

Kansas Corporation Commission Oil & Gas Conservation Division

1074858

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	SecTwpS. R			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	County:			
Name:	Lease Name: Well #:			
Wellsite Geologist:	Field Name:			
Purchaser:	Producing Formation:			
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:			
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:			
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?			
Operator:				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:			
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:	Operator Name:			
Dual Completion Permit #:	Lease Name: License #:			
SWD Permit #:	Quarter Sec TwpS. R			
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:			
GGW Fellill #.				
Spud Date or Date Reached TD Completion Date or Recompletion Date				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion
Operator	Hartman Oil Co., Inc.
Well Name	JASPER 1-32
Doc ID	1074858

Tops

Name	Тор	Datum
Heebner Shale	3714	-1058
Stark Shale	4009	-1353
Marmanton	4116	-1460
Pawnee	4212	-1556
Ft Scott	4238	-1582
Cherokee Shale	4259	-1603
Johnson Zone	4335	-1679
Missippian	4372	-1716
RTD	4420	-1764



PO BOX 31 Russell, KS 67665

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Hartman Oil Co., Inc. H2 Drilling & H2 Trucking 3545 W. Jones Avenue Garden City, KS 67846

INVOICE

Invoice Number: 125901

Page:

Invoice Date: Jan 11, 2011 1

Federal Tax I.D.#: 20-5975804

CustomerID	Well Name# or Customer P.O.	Payment	Terms	
Hart	Jasper #1-32	Net 30	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date	
KS1-03	Oakley	Jan 11, 2011	2/10/11	

Quantity	Item	Description	Unit Price	Amount
132.00		Class A Common	15.45	2,039.40
88.00		Pozmix	8.00	704.00
8.00		Gel	20.80	166.40
55.00		Flo Seal	2.50	137.50
230.00		Handling	2.40	552.00
50.00	1	Mileage 230 sx @.10 per sk per mi	23.00	1,150.00
1.00	1	Plug to Abandon	1,017.00	1,017.00
50.00	1	Pump Truck Mileage	7.00	350.00
1.00		8.5/8 Plug	40.00	40.00
		DAA		
	AT	Muletin -21-11		
		Cubiatal		6,156.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 123/26

ONLY IF PAID ON OR BEFORE Feb 5, 2011

6,156.30 Subtotal 495.58 Sales Tax 6,651.88 Total Invoice Amount Payment/Credit Applied 6,651.88 TOTAL

ALLIED CEMENTING CC., LLC. 040805 Federal Tax I.D.# 20-5975804

AT TO P.O. BOX 31		SERV	ICE POINT:	
RUSSELL, KANSAS 67665			ONKIZ.	1KS
1-11-11 SEC. TWP. RANGE OF THE 32 15 29	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
JASP12 177	5-64/6		COUNTY	STATE
DLD OR NEW OCircle one)	3 - 17 11			
CONTRACTOR H: 4-2	OWNER			
TYPE OF JOB				
HOLE SIZE 77/8 T.D. 4449'	CEMENT			۵
CASING SIZE DEPTH	AMOUNT ORD	ERED 22	0 601	40 970
TUBING SIZE DEPTH	- GER 114	Closeri		4
DRILL PIPE 4"2 DEPTH 2065				
TOOL DEPTH		_	45	7 7 7 7 7
PRES. MAX MINIMUM	COMMON	132	@ 15	2039
MEAS. LINE SHOE JOINT	POZMIX	९९	_@ 3	704
CEMENT LEFT IN CSG.	GEL	ठ	@ 2080	166
PERFS.	CHLORIDE		_@	
DISPLACEMENT	ASC		_@	50
EQUIPMENT	Floses	55*	<u> </u>	137
			_@	
ON ADDITION OF A PARTITION OF THE PARTIT			_@	
PUMPTRUCK CEMENTER 7-2-4				
# 473 HELPER LARINA			_ @	
BULK TRUCK # 344 DRIVER Page (GB)				
			_ @	
BULK TRUCK			@	
# DRIVER	HANDLING_	230	_@7	552
	MILEAGE		le	1150
REMARKS:			TOTAL	4749.30
25,45@ 2065				
1001K @ 1024		SERVI	CE	
40 SPS @ 364'		ODIC 1		
10 5 K5 @ "10" w/ Dlug	DEPTH OF JOE	2	200	<i>'</i>
305/3 RH	PUMP TRUCK			1017
15 5 K5 M6-1	EXTRA FOOTA			
Job complete @ 6:00pm	MILEAGE		@ 7 50	3<0
Thanks Fuzzuberzu				
(MARI) SZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ	MANIFOLD		_ @	
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			_ @	
CHARGE TO: Handwar O'.				136700
STREET			TOTAL	1361-
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	r	LUG & FLOA	I EQUII MEN	•
				, 00
	1.818	Plug	@	40
		1)	@	
To Allied Cementing Co., LLC.			_ @	
You are hereby requested to rent cementing equipment			_ @	
			@	
and furnish cementer and helper(s) to assist owner or				00
contractor to do work as is listed. The above work was			TOTAL	4000
done to satisfaction and supervision of owner agent or			IOIAL	
contractor. I have read and understand the "GENERAL	SALES TAX (If	(Anv)		
TERMS AND CONDITIONS" listed on the reverse side.	SALES IAA (II	Ally)		
	TOTAL CHARG	GES		
PRINTED NAME STEVEN CRAIC	DISCOUNT	100	IE DA I	D IN 30 DAVE
I MINIED IMPIL	DISCOUNT		IF PAI	אט אני אוו ש



Invoice Number:

Invoice Date: Jan 3, 2011

1

Page:

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Hartman Oil Co., Inc. H2 Drilling & H2 Trucking 3545 W. Jones Avenue Garden City, KS 67846

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment	Terms
Hart	Jasper #1-32 8705 7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 3, 2011	2/2/11

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00		Gel	20.80	83.20
7.00		Chloride	58.20	407.40
211.00	SER	Handing	2.40	506.40
50.00		Mileage 211 sx @.10 per sk per mi	21.10	1,055.00
1.00	1	Surface	1,018.00	1,018.00
50.00		Pump Truck Mileage	7.00	350.00
		DAA		
		1-17-11		
		1-17-11		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

1302 00

ONLY IF PAID ON OR BEFORE Jan 28, 2011

6,510.00 Subtotal 288.24 Sales Tax 6,798.24 Total Invoice Amount Payment/Credit Applied 6,798.24 TOTAL

Federal Tax I.D.# 20-5975804

P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

ATE 1-3-11	SEC.	TWP.	RANGE 29W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
JASPER LEASE	WELL#	THE STATE OF	A STATE OF THE PARTY.	South To Gou	and the second	COUNTY	STATE KS
OLD OR NEW (C		S. Verandes		E HW-NEN		1 A sale	
CONTRACTOR TYPE OF JOB HOLE SIZE CASING SIZE TUBING SIZE DRILL PIPE TOOL PRES. MAX MEAS. LINE CEMENT LEFT PERFS. DISPLACEMEN	H 2 1 SURFF 12/4 8 5 IN CSG.	" T.D " DEI DEI DEI MIN SHO	3/6'	OWNER CEMENT AMOUNT OF	SAME_ RDERED_ B COM 390(C) 200 SKS 4 SKS	a: Nusseltanett	3090 E20 83 20 407 40
PUMPTRUCK # 43/ BULK TRUCK # 396 BULK TRUCK #		J J MARKS:	ERRY ARRIN ERRY	HANDLING MILEAGE 4	2// SKS 104PER SK/ SERV		506 40 1055 4 5142 2
			market de America		SERV		- 3040 t
Have a constraint		2801	THANK YOU	EXTRA FOO MILEAGE _	OB CK CHARGE OTAGE	@ 7 % @	350 %
CHARGE TO: _	HARTM	AN OI		An Discover Sales on the Comment of			1368 %
			ZIP	THE RESERVE OF THE PERSON OF T	PLUG & FLOA		
To Allied Cem You are hereby and furnish cer contractor to d done to satisfa contractor. I h	enting Co., y requested menter and lo work as inction and share read ar	LLC. to rent ce helper(s) s listed. The supervision and underst	menting equipmen to assist owner or The above work wan of owner agent on and the "GENERA	as a calleg tay	PLUG & FLOA	@ @ @ @ TOTA	
PRINTED NAMESIGNATURE			on the reverse si	TOTAL CHA	ARGES		