

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1074863

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is Section. Negular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT
lease roads, tank batteries, pipelines and electrical lines, as	est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
0	2510 ft. LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
7	EXAMPLE :
	1980' FSL
	SEWARD CO. 3390' FF.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 074863

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
	Length (fee		Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1074863

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

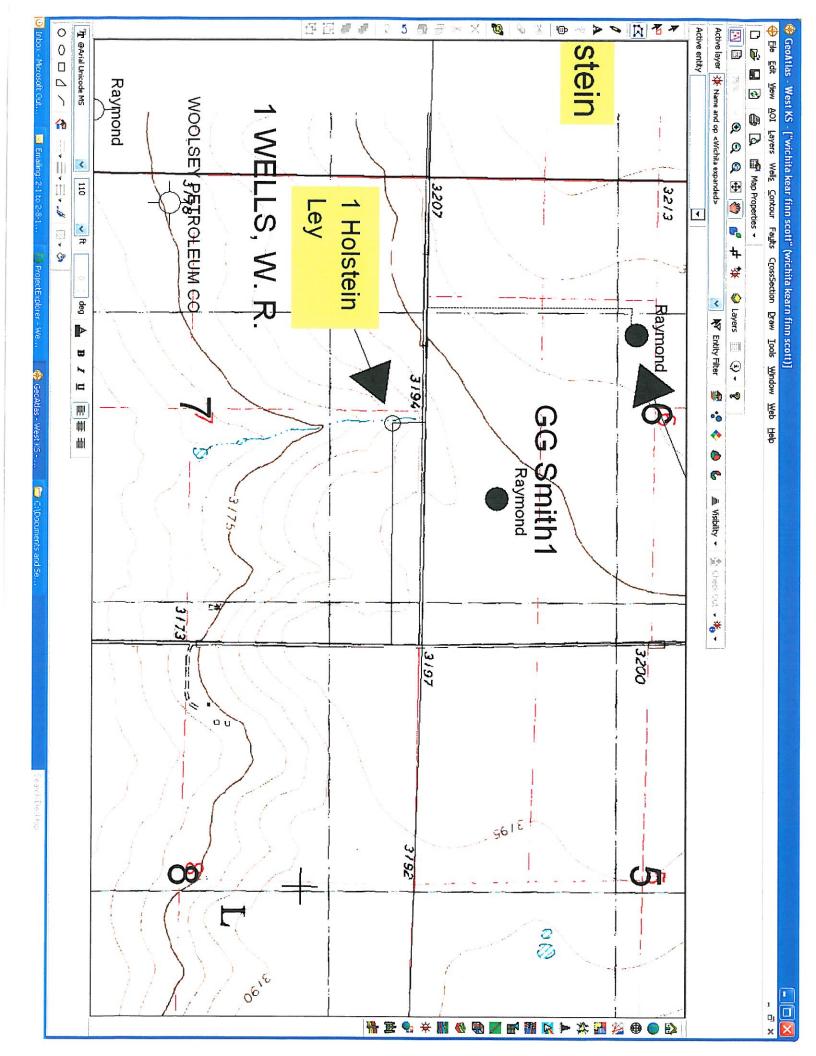
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec,TwpS. R E W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
PL. Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ	ase or unit boundary line. Show the predicted locations of		
You may attach a sep			
25	LEGEND		
	: O Well Location		
	Tank Battery Location		
	Pipeline Location		
	: Electric Line Location		
	Lease Road Location		
	Eddo Nod Eddalon		
	EXAMPLE ! !		
<u> </u>			
	; ; ;		
	; ; ;		
	1980'FSL		
	SEWARD CO. 3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



AND 9 AS LEASE

AD 2012 AT 11:05 ON OF 11:10

AD 2012 AT 11:05 O'CO O'C.

AND DULY RECORDED IN BOOK 17

AND DULY RECORDED IN BOOK 17

ON PAGE 11:10 FEE & 12:00 DEC.

CAMMING 11:10 FEE & 12:00 DEC.

BUJ: Spatton Seimmenton Dec.

DOC. # 497

AGREEMENT, made and entered into this 8th day of June, 2009, by and between

Ley and Jane E. Hall, his wife AND Jane S. Ley, a single woman whose mailing address is

Englewood, CO 80111, hereinafter called lessor (whether one or more), and

E. Maplewood Dr.,

Raymond Oil Company, PO Box 48788, Wichita, KS 67202 _, hereinafter called lessec

Lessor, in consideration of Ten Dollars (\$ 10.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Wichita, State of Kansas, described as follows, to wit:

Township 20 South, Range 35 West Section 7: NW/4

XX Township. XX , Range XX and containing 160.00 Acres, more or less, and all accretions thereto.

- Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long as thereafter as oil, liquid hydrocarbons or gas or other respective constituent products, or any form of them is produced from said land or land with which said land is pooled.

 In consideration of these premises lessee covenants and agrees:
- S
- a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
 b. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
 This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of vears first mentioned.
- years first mentioned.

 If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

 Lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for lessee's operations thereon, except water from wells of

- When requested by the lessor, lessee shall bury lessee's pipelines below plow depth.

 When requested by the lessor, lessee shall bury lessee's pipelines below plow depth.

 No well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of the lessor.

 Lessee shall pay for all damages caused by lessee's operations to growing crops on said land.

 Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its heirs executors, administrators, successors or assigns, but no change in the ownership of the lands or assignment of rentals or royalties shall be binding on lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

 Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

 All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of.
- 13. 12.
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- terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

 Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower, and homestead may in any way affect the purposes for which this leases is made, as recited
- 15. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute the welling and record in the conjugance records of the county in which the land herein leases is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and lesses, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and

restoring terraces disturbed by operations.

In the event some or all of the lands covered by this lease are enrolled in the Conservation Reserve Program (CRP) of the U.S. Department of Agriculture, Lessee shall comply with the rules and notification procedures of that program insofar as the same may apply to operations of Lessee on the enrolled lands, Lessee shall compensate Lessor for CRP penalties or CRP withdrawal reimbursements resulting directly from Lessee's operations hereunder.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written above

John

Hall

TAX ID #

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PROTOCOPIED



AND GAS LEASE

AGREEMENT, made and entered into this 30th day of April, 2009, by and between

Gary Holstein and Rhonda Holstein, husband and wife whose mailing address

1147 S. County Rd. 20, Leoti, KS 67861, hereinafter called lessor (whether one or more), and

Raymond Oil Company, Inc. ₄, PO Box 48788, Wichita, KS 67202 , hereinaster called lessee

> This Instrument was filed for record on 15+ day of June A.D. 20 09 At 11:05 o'clock A. M. and duty recorded in book 47 on page 49-50 Fee \$ 12.000. REGISTER OF DEEDS BY SHOOTH OF FEINT WILLIAM DEPUTY STATE OF KANSAS } ss. WICHITA COUNTY DOC. # 133



Lessor, in consideration of Ten Dollars (\$ 10.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of **Wichita**, State of **Kansas**, described as follows, to wit:

Township 20 South, Range 35 West Section 7: NE/4

X Township XX , Range XX and containing 160.00 Acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of as thereafter as oil, liquid hydrocarbons or gas or other respective constituent products land is pooled.

In consideration of these premises lessee covenants and agrees: constituent products, or any three (3) years from this date (called "primary term"), and as long any form of them is produced from said land or land with which said

- In consideration of these premises lessee covenants and agrees:

 a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

 b. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of
- years first mentioned.

 If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be If said lessor owns a less interest in the proportion which lessor's interest bears to the whole and undivided fee.

 paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

 Lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for lessee's operations thereon, except water from wells of lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for lessee's operations thereon, except water from wells of
- 6.

- 12.
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- When requested by the lessor, lessee shall bury lessee's pipelines below plow depth.

 No well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of the lessor.

 Lessee shall pay for all damages caused by lessee's operations to growing crops on said land.

 Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its heirs after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

 Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the reminated. In whole or in part, nor lessee shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall be result of, Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, bolder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this leases is made, as recited herein.
- 15. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leases is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations. Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and Lessee, or its assigns, will provide the payment of ingress and egress prior to commencing operations. Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and lessee that the event some or all of the lands, cleas

WHEREOF, the undersigned execute this instrument as of the day and year first written above

ry Mplstein V

Tax ID#

Rhonda Holstein

PHOTOCOPIED

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 27, 2012

Ted McHenry Raymond Oil Company, Inc. PO BOX 48788 WICHITA, KS 67202

Re: Drilling Pit Application Holstein Ley 1 NE/4 Sec.07-20S-35W Wichita County, Kansas

Dear Ted McHenry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.