

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	dou	1/00"	Spot Description:
	month	day	year	, Sec Twp S. R
OPERATOR: License#				(Q/Q/Q/Q) feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				
City:				(Note: Escale well of the Section Flat of February
Contact Person:				County
Phone:				Lease Name: Well #:
CONTRACTOR II				Field Name:
CONTRACTOR: License#				is the difference of Spaces Field.
Name:				Target Formation(s):
Well Drilled For:	Well Class	з: Тур	e Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F	Rec Infield	4	Mud Rotary	Ground Surface Elevation:feet MSL
Gas Stora		_	Air Rotary	Water well within one-quarter mile:
Dispo	g = 1 - 1 - 1		Cable	Public water supply well within one mile:
Seismic : # 0]	Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well	information as fol	lows:		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da				
Original Completion De	116	Original lote	г Берин.	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				DWK Fellill #
KCC DKT #:				(Note: Apply for Fernill Will DWT
				If Yes, proposed zone:
				ii les, proposed zone.
			AF	FIDAVIT
The undersigned hereby	affirms that the d	Irilling, comp	etion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum rec	quirements w	ill be met:	
Notify the appropri	ata district office	nrior to some	ding of well:	
2. A copy of the appropri				sh drilling rig:
17 11				t by circulating cement to the top; in all cases surface pipe shall be set
				ne underlying formation.
4. If the well is dry ho	le, an agreement	between the	e operator and the di	strict office on plug length and placement is necessary prior to plugging;
The appropriate dis	strict office will be	e notified bef	ore well is either plug	ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	l within 30 days o	of the spud d	ate or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electron	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 -				Act (KSONA-1) with Intent to Drill;
				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required				- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	fee	t per ALT. UI	- File acreage attribution plat according to field proration orders;
Approved by:				
Approved by				 Notify appropriate district office 48 hours prior to workover or re-entry;
, ,				- Notify appropriate district office 45 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire (This authorization void if d	s:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

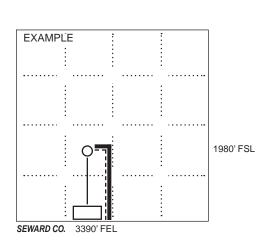
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease: Well Number: Field:				feet from N / S Line of Section feet from E / W Line of Section Twp. S. R. E W
Number of Acres att			13 0001	on: Regular or Irregular
				on is Irregular, locate well from nearest corner boundary. corner used: NE NW SE SW
		d electrical lines,		boundary line. Show the predicted locations of Kansas Surface Owner Notice Act (House Bill 2032). if desired.
				LEGEND
•••••	······· !	 		O Well Location Tank Battery Location

660 ft. ————



NOTE: In all cases locate the spot of the proposed drilling locaton.

2030 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 074816

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1074816

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

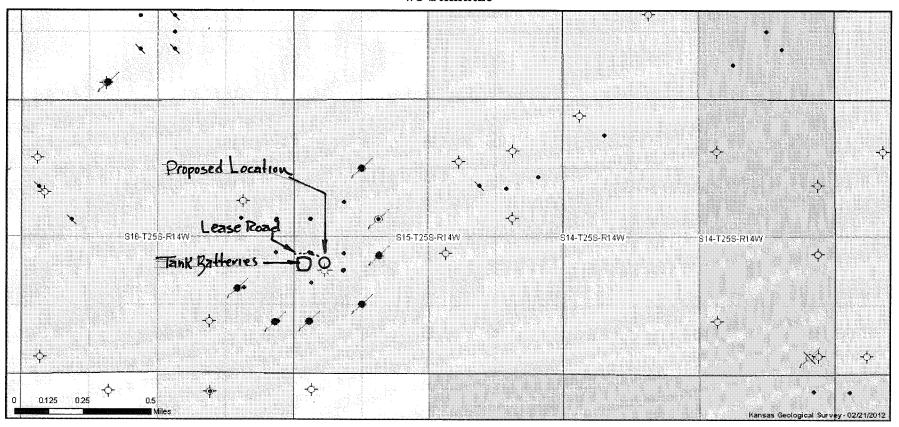
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

#8 Stimatze



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 15, 2012

Dave Montague/Earl M. Knighton, Jr Knighton Oil Company, Inc. 1700 N WATERFRONT PKY BLDG 100 STE A WICHITA, KS 67206

Re: Drilling Pit Application Stimatze 8 SW/4 Sec.15-25S-14W Stafford County, Kansas

Dear Dave Montague/Earl M. Knighton, Jr:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.