		
	 			
	,			
	<u> </u>			
58. L15	28/100	01 5541		
76, 8615	1 342 03	10 S		1
76,7	1 APOL			
	<u></u>			
9686	me,	3 tinotus a	* P68	श हो।।
96 hlh	784	96140/N S NU12/AD		COIL
oohb C	5891	Class M. compat	5465C1	
		1013	74-761	Sholl
50 085	-	Yrsvilad asasiim not		
200 C			5.6.8	a ropz
5801	50 S	MICEAGE	0 h	90h5
= 2601	505801	PUMP CHARGE	N	Slohs
JATOT	JOINT PRICE	DESCRIPTION of SERVICES of PRODUCT	STINU 10 YTINAUD	CODE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Invoice

76707	1107/67/6
INAOICE #	ETAO 🤇



P. O. Box 466 Vess City, KS 67560 Off: 785-798-2300



• Acidizing

• Cement

• Tool Rental

WcCook' ME 69001-0878
878 xo8 O9
202 Karrer
Gore Oil Company
BILL 10

(# MMZ

92.026.26			IstoT				įs	səuisng	I Tuoy 936	ei)	obre	A 9W
							5-0552					
94.871 02.748.4		%0£ [.] 9						Kjui	rtotal ss Tax Rooks Cou			
00.081 00.025,1 00.025 00.08 700.08 700.08 700.02		00.8 00.082.1 00.85 00.04 00.02 00.082	Miles Job Gallon(s) Sacks Sacks Each	591 7 591 1			CON II)	OIM) bisbnst2	eage - 1 Way np Charge - Port o lir ft Multi-Density : cium Chloride vice Charge Cemo imum Drayage C	Pun Swi Cald Serr		282D 330 330 240D-D 240D-D 242D
TNUOMA	/	JOINT PRICE	MU	,	ΛΤΩ		NOI	DESCRIPT			REF.	PRICE
Dave	llar.	Cement Port Co	evelopment	D	l!O)	guillinG nitnuM	Коокѕ	Koss D		\$ #	Net 30
Operator	€	Job Purpose	ell Category	M	1 Type	l϶W	Contractor	County	Гезѕе	.ol	1 lləW	TERMS

Mr.



읔

\sim	100	
		100000000000000000000000000000000000000
_		100 A
	500000000000000000000000000000000000000	
CITY, STATE, ZIP CODE	ADDRESS	CHARGE IO
100		
ഗ	TO .	
	(n	
	100000000000000000000000000000000000000	150 Y
	C)	
-		
ш		
		2000
N	100000000000000000000000000000000000000	F-75
=	100100000000000000000000000000000000000	3.00
U	38457435746	
-		6.00
()		202000000
\sim		S100 200
\sim		Section 1
-		ALCOHOL:
~		
	100000000000000000000000000000000000000	E1010000000000000000000000000000000000
	200000000000000000000000000000000000000	
0.00	200 (0.000)	Sec. 12.
		nov.
33.00		
	100000000000000000000000000000000000000	4
50000	25.00	
100		
25.5	100	819000000000000000000000000000000000000
14000	194100000000	
		194000000000000000000000000000000000000
100	100000000000000000000000000000000000000	H1000000000000000000000000000000000000
43,557	0.0000000000000000000000000000000000000	
		444.000
	100000000000000000000000000000000000000	100000000000000000000000000000000000000
50000		
1379.14	11117311 (1000)	
		100000000000000000000000000000000000000
1000		
31,000		
133113		
13.55		2010/03/2016
10.00		
911,913	100200000000000000000000000000000000000	
133334	200000000000000000000000000000000000000	
100		
11.5	31.00	
2000		
11.00	1444444	
33.33		
100		
1000		
100		
12.00		
10000	DESCRIPTION OF THE PARTY.	
3355533	100000000000000000000000000000000000000	
971	0.000	
100		
100	100100000000000000000000000000000000000	
A 17 17 1		
1000		
10.00	100000000000000000000000000000000000000	
2000	6.1 (1994) (1994)	
	100000000000000000000000000000000000000	
33410		
1000		
3.3	10.000000000000000000000000000000000000	
15.5		
11.11	14.550 (14.50)	
3.00	E(82)301(3744)	
10.0		
10.00	100000000000000000000000000000000000000	
11.55	11.5110.000000	
4.30.5	100000000000000000000000000000000000000	
11,000		
10.515		
100	10.00	
10000	545 (547) (547)	
100	1915/1915/1915	
9000	PARTY NAMED IN	
0.00	1,000,000,000	
33.99	100000000000000000000000000000000000000	
10000	0.0100140040	
1611.76		
1,141	144,344,443,441	
2000	HEROTOWISH.	
2013		
100	140,000,000	
100	14-14-14-14-1	
0.000	[43] A.M. (43)	
	11.04.000.000.000	
1000	0.000	
433.54		
	0.0000000000000000000000000000000000000	
astrai.	(Avanthain Viii)	
	Straight Straight and and	the thermal

		Nilla Inst	
		C	
		7	
		Π	

SERVICE LOCATIONS 1.	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE CITY	CITY	DATE OWNER	
I. State of the st	Para Santa	10 Co.					
2.	TICKET TYPE CONTRACTOR		RIG NAME/NO.	SHIPPE	SHIPPED DELIVERED TO	ORDER NO.	
•	SERVICE SALES			×××			
2.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION	
4.	04		COT BIT CHILL				
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

but are not limited to, PAYMENT, LIMITED WARRANTY provisions.	the terms and cond	LEGAL TERMS:						2.7					PRICE REFERENCE
but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	the terms and conditions on the reverse side hereof which include,	LEGAL TERMS: Customer hereby acknowledges and agrees to											SECONDARY REFERENCE/ PART NUMBER
DEMN	of which	s and a						2	2	No.		V	LOC
ITY, and	include	grees to											ACCOUNTING ACCT
	•	U											무
SWIFT SERVICES INC	REMIT PAYMENT TO:						Some				A CONTRACTOR OF THE PARTY OF TH	MILEAGE	DESCRIPTION
WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	SURVEY					1850		160			Ö	איז).
		AGREE					, * ·	1		-		(6)	MN
		REE DECIDED											QTY.
		ED DIS-		1			-		ľ]			I UMU
	PAGE IUIAL					20	(*)				75350		UNIT
						26.50			100		- AD 10	1800	AMOUNT

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SWIFT SERVICES, INC.

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL

DATE SIGNED

TIME SIGNED

DD PM M

NESS CITY, KS 67560

ARE YOU SATISFIED WITH OUR SERVICE?

O 8

TOTAL

Thank You!

☐ CUSTOMER DID NOT WISH TO RESPOND

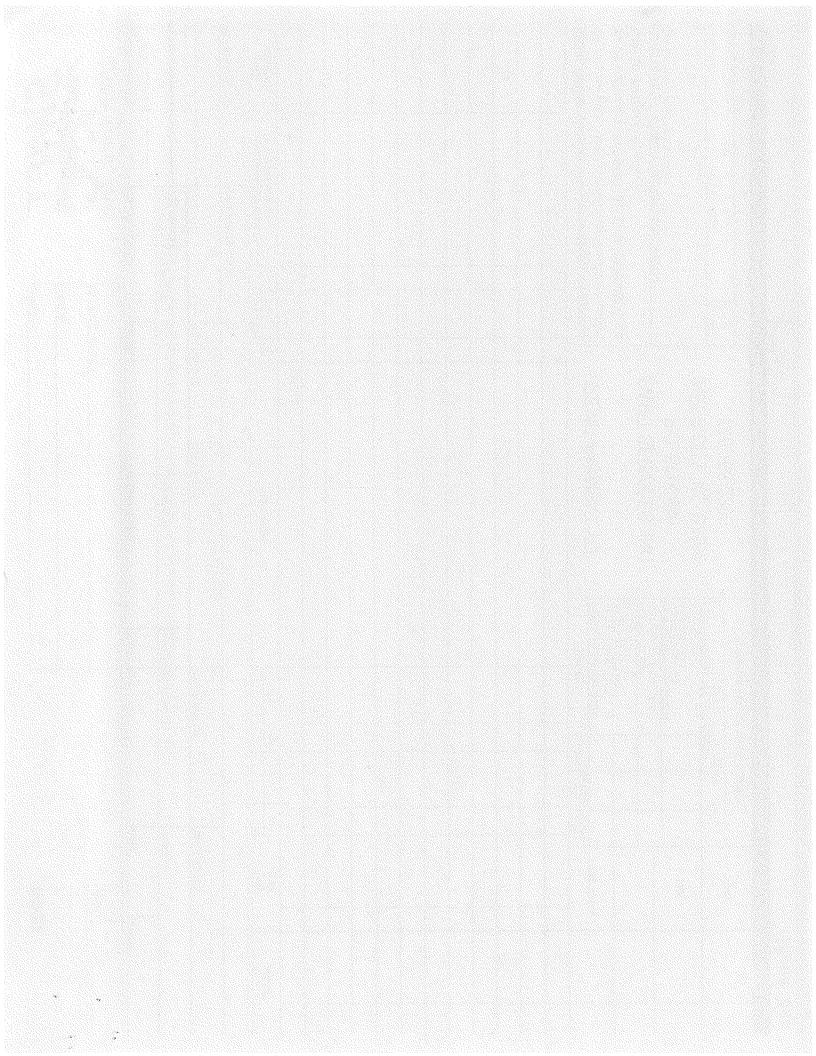
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

X

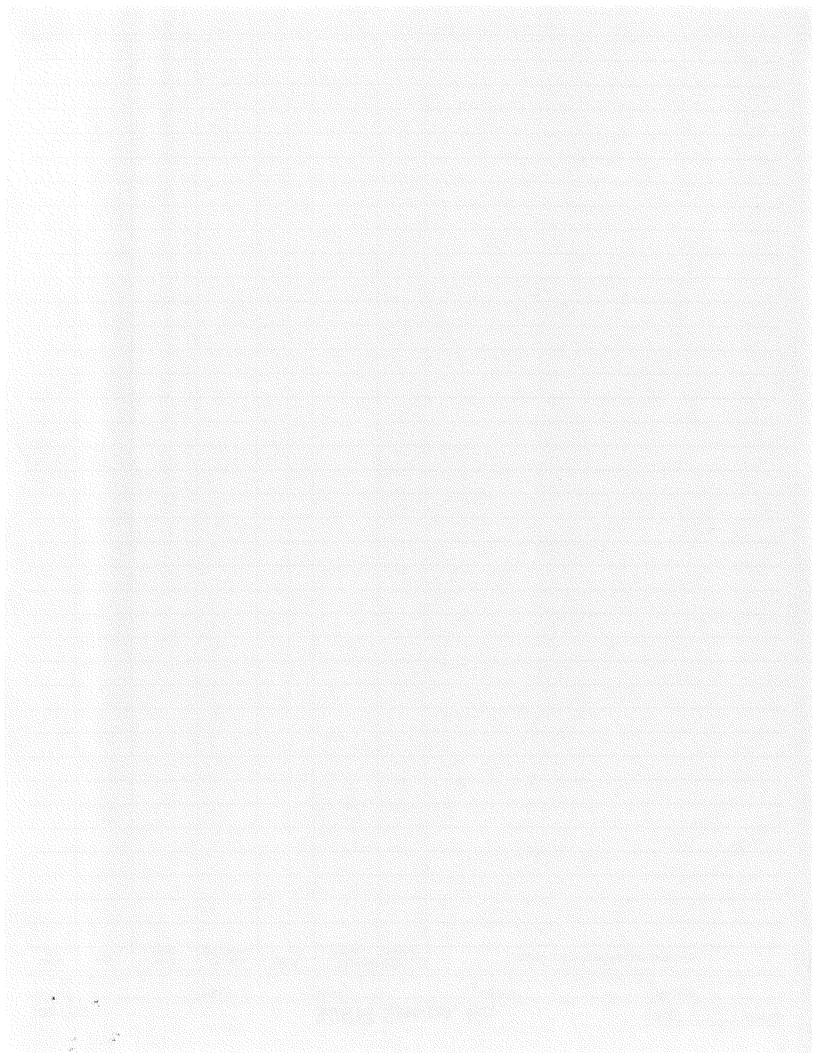
PERFORMED WITHOUT DELAY?

P.O. BOX 466

785-798-2300



DESCRIPTION OF OPERATION AND MATERIALS	(ISA)	PRESSURE PRESSURE		MU9	VOLUME (BBL) (GAL)	3TA9	3MIT	TAAH: NO.
NOVE TO THE PROPERTY OF THE PR	CASING	DNIBUT	ာ	1	(aye) (naa):	(M98)	7.20	иO.
39 M. M. J. L. J. D.								
01/4/ 3 MM 7 10/								
					las			
72.75 V	00.07	0007					2250	
2000								
ンカンシエ		C 026		-	(7)	0.0	3307	
		7°3/0			797	Í		
-2777 A 24.924423				ينو	72.76 (7	7	2/10	
SC/ 3700 MW				en en	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
CA CONTROL OF YOUR CONTROL OF				1400				
CANT				-	5%	1	27.7	
73 (37/2)								
42 g	(C)	0007					76.817	
- Esmany								
- 10 m V	7.7				0	73.17	2007	
777225	77					1		
#40°°	7.00				7.7	1		
A*11234	100				7,43			
(in 49/c)								
							0.30	
MANAZ								
(1941 1487 144)								
			33.15.55.55.55	121500000000000000000000000000000000000				



2011.09.10

Lancing "A-E"

DST # 1

DRILL STEM TEST REPORT

Prepared For: Gore Oil Company

Wichita, KS 67202 + 4518 202 ST. Francis

ATTM: Don V. Rider

7-10s-17w Rooks, KS

Rass D#5

2011.09.10 @ 16:48:30 End Date: Start Date: 2011.09.10 @ 08:35:00

DST#: 1 10b Ticket #: 44540

14019190 Tr:so:01 @ 31.60.110s :bəhrir

ph: 785-625-4778 fax: 785-625-5620 PO Box 362 Hays, KS 67601 Trilobite Testing, Inc

DRILL STEM TEST REPORT

Russ D #5

Gore Oil Company

ESTING, INC

7-10s-17w Rooks, KS

Test Start: 2011.09.10 @ 08:35:00

Job Ticket: 44540

Wichita, KS 67202 + 4518 202 ST. Francis

ATTN: Don V. Rider

Deviated: Formation: GENERAL INFORMATION:

Test Type: Conventional Bottom Hole (Initial)

2011.09.10 @ 14:02:00

06:31:11 @ 01.00.1102

Cody Bloedorn :Tester:

Reference Elevations:

KB fo GENCE:

ft (KB)

Time Test Ended: 16:48:30 Time Tool Opened: 11:17:00

οN

Interval:

3430.00 ft (KB) (TVD) 3292.00 ft (KB) To 3430.00 ft (KB) (TVD)

Hole Diameter:

Noon Sound Pool Sound 1997. Total Depth:

Myipstock:

Lancing "A-E"

Outside Serial #: 8700

01.09.1102 gizq 00.0008

11 00.01

2128.00 ft (CF)

2138.00 ft (KB)

1:#T&G

Gas Rate (Mct/d)

:mta no emiT Last Calib.: Capacity:

:oN jinU

Time Off Btm:

16:48:29 2011.09.10

End Time: End Date: 3427.00 ft (KB)

2011,09,10 @ gisq 66.186

30:35:80

Start Time: Start Date: Press@RunDepth:

LEST COMMENT: 30 - IE- B.O.B. in 2 min.

90 - ESF No plow back .nim & ni .8.0.8 -77 - 64 30 - IZF No plow pack

YAAMMUS JAUSSJAG

seteG s			
Final Hydro-static	66.701	1624.62	991
End Shut-In(S)	₽6.701	91.3131	991
(S)nl-tudS	97.301	69.188	102
Open To Flow (2)	31.301	39.62	۱9
(1)nl-turle bra	28.201	1526.20	09
Shut-In(1)	23.E01	331.96	31
Open To Flow (1)	28.101	128.66	l
Initial Hydro-static	102.27	76.6331	0
	(deg F)	(bisq)	(.niM)
noitstonnA	dwə <u>l</u>	Pressure	əm∏
YAAMINIOS E	YESSUK	Id	

	MdE	(шпон)	MqCr amil	NAMO FFEE GAS DES OF					
202 202 203 203 204 205 205 207 207		Cuy Os		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
Fressure ordinarions									

Cas Kales

Choke (inches) Pressure (psig)

Recovery

		4
		*
07.8	GMW 10%G, 20%W, 70%M	00.029
84.8	COWN 2%C' 2%O' 10%W' 80%M	248.00
8 ≯ .£	CIVIM 2%C' 10%W' 82%M	248.00
(ldd) əmuloV	Describtion	(fi) ritgnəl

Printed: 2011.09.15 @ 21:02:17

Ref. No: 44540

Trilobite Testing, Inc

MAADAID JOOT

DRILL STEM TEST REPORT

Gore Oil Company

202 ST. Francis



7-10s-17w Rooks, KS

DST#:1

Job Ticket: 44540

Russ D #5

Wichita, KS 67202 + 4518

		3275.00			9.00			Shut In Tool
		3270.00			١.00		q	Change Over Sul
	Accum. Lengths	Depth (ft)	Position	Serial No.	(էլ) Կյճւ	ι θ Τ	uc	Tool Description
								:emailino too
			cues	ni 27.8	Diameter:	Z	.81	Number of Packe Tool Comments:
			0040	~: JZ J	Diomotor	11 00.191	. 52	Tool Length:
						138.00 ft	Fackers:	Interval betw een
						11		Depth to Bottom
di 00.00088	lsni∃					3292,00 ft		Depth to Top Pac
dl 00.000£8	String Weight: Initial					3 00 CCC		Prill Pipe Above I
# 00.0	Tool Chased	145.93 bb1	:emuloV lstoT	_		13 00 3	ره.	Print Dine A boyre
di 00.00007	:esooJ Ilu9 of thgieW	1dd 00.0	ches Volume:	ni 00.0	Diameter:	11 00.0	reudth:	Drill Collar:
35000.00 lb	Weight set on Packer	ldd 00.0	ches Volume:	ni 00.0	Diameter:	H 00.0	reudth:	Heavy Wt. Pipe:
2000.000 lb	Tool Weight:	ldd £6.3₽	ches Volume:	ni 08.£	Diameter:	3274.00 ft	rength:	Drill Pipe:
							uc	Tool Informatio
00:36:80 @	01.60.1102 :tart2 teaT		J	Don V. Ride	:MTTA			witch.

					00.181	Total Tool Length:
Bottom Packers & Anchor	138.00	3430.00			3.00	Bullnose
		3427.00	əbistuO	0078	00.0	Recorder
		3427.00	əbiznl	9299	00.0	У есогдег
		3427.00			1.00	Perforations
		3426.00			١.00	Change Over Sub
		3425.00			126.00	Drill Pipe
		3299.00			1.00	Change Over Sub
		3298.00			9.00	Perforations
		3293.00			1.00	Stubb
		3292.00		-	9.00	Раскег
Bottom Of Top Packer	23.00	3287.00			00.3	Раскег
		3282.00			2.00	Safety Joint
		3280.00			00.8	Hydraulic tool
		3275.00			5.00	Shut In Tool
		3270.00			00.1	Change Over Sub
	Accum. Lengths	(11) urdəcı	nomison	eriai No.	e (ນ) ມາຄົນຄ	LOOI Describrion

YAAMMUS GIUJ7

DRILL STEM TEST REPORT

Gore Oil Company

202 ST. Francis ESTING, INC



DST#:1 7-10s-17w Rooks, KS

Job Ticket: 44540

Russ D #5

Test Start: 2011.09.10 @ 08:35:00

gisq

Serial #:

Wichita, KS 67202 + 4518

ATTN: Don V. Rider

Mud and Cushion Information

Gas Cushion Type: ⁵ni 89.∖ Iqq :emulo V noinau) 55.00 sec/qt Water Salinity: Cushion Length: Ħ 8.00 lb/gal IPA geb :eqvT noidau Mud Type: Gel Chem IGA IiO

səqoui mqq 00.0001 Gas Cushion Pressure: штицо

1116.00.11

Recovery Information

Fifter Cake:

Resistivity:

Water Loss:

Mud Weight:

Viscosity:

Salinity:

Z69 [.] 8	GMW 10%G, 20%W, 70%M	00.029
67 ₽ .ε	GOWN 5%C, 5%O, 10%M, 80%W	248.00
67 ₽. Ε	CWM 2%C' 10%W' 82%M	248.00
əmuloV Idd	Description	Length ft

Recovery Table

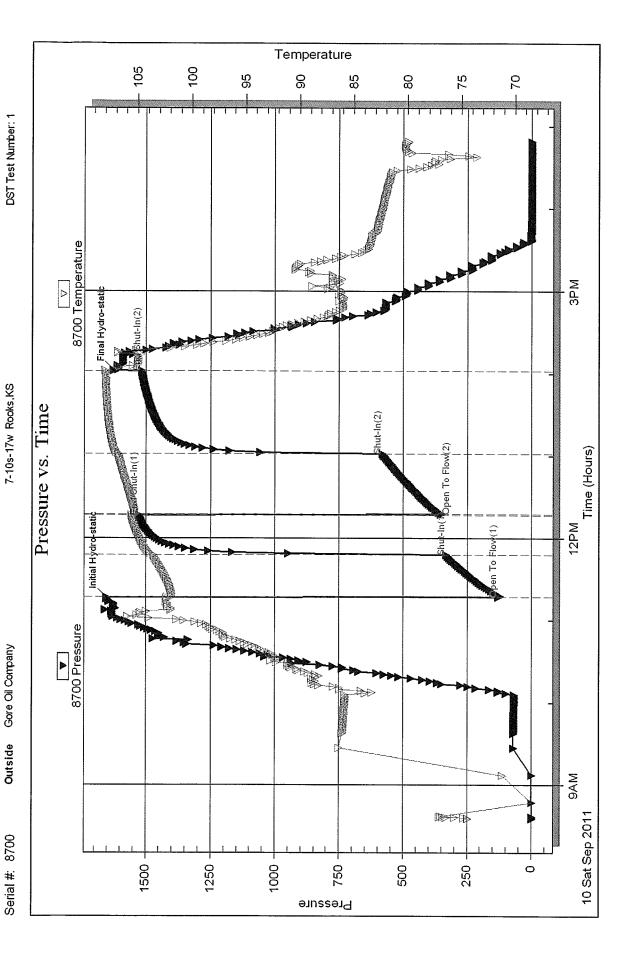
16.655 bbl Total Volume:

Laboratory Location: Num Gas Bombs:

Laboratory Name: Num Fluid Samples: 0

Recovery Comments:

Total Length:



Trilobite Testing, Inc

Printed: 2011.09.15 @ 10:02:18

Port introduction				
dements stated				
postale de la companya del companya del companya de la companya de				
manasiya dolah				
Specimens of the specim				
SSS JAMA FIRMANIA				
000,000 <u>015,000</u>				
SOCIANIMA AND AND AND AND AND AND AND AND AND AN				
200-2				
Rift-liment of the total and the				
WWW.AS-ALL-ALANAEL				
di diliannistration				
which we construct to				
*ADDIA				
riches de la constante de la c				
The second secon				
94				
Parameter (p. 1 de 10				

KC "H-K"

7-10s-17w Rooks,KS

DRILL STEM TEST REPORT

Prepared For: Gore Oil Company

202 ST. Francis

Wichita, KS 67202 + 4518

ATTN: Don V. Rider

7-10s-17w Rooks,KS

Russ D #5

2011.09.11 @ 12:19:00 End Date: Start Date: 2011.09.11 @ 03:53:00

DST#: 2 10b Ticket #: 44541

ph: 785-625-4778 fax: 785-626-5620 PO Box 362 Hays, KS 67601 Trilobite Testing, Inc

DRILL STEM TEST REPORT

Russ D #5

Time Off Bim:

Time On Btm:

:oM ifnU

:Tester:

Last Calib.:

Capacity:

15:18:59

11.09.1102

Gore Oil Company

ESTING, INC

DST#: 2 Job Ticket: 44541 7-10s-17w Rooks, KS

7est Start: 2011.09.11 @ 03:53:00

Cody Bloedorn

Test Type: Conventional Bottom Hole (Reset)

KB P GRICE:

45

Reference Elevations:

00:71:60 @ 11.60.1102

2011.09.11 @ 06:45:30

11.09.1102

gizq 00.0008

11 00.01

2128.00 ft (CF)

2138.00 ft (KB)

Wichita, KS 67202 + 4518

(KB)

202 ST. Francis

NTTA: Don V. Rider

:emiT bn∃

End Date:

GENERAL INFORMATION:

οN KC "H-K"

:beyiated: Formation:

Time Tool Opened: 06:48:00

Time Test Ended: 12:19:00

Interval:

3464.00 ft (KB) To 3545.00 ft (KB) (TVD)

3242.00 ft (KB) (TVD) Total Depth:

7.88 inches Hole Condition: Good Hole Diameter:

Press@RunDepth: əpisul Serial #: 6625

11.09.1102 910.69 pisq @ 3534.00 ft (KB)

90:53:50

Whipstock:

Start Time: Start Date:

30 - ISF No plow pack TEST COMMENT: 30 - IF- B.O.B. in 1 min.

eo - ESF No plow pack. 30 - FF- B.O.B. in 1 min.

S Rates Cas Rate (Mctid) Pressure (psig)	(S82)		(ldd) smuloV	Recovery GOMW 5%M, 5%O, 20%G, 70%W GOMW 5%M, 5%O, 20%G, 70%W	
Annotation Annotation Initial Hydro-static Open To Flow (1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2) Final Hydro-static	qmal ansert qmal ensert (pieq) eps 105.89 eps 80.201 80.526 80.202 eps 80.203 eps 80.204 eps 80.207 eps 80.208 eps	200 600 600 1000 1000 1000 1000 1000 100	00	Smil Systems of the second 2000	000 000 000 000 000 000 000 000 000 00

MARDAID JOOT

DRILL STEM TEST REPORT

Total Volume:

0.00 inches Volume:

0.00 inches Volume:

3.80 inches Volume:

Gore Oil Company



Tool Comments:

Tool Length:

Drill Collar:

:eqiq IlinQ

Number of Packers:

Interval betw een Packers:

Heavy Wt. Pipe: Length:

Depth to Bottom Packer:

Depth to Top Packer:

Drill Pipe Above KB:

noitemnotal looT

7-10s-17w Rooks, KS

Test Start: 2011.09.11 @ 03:53:00

Final 71000.00 lb

J1 00.0

dl 00.000S

DST#:2

String Weight: Initial 68000.00 lb

Weight to Pull Loose: 75000.00 lb

Weight set on Packer: 25000.00 lb

Job Ticket: 44541

Russ D #5

Tool Chased

:Jdgi=VV looT

1dd 38.84

1dd 00.0

Idd 00.0

1dd 93.84

Wichita, KS 67202 + 4518 202 ST. Francis

6.75 inches

Diameter:

7

Ħ

0.00 ft Diameter:

0.00 ft Diameter:

11 00.401

J1 00.18

3464.00 ff

J1 00.1S

Length: 3462.00 ft Diameter:

ATTN: Don V. Rider

	ESTING, INC	
-	BILOBITE	

reudth:

					104.00	Total Tool Length:
Bottom Packers & Anchor	00.18	3545.00			3.00	əsouling
		3542.00			00.8	Perforations
		3634.00	əbistuO	0078	00.0	десогдеr
		3634.00	əbiznl	9299	00.0	Recorder
		3634.00			١.00	Change Over Sub
		3533.00			00.29	Drill Pipe
		3471.00			1.00	Change Over Sub
		3470.00			00.3	Perforations
		3465.00			1.00	Stubb
	***************************************	3464.00			6.00	Раскег
Bottom Of Top Packer	23.00	3429.00			9.00	Раскег
		3454.00			2.00	Safety Joint
		3452.00			5.00	Hydraulic tool
		3447.00			6.00	looT nl judS
		3442.00			1.00	Change Over Sub
	Accum. Lengths	Depth (ft)	Position	Serial No.	ength (ft)	Tool Description

YAAMMUS GIUJ7

шdd

PA geb

DRILL STEM TEST REPORT

Gore Oil Company

202 ST. Francis



DST#: 2 7-10s-17w Rooks, KS

Water Salinity:

:IAA IiO

Test Start: 2011.09.11 @ 03:53:00

Job Ticket: 44541

Russ D #5

gisq

ldd

- 11

Serial #:

Wichita, KS 67202 + 4518

ATTN: Don V. Rider

Mud and Cushion Information

Water Loss: ^εni 99.Υ 50.00 sec/qt Viscosity: 9.00 lb/gal :JdgiəW buM Mud Type: Gel Chem

mqq 00.002S Salinity: шшцо :ytivitsiseЯ

Recovery Information iuches Fifter Cake:

Recovery Table

∠69 ⁻ 8	CM 2%C, 98%M	620.00
EE1.91	GOWN 5%W 5%O, 20%G, 70%W	1364.00
əmulo√ ldd	Description	htpnəl ff

Gas Cushion Pressure:

Gas Cushion Type:

:emuloV noihauO

Cushion Length:

Cushion Type:

:emuloV latoT

1dd 088.7S

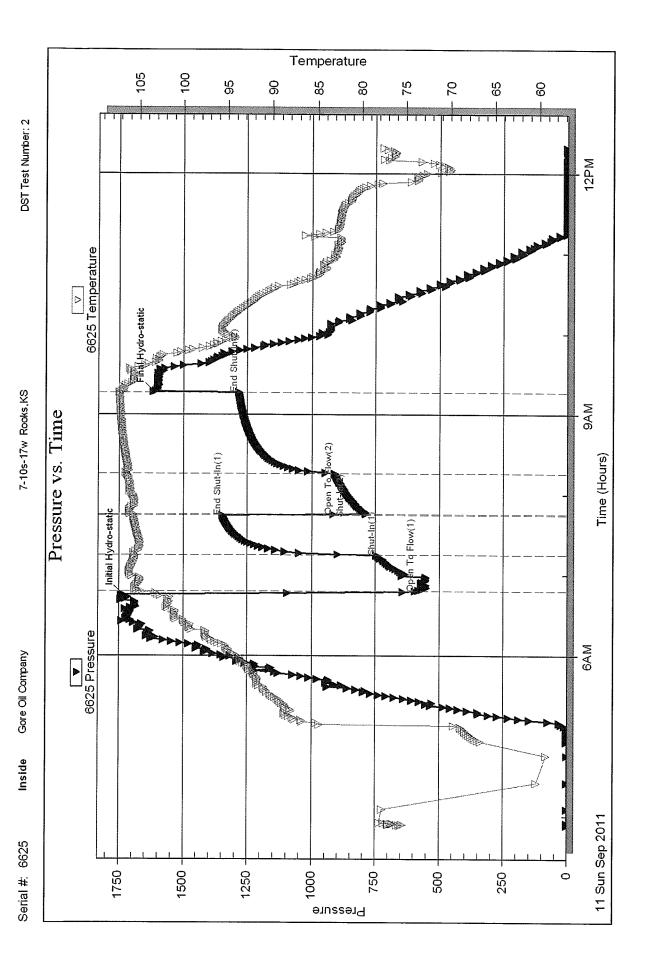
Laboratory Location: Num Gas Bombs:

Laboratory Name: Num Fluid Samples: 0

1100.4861

Recovery Comments:

Total Length:



Trilobite Testing, Inc Ref. No:

Printed: 2011.09.15 @ 10:02:36

	s hittenstviki-kima				
	Namony opposite Marian				
	BOODSTANDARD				
	New September 1985				
	### Table Ta				
	(Constructions)				
	With the Control of t				
	THE SHAREFUL CONTRACTOR OF THE SHAREFUL CONTRACT				
	dintation openin				
	nerotoristication and the second				
	- Mariana Mari				
	ar-work				
	Constitute to the constitute of the constitute o				
and the second s	Acceptation of the Control of the Co				
THE PART AND ADDRESS OF THE PA					
and a control of the	ille.				
* * * * * * * * * * * * * * * * * * *					

SEP 1 3 2011 No. 44540

P.O. Box 1733 • Hays, Kansas 67601 RILOBITE ING INC.

	01/
	ſ
	l
理	1
	"

sety for whom the test is made.		the property or personnel of the c ny test, tools lost or damaged in	for damaged of any kind of a n concerning the results of a	Trilobite Testing Inc. shall not be liable equipment, or its statements or opinio
Cody 15/16/0m	Our Representative			Approved By
1 10 1 5	04.8761	Sub Total		
f'se'T TSQ\AM	Yilidi	Access	79	Final Shut-In
OH. B [S IstoI	ydbne	etS vs 🔲 🗀	Sh	Final Flow
S lstoT du2	ecorder	A Extra P		nl-tud2 laitinl
Extra Copies	зскег	9 Extra P		Initial Open
☐ Ruined Packer	эаскег	A əlsd2 🔲		- Com
☐ Ruined Shale Packer	Ә	Straddl	h891	(H) Final Hydrostatic
). 	—— Sample	5151	(G) Final Shut-In
04:8L: 17	109 4 X 80 E	Mileage	100	(F) Second Final Flow
_ Comments		Hourly -	100	(E) Second Initial Flow
MODS: 14 100-T -		uS Dirc Su	£55	nl-tudS leitinl (D)
MQ EO : Delluq-T		, ytels 🔏 ——	9851	(C) First Final Flow
T-Open		anst D ——	33((B) First Initial Flow
TOn Location T-Started 8 SS GM	CV11	— test — —	861	
mport a ppm P と Proceation T イクで Dpm T-On Location T イクの Dpm T-On Location T-On Location Dpm T-On Lo	WA 19A - 2611	•	£591	(A) Initial Hydrostatic
	SED%	Gravity		Rec Total
	seb%		10 19	
%oil %water %oil			to te	
oum% \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	-	125/10 -	MW 2) to 19	06-7
Soil & %water / %muc	seb% 5	M	M 20 10 16	2110
water / %water / %muc	seb%	1000	OJM S to te	De-TAL DESCRIPTION DEPO
) hack	1914 N -	ISJ
		M. B. M. M.	10.0.8-	41
		Should (10/9 ON -	ISI
		- 2 Min.	B.O.B -	Blow Description TF
m System LCM	0-01	Chlorid	98430	
	e Bun	qiq .tW	CLYS	Bottom Packer Depth
S9 siv	Mars Run	Drill Co	1888	Top Packer Depth
Whu Wt. 8 .5	TLCE uny ac	pi9 IlinO	1881	Anchor Length
,, I - H "	pested Lansing,	or enoz	hE-86:	S E bested Tested
State State	(W Co. 1600) S Bae. (7 .qwī	Location: Sec.
SOL YOUR	DIN giA	 13(J' >1 1	Co. Rep / Geo.
81647	COE139'ST	15 Michiter	JU917 10	Address Address
7138 KB 2128 GL	noitsvel3	hundu	ماسيد عل	Company Coff
1 - 01-1 eted 85 10	.oV tesT		G 254	Well Name & No.
11 YI-6		<u> </u>	7 3	U
. And the state of	: 'Y8		•	OL/P

(B)				
COLUMN TO A STATE OF THE STATE				
(ministration)				
\$ CONTRACTOR OF THE PARTY OF TH				

1041051000				
Nation (Version or				
Blenco-concurry.				
#KKN n chamage				
N. S.				
germandrament, and				
Constanting of the Constanting o				
Artis (school				
A Commence of the Commence of				
you Cardinalikii aasii ogg				
A STATE OF THE STA				
ettorinis.				
Surfailmeten Sul Atmosph				
bC_				
v-essential-vector		9	•	
0000			\$	
and the second s				

Shale Packer Huined Shale Packer ■ Straddle (H) Final Hydrostatic 🗖 Sampler nl-tund Isnit-In (F) Second Final Flow Comments ☐ Hourly Standby (E) Second Initial Flow tuO-T Circ Sub 9/25) (D) Initial Shut-In **Dellu9-T** InioL ystety Joint (C) First Final Flow T-Open ายเร T-Started (B) First Initial Flow T-On Location taeT 💢 (A) Initial Hydrostatic 175 °F Chlorides @ WR I9A Gravity **TH8** Rec Total %water %das pnu% 110% Feet of Rec pnu% %water %das 110% Feet of рес pnu% %water %das 110% Feet of Гес %water pnu% 8% 110% %das 0 Feet of Вес M9 рпш% %water 110% Sepw () Blow Description · Min ppm System CCM Chlorides Total Depth Mt. Pipe Run Bottom Packer Depth_ SiV Drill Collars Run Top Packer Depth JW buM Drill Pipe Run Anchor Length Zone Tested Interval Tested Rge. State .qwT Location: Sec. giA Co. Rep / Geo. Address KB Elevation 2100 Company Test No. Well Name & No. :Y8 01/0 17977 ON P.O. Box 1733 • Hays, Kansas 676d1 7 STING INC. ECEINE Test Ticket **BITOBILE**

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered of sury tine results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Sub Total

Accessibility
 □

□ Day Standby

☐ Extra Recorder

□ Extra Packer

Approved By

Final Shut-In

Initial Shut-In

Initial Open

Óδ

08

Final Flow

Our Representative

J'osid T2d/9M

■ Extra Copies

☐ Ruined Packer

Total

Sub Total

84,81