



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1074718

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 21, 2012

Danyelle Barksdale
Keith F. Walker Oil & Gas Co., LLC
219 STANLEY ST
PO BOX 1725
ARDMORE, OK 73401-6305

Re: ACO1
API 15-119-21300-00-00
Carson City 20 1
SW/4 Sec.20-31S-30W
Meade County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Danyelle Barksdale

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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February 21, 2012

Danyelle Barksdale
Keith F. Walker Oil & Gas Co., LLC
219 STANLEY ST
PO BOX 1725
ARDMORE, OK 73401-6305

Re: ACO-1
API 15-119-21300-00-00
Carson City 20 1
SW/4 Sec.20-31S-30W
Meade County, Kansas

Dear Danyelle Barksdale:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/12/2011 and the ACO-1 was received on February 21, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2880629	Quote #:	Sales Order #: 8496175
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep: Jones, Barry	
Well Name: Carson City	Well #: 20 #1	API/UWI #:	
Field:	City (SAP): PLAINS	County/Parish: Meade	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRANZ, ZACHARY		Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
Beruman, Ed	5.5	267804	CARRILLO, EDUARDO Carrillo	5.5	371263	RODRIGUEZ, EDGAR Alejandro	5.5	442125

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	30 mile	10988832	30 mile	11133699	30 mile	11715799	30 mile
11748315	30 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-24-2011	5.5	3.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	24 - Sep - 2011	03:50	CST
Job depth MD	5720. ft	Job Depth TVD	Job Started	24 - Sep - 2011	05:38	CST
Water Depth		Wk Ht Above Floor	Job Completed	24 - Sep - 2011	07:12	CST
Perforation Depth (MD) From		To	Departed Loc	24 - Sep - 2011	08:58	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1690.	5714.		
Production Casing	Unknown		4.5	4.	11.6	8 RD (LT&C)	J-55	.	5714.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55	.	1690.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4 ½	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 ½	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	PVS-5 Spacer (Caustic Soda Solution)(customer furn		25.00	bbl	8.5	.0	.0	5.0	
3	Water Spacer		10.00	bbl	8.33	.0	.0	5.0	
4	PREMIUM	EXPANDACEM (TM) SYSTEM (452979)	15.0	sacks	10.	7.51	49.41	5.0	49.41
	10 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, 100 LB BAG (100003652)							
	5 lbm	KOL-SEAL, BULK (100064233)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	49.411 Gal	FRESH WATER							
5	PREMIUM	EXPANDACEM (TM) SYSTEM (452979)	210.0	sacks	14.6	1.6	7.09	5.0	7.09
	10 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, 100 LB BAG (100003652)							
	5 lbm	KOL-SEAL, BULK (100064233)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.089 Gal	FRESH WATER							
6	Displacement		88.00	bbl	8.33	.0	.0	5.0	
7	PREMIUM: Plug Rat & Mouse Holes	EXPANDACEM (TM) SYSTEM (452979)	40.0	sacks	14.6	1.6	7.09	1.0	7.09
	10 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, 100 LB BAG (100003652)							
	5 lbm	KOL-SEAL, BULK (100064233)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.089 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	88	Shut In: Instant		Lost Returns	0	Cement Slurry	80	Pad	
Top Of Cement	1957	5 Min		Cement Returns	0	Actual Displacement	88	Treatment	
Frac Gradient		15 Min		Spacers	45	Load and Breakdown		Total Job	213
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	42.26 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2880629	Quote #:	Sales Order #: 8496175
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep: Jones, Barry	
Well Name: Carson City		Well #: 20 #1	API/UWI #:
Field:	City (SAP): PLAINS	County/Parish: Meade	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRANZ, ZACHARY		Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/24/2011 00:30							Dispatch Called Cement Crew Out For Keith Walker Jon On Well Carson City # 20 # 1. A 4 1/2 Production Casing
Other	09/24/2011 01:30							Loading Equipment.
Pre-Convoy Safety Meeting	09/24/2011 01:45							Discussed All Routs To Take And Hazards On The Road. Discussed All Stops.
Arrive At Loc	09/24/2011 03:45							
Assessment Of Location Safety Meeting	09/24/2011 03:55							Rig Was Circulating Casing On Bottom
Other	09/24/2011 04:00							Got Numbers From Customer Rep. TD =5715 / TP = 5720 /SJ = 37.80 / Displacment = 88 BBLS. / 4 1/2 11.6 # CAG / CAP = .0155 / V&H Factor = 24.6474. Customer Rep Said We Would Have To Mix 5 Bags Of PVS-5 For The 25 BBLS Spacer Per Barry Jones.
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Sold To # : 303246

Ship To # :2880629

Quote # :

Sales Order # : 8496175

SUMMIT Version: 7.2.27

Saturday, September 24, 2011 08:56:00

HALLIBURTON

Cementing Job Log

Other	09/24/2011 04:05							I Called Customer Rep Barry Jones He Said He Wanted Us To Pump Cement @ 6 BPM And 5 BPM On Displacement. He Also Wanted Us To Clean Lines All The Way To The Valve On The Head For Us To Brack It Of And Move It Over To The Other Wash UP Line.
Other	09/24/2011 04:07							They Have A Competition Plug On Location Let Customer Know That I Was Not Going To Load Plug I Would Load It Wen We Were Washing UP Since It Was Not Halliburton Plug I Didn't Want To Risk It Mabe Going Downe Hole Befor Hand.
Pre-Rig Up Safety Meeting	09/24/2011 04:10							Discussed All Red Zones Were To Spot In Equipment And Run Lines. Have Spoter At All Times. Whent Over JSA.
Rig-Up Completed	09/24/2011 05:10							
Pre-Job Safety Meeting	09/24/2011 05:15							Discussed Job Step With All On Location Whent Over Numbers With Customer Rep Pumping Rates And PSI. Had Rig Hands Sign Safety Sheet. Customer Rep Said To Pump At 6 BPM On The Cement And 5 BPM Displacement.
Start Job	09/24/2011 05:38							
Test Lines	09/24/2011 05:40						4000.0	Test Lines @ 4000 PSI. Heal For 1 Min.
Pump Spacer 1	09/24/2011 05:49		5	10	10		150.0	Pumped 10 BBLS H2O Fresh Water.
Pump Spacer 2	09/24/2011 05:51		5	25	35		250.0	Pumped 25 BBLS Of PVS-5 Spacer Caustic Soda 5 Bag @ 50 LBM Per Customer Rep. Barry Jones.
Pump Spacer 1	09/24/2011 05:57		5	10	45		150.0	

Sold To # : 303246

Ship To # :2880629

Quote # :

Sales Order # : 8496175

SUMMIT Version: 7.2.27

Saturday, September 24, 2011 08:56:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	09/24/2011 05:58		5	20	65		230.0	Pumped 15 SKS CMT @ 10.0 PPG // 15 = 20 BBLs CMT // 15 X 7.51 = 112.5 CU/FT CMT Scavenger
Pump Tail Cement	09/24/2011 06:05		5	60	125		220.0	Pumped 210 SKS CMT @ 14.6 PPG // 210 = 60 BBLs CMT // 210 X 1.6 = 336 CU/FT CMT
Shutdown	09/24/2011 06:18							
Drop Plug	09/24/2011 06:19							
Pump Displacement	09/24/2011 06:31		5	88	213		380.0	Pumped 88 BBLs Fresh Water Displacement.
Displ Reached Cmmt	09/24/2011 06:44							
Slow Rate	09/24/2011 06:48		2	88	213		435.0	Slowed Down Last 10 BBLs Displacement @ 2 BPM.
Bump Plug	09/24/2011 06:50		2	88	213			Bumped @875 Took To 1400 PSI 500 Over.
Check Floats	09/24/2011 06:54							Got 1/2 Barril Back. Float Heald Good.
Other	09/24/2011 07:00							Pumped Mouse Hole's.
Other	09/24/2011 07:06							Pumped Rat Hole
End Job	09/24/2011 07:12							
Pre-Rig Down Safety Meeting	09/24/2011 07:15							Discussed All Red Zones Proper Lifting Spotting Equipment Out Of Location
Rig-Down Completed	09/24/2011 08:15							
Other	09/24/2011 08:45							Thank You Ed And Liberal K.S Crew
Crew Leave Location	09/24/2011 08:58							Discussed All Routs And Stops Back To Yard.

Sold To #: 303246

Ship To #: 2880629

Quote #:

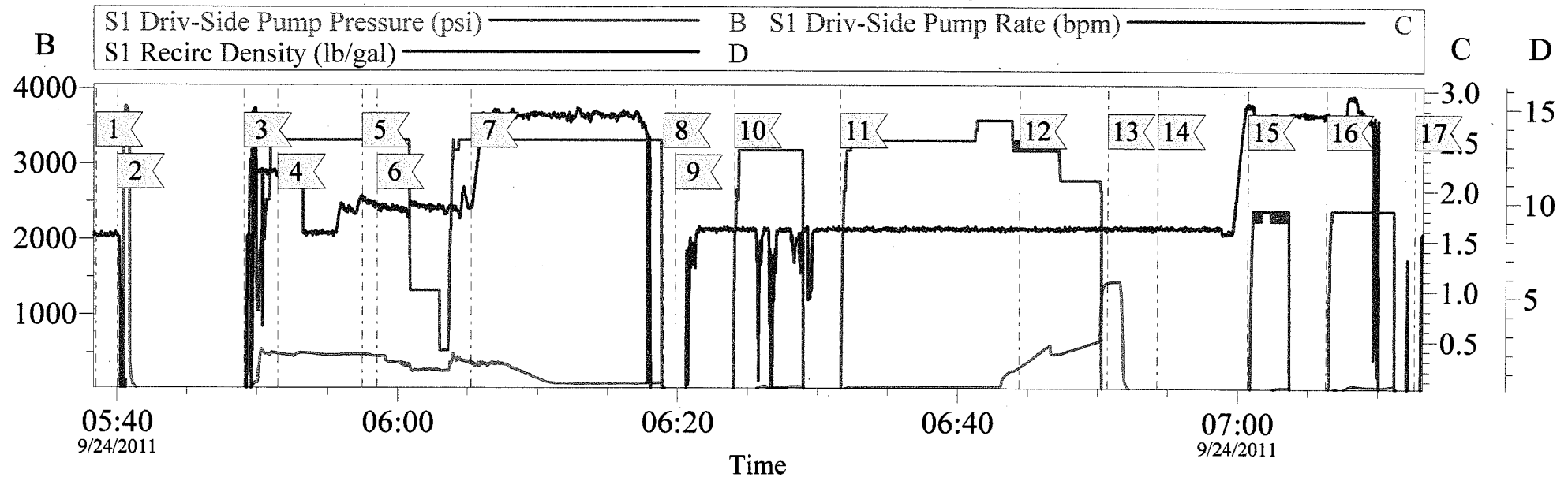
Sales Order #: 8496175

SUMMIT Version: 7.2.27

Saturday, September 24, 2011 08:56:00

Keith Walker Oil & Gas Carson City # 20 # 1

4 1/2 Production Casing



Local Event Log			
1	Start Job	05:38:29	2 Test Lines 05:40:03
3	Pump Spacer # 1	05:49:05	4 Pump Spacer # 2 05:51:29
5	Pump Spacer # 3	05:57:28	6 Pump Scav Cement 05:58:31
7	Pump Cement	06:05:16	8 Shut Down 06:18:59
9	Drop Plug	06:19:50	10 Clean Lines 06:24:03
11	Pump Displacement	06:31:36	12 Displacement Reached CMT 06:44:23
13	Bump Plug	06:50:41	14 Check Floats 06:54:16
15	Pump Rat Hole	07:00:41	16 Pump Mouse Hole 07:06:17
17	End Job	07:12:35	

Customer: Kwith Walker	Job Date: 24-Sep-2011	Sales Order #: 8496175
Well Description: Carson City # 20 # 1	UWI:	

HALLIBURTON

Work Order Contract

Order Number

8496175

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 20 #1	Farm or Lease Carson City	County Meade	State Kansas	Well Permit Number
Customer KEITH WALKER OIL & GAS CO LLC EBUS	Well Owner	Job Purpose Cement Production Casing		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. **RELEASE AND INDEMNITY** - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

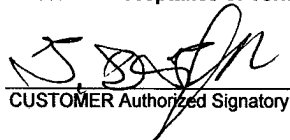
G. **DISPUTE RESOLUTION** Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. **SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services


CUSTOMER Authorized Signatory

9-24-2011

Date

HALLIBURTON

CUSTOMER SURVEY

Sales Order #: 8496175	Line Item: 10	Survey Conducted Date: 9/24/2011
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Job Type (BOM): CMT PRODUCTION CASING BOM
Customer Representative: KEITH WALKER		API / UWI: (leave blank if unknown) AFEYCQATW0J2LZ1HAAA
Well Name: Carson City		Well Number: 20 #1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Kansas	Well County: Meade

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. Our aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please, as possible to ensure we constantly improve our service. Your comments are of great value and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	9/24/2011
Survey Interviewer	The survey interviewer is the person who initiated the survey.	EDUARDO CARRILLO (HB40136)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	KEITH WALKER
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	
Job DVA	Did we provide job DVA above our normal service today? Circle Y or N	No
Time	Please enter hours in decimal format to nearest quarter hour.	
Other	Enter short text for other efficiencies gained.	
Customer Initials	Customer's Initials	
Please provide details	Please describe how the job efficiencies were gained.	

CUSTOMER SIGNATURE 

HALLIBURTON

CUSTOMER SURVEY

Sales Order #: 8496175	Line Item: 10	Survey Conducted Date: 9/24/2011
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Well Name: Carson City		Well Number: 20 #1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Kansas	Well County: Meade

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date The date the survey was conducted	9/24/2011

Cementing KPI Survey	
Type of Job Select the type of job. (Cementing or Non-Cementing)	0
Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	5.5
HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only.	No
Was the job purpose achieved? Was the job delivered correctly as per customer agreed design?	Yes
Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format.	3.5
Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	0
Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
Number Of JSAs Performed Number Of Jsas Performed	1
Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time.	0
Was this a Primary Cement Job (Yes / No)	Yes

KPI Number: HX1402420110923140143K301
 EJCS Number: HX1402420110923140143E301

HALLIBURTON

CUSTOMER SURVEY

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Well Name: Carson City		Well Number: 20 #1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Kansas	Well County: Meade

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Did We Run Wiper Plugs?	Top
Did We Run Top And Bottom Casing Wiper Plugs?	
Mixing Density of Job Stayed in Designed Density Range (0-100%)	95
Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	
Was Automated Density Control Used?	Yes
Was Automated Density Control (ADC) Used ?	
Pump Rate (percent) of Job Stayed At Designed Pump Rate	5
Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	
Nbr of Remedial Sqz Jobs Rqd - Competition	0
Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	
Nbr of Remedial Plug Jobs Rqd - HES	0
Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	
Nbr of Remedial Sqz Jobs Rqd - HES	0
Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	

HALLIBURTON

Field Ticket

Field Ticket Number: 8496175		Field Ticket Date: Saturday, September 24, 2011	
Bill To:		Job Name: 4.5" Production Casing Order Type: Streamline Order (ZOH) Well Name: Carson City 20 #1 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Field sales call out Well Type: Oil Well Category: Development	
Ship To: KEITHWALKE CARSONCITY 20#1, MEADE CARSONCITY 20#1 2880629 PLAINS, KS 67869			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00	60%	0.00
2	MILEAGE FOR CEMENTING CREW,ZI	60	MI	0.00	5.76	345.60	60%	138.24
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	60	MI	0.00	9.79	587.40	60%	234.96
	Number of Units	1						
16091	ZI - PUMPING CHARGE	3.5	EA	0.00	5,983.00	20,940.50	60%	8,376.20
	DEPTH	5720						
	FEET/METERS (FT/M)		FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	60%	659.60
	NUMBER OF DAYS	1						
141	RCM II W/ADC,/JOB,ZI	1	JOB	0.00	1,990.00	1,990.00	60%	796.00
	NUMBER OF UNITS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	60%	528.80
	DAYS OR FRACTION (MIN1)	1						
367969	Circulating Iron Package used w/HES,CMT	1	EA	0.00	936.00	936.00	50%	468.00
452979	EXPANDACEM (TM) SYSTEM	15	SK			645.30	60.0%	258.12
100003652	SALT,MORTON-PUREX-FINE	618	LB	0.00	0.44	271.92	60%	108.77
100064233	KOL-SEAL	75	LB	0.00	1.64	123.00	60%	49.20
100003646	HALAD-322	11	LB	0.00	20.79	228.69	60%	91.48
101216940	POLY-E-FLAKE	4	LB	0.00	7.84	31.36	60%	12.54
101217146	CALSEAL 60	3	SK	0.00	48.82	146.46	60%	58.58
452979	EXPANDACEM (TM) SYSTEM	210	SK			9,034.20	60.0%	3,613.68

Field Ticket Number: 8496175

Field Ticket Date: Saturday, September 24, 2011

HALLIBURTON

Field Ticket

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Ship To: KEITHWALKE CARSONCITY 20#1, MEADE CARSONCITY 20#1 2880629 PLAINS, KS 67869			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
100003652	SALT,MORTON-PUREX-FINE	1241	LB	0.00	0.44	546.04	60%	218.42
100064233	KOL-SEAL	1050	LB	0.00	1.64	1,722.00	60%	688.80
100003646	HALAD-322	149	LB	0.00	20.79	3,097.71	60%	1,239.08
101216940	POLY-E-FLAKE	53	LB	0.00	7.84	415.52	60%	166.21
101217146	CALSEAL 60	40	SK	0.00	48.82	1,952.80	60%	781.12
452979	EXPANDACEM (TM) SYSTEM	40	SK			1,720.80	60%	688.32
100003652	SALT,MORTON-PUREX-FINE	237	LB	0.00	0.44	104.28	60%	41.71
100064233	KOL-SEAL	200	LB	0.00	1.64	328.00	60%	131.20
100003646	HALAD-322	29	LB	0.00	20.79	602.91	60%	241.16
101216940	POLY-E-FLAKE	10	LB	0.00	7.84	78.40	60%	31.36
101217146	CALSEAL 60	8	SK	0.00	48.82	390.56	60%	156.22
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	30 15.54	MI	0.00	3.35	1,561.77	60%	624.71
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,Z NUMBER OF EACH	381 1	CF	0.00	5.49	2,091.69	60%	836.68
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	60 1	MI	0.00	0.24	14.40		14.40
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	60 2	MI	0.00	0.71	85.20		85.20
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	30 15.54	MI	0.00	0.24	111.89		111.89

Field Ticket Number: 8496175

Field Ticket Date: Saturday, September 24, 2011
2 of 3

HALLIBURTON

Field Ticket

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Ship To: KEITHWALKE CARSONCITY 20#1, MEADE CARSONCITY 20#1 2880629 PLAINS, KS 67869	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
372867	Cmt PSL - DOT Vehicle Charge, CMT	3	EA	0.00	241.00	723.00		723.00
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
Totals						USD		
						53,932.40	31,624.75	22,307.65

Halliburton Rep: EDUARDO CARRILLO
 Customer Agent: Barry Jones
 Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

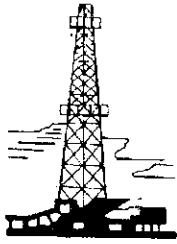
X  _____ FIELD TICKET TOTAL: USD 22,307.65
 Customer Signature

Was our HSE performance satisfactory? **Y or N** Were you satisfied with our Equipment? **Y or N** Were you satisfied with our people? **Y or N**
 (Health, Safety, Environment)

Comments

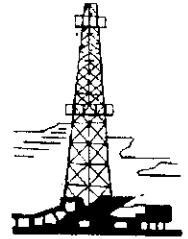
Did we provide job DVA above our normal service today? **Y or N** Hours: _____ Other: _____ Customer Initials: _____
 Please provide details:

QUASAR ENERGY SERVICES, INC.



Fracturing

3288 FM 51
GAINESVILLE, TEXAS 76240
OFFICE: 940-612-3336
MOBILE: 940-736-4094
FAX: 940-612-3346



Acid
Cement

TYPE AND PURPOSE OF JOB							<input checked="" type="checkbox"/> CEMENT		<input type="checkbox"/> ACID		<input type="checkbox"/> FRAC		<input type="checkbox"/> KILL		<input type="checkbox"/> OTHER				
CUSTOMER							KEITH F. WALKER							WELL NAME			CARSON CITY 20 #1		
ADDRESS														LOCATION			PLAINS		
CITY				STATE		ZIP		TYPE AND PURPOSE OF JOB							S/P				
DATE OF SALE				9-14-11		TRUCK NO.		11		COUNTY				MCAN		STATE		KS	
TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS												
			T	C	TUBING	CASING													
5:15 AM								DW LOCATION											
	6.5	10				400	H ₂ O ahead												
	6.5	194				400	Pump lead cement												
	6.5	38				400	Pump tail cement												
							Dress plug												
	4	20				400	Displace H ₂ O												
	2	20				500	Displace H ₂ O												
7:05 AM						1000	Landed plug												
													Circulated by BAL cement TO PIT						
PERSONNEL		QUANTITY	UNIT	MATERIAL, EQUIPMENT, AND SERVICES USED				UNIT PRICE	AMOUNT										
John		1		Pump Chucker					1250. ⁰⁰										
Lynck		545	SK	A-1.5 cement				12.50	6812.50										
CHAZ		165	SK	CLASS 'A' CEMENT				12.50	2062.50										
BRIAN		1315	LB	CALCIUM CHLORIDE				1.00	1315.00										
		163	"	CELLO FLAKE				2.00	326.00										
		1		85/8 RUBBER PLUG					106.00										
		400	mile	Pick-up mileage				2.50	1000.00										
		400	"	Equipment mileage X3				4.50	5400.00										
All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.							TOTAL		18272. ⁰⁰										
PACKER DEPTH				1645' FL 1603'				CASING SIZE				85/8 24#							
PERFORATIONS								TUBING SIZE											
INVOICE NUMBER								DATE				9-14-11							
CUSTOMER SIGNATURE				X															