

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		_ Spot Description:
month	day year	Sec Twp S. R 🔲 E 📗
OPERATOR: License#		(Q/Q/Q/Q) foot from N / S Line of Section
		feet from E / W Line of Secti
		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
	State: Zip: +	,
Contact Person:		County: Well #:
hone:		
ONTPACTOR: License#		Field Name:
		io tino di Fordica / Opacca Ficia.
dillo.		14.got 1 0410.1(0)/
Well Drilled For: Wel	Il Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec	Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage	Pool Ext. Air Rotary	Water well within one-quarter mile: Yes
Disposal	Wildcat Cable	Public water supply well within one mile: Yes J
Seismic ; # of Holes	Other	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OWWO: old well information	a as follows:	Surface Pipe by Alternate: I III
		Length of Surface Pipe Planned to be set:
Operator:		
Original Completion Date:	Original Total Depth:	
Ninestianal Deviated and Javinestal well	Ilbore? Yes No	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wel		Well Farm Pond Other:
I YOU TRIE VERTICAL GENTS.		
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
Bottom Hole Location:		(Note: Apply for Permit with DWR □)Will Cores be taken? □ Yes □ I
Bottom Hole Location:		(Note: Apply for Permit with DWR)
Bottom Hole Location:		(Note: Apply for Permit with DWR □)Will Cores be taken? □ Yes □ I
Sottom Hole Location:CCC DKT #:	A	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone:
Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that	A It the drilling, completion and eventual	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes ☐ If Yes, proposed zone: ☐ FFIDAVIT
Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that	A It the drilling, completion and eventual um requirements will be met:	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes ☐ If Yes, proposed zone: ☐ FFIDAVIT
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Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that is agreed that the following minimum. Notify the appropriate district 2. A copy of the approved notice 3. The minimum amount of surface.	A the drilling, completion and eventual um requirements will be met: office <i>prior</i> to spudding of well; e of intent to drill <i>shall be</i> posted on eace pipe as specified below <i>shall be</i> s	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes ☐ If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	LAT lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as rec	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	eparate plat if desired. 1042 ft.
	1:
	LEGEND
	972 ft. Tank Battery Location
	Pipeline Location Electric Line Location
	Lease Road Location
	EXAMPLE :
31	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 074996

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
			NAC data (force)
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.
ilow into the pit: res rvo			e diosed within 303 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY
			Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1074996

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



e022012-m

Palomino Petroleum Inc. #1 Open "A"

OPERATOR LEASE NAME

 Ness County, KS
 31
 17s
 25w

 COUNTY
 Sec.
 Twp.
 Rng.

 GR. ELEVATION:

 SCALE:
 1" = 1000'
 N
 Directions:
 From the property of the property

1042' FNL – 972' FEL
LOCATION SPOT
2400.4'

SCALE: 1" =1000'

DATE STAKED: Feb. 17th, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Klee W. & Nick G.

This drawing does not constitute a monumented survey or a

land survey plat. This drawing is for construction purposes only.

Directions: From the center of Ness City, KS at the intersections of Hwy 283 & Hwy 96 – Now go 10.4 miles West of Hwy 96 – Now go 1 mile North on North H Rd – Now go 0.3 mile West on North H Rd – Now go 5 miles North on North H Rd – Now 1 mile West on unknown Rd to the NE corner of section 31-17s-25w & ingress stake South into – Now go approx. 130' South on trail to ingress stake West into – Now go approx. 35' West through pasture to ingress stake South into – Now go approx. 910' South through pasture to ingress stake West into – Now go approx. 940' West through pasture into staked location.

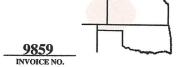
Final ingress must be verified with land owner or Operator. ingress stake South into #1 Open "A" 1042' FNL - 972' FEL ingress stake ingress stake South into 2400.4' = gr. elev. at staked loc. cut gate here Lat. =N38° 32' 04.578" Long. =W100° 07' 28.665" US NAD 27 KS-S ingress stake West into X=1535391 Y=684207 I staked location with 7' wood (painted orange & blue) and t-post 2393 gate Location falls in pasture While standing at staked location looking appro 150' in all directions loc. has 1' to 3' bumps 2407 there is some water in the creek Brent Schreiber no clue if it's enough has water to sell 785-731-6455 R contact info: Charlie Barrows 720-947-9092 = cell 303-973-3271 = home T 17 S T 18 S

末幕

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e022012-m

SCALE: 1" =1000'

DATE STAKED: Feb. 17th, 2012

MEASURED BY: Ben R.

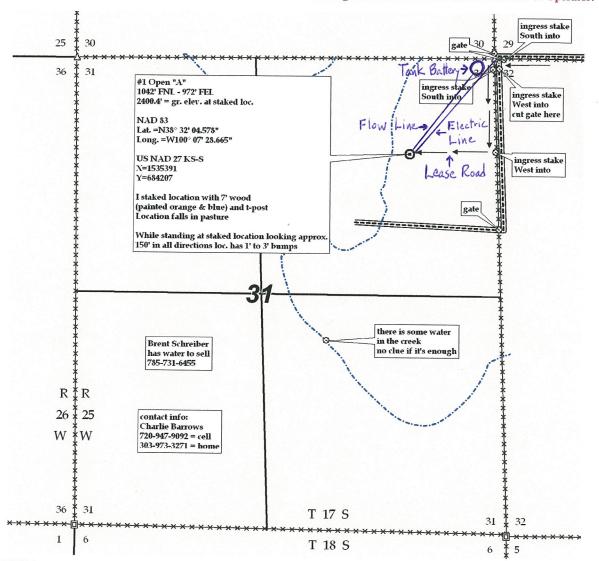
DRAWN BY: Luke R.

AUTHORIZED BY: Klee W.

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 24, 2012

Klee R. Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Open "A" 1 NE/4 Sec.31-17S-25W Ness County, Kansas

Dear Klee R. Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.