

For KCC	Use:					
Effective Date:						
District #						
SGA?	Yes	☐ No				

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075016

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	do: ·		Spot Description:				
	montn	day	year	Sec Twp S	S. R E W			
OPERATOR: License#				(Q/Q/Q/Q) feet from N	/ S Line of Sectio			
Name:				feet from E	/ W Line of Section			
Address 1:				Is SECTION: Regular Irregular?				
Address 2:				(Note: Locate well on the Section Plat on re	overse side)			
City:				County:	•			
Contact Person:				Lease Name:				
Phone:				Field Name:				
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No			
Name:				Target Formation(s):				
	0.	_		Nearest Lease or unit boundary line (in footage):				
Well Drilled For:	Well Class:	: Іур	e Equipment:	Ground Surface Elevation:				
Oil Enh R	ec Infield		Mud Rotary	Water well within one-quarter mile:	Yes No			
Gas Storag		_	Air Rotary	Public water supply well within one mile:	Yes No			
Dispos		at	Cable	Depth to bottom of fresh water:				
Seismic ;# of				Depth to bottom of usable water:				
Other:				Surface Pipe by Alternate:				
If OWWO: old well in	nformation as follo	ows:		Length of Surface Pipe Planned to be set:				
_				Length of Conductor Pipe (if any):				
Operator:				Projected Total Depth:				
Well Name:								
Original Completion Dat	е	Original lota	г Берип	Water Source for Drilling Operations:				
Directional, Deviated or Hori	zontal wellbore?		Yes No	Well Farm Pond Other:				
f Yes, true vertical depth:								
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR				
KCC DKT #:					Yes No			
				If Yes, proposed zone:				
				11 100, proposod 20110.				
				FIDAVIT				
The undersigned hereby a	ffirms that the dr	illing, comp	etion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.				
t is agreed that the followi	ng minimum requ	uirements w	ill be met:					
1. Notify the appropria	te district office	<b>prior</b> to spud	dding of well;					
2. A copy of the approv				h drilling rig;				
				by circulating cement to the top; in all cases surface pipe	shall be set			
				ne underlying formation.				
,			•	trict office on plug length and placement is necessary <i>price</i>	or to plugging;			
			, ,	ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAY</i> .	S of shud data			
				133,891-C, which applies to the KCC District 3 area, altern				
				e plugged. <i>In all cases, NOTIFY district office</i> prior to a				
·	,	·						
ubmitted Electron	ically							
				Domomboy to:				
For KCC Use ONLY				Remember to:	Owner Netice-ti-			
ΛDI # 15 -				<ul> <li>File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill;</li> </ul>	Owner Notification			
API # 15				- File Drill Pit Application (form CDP-1) with Intent to Drill;				
Conductor pipe required				- File Completion Form ACO-1 within 120 days of spud date;				
Minimum surface pipe requ	uired	fee	t per ALTIII	- File acreage attribution plat according to field proration orders;				
Approved by:				- Notify appropriate district office 48 hours prior to workov				
This authorization expires:			_	- Submit plugging report (CP-4) after plugging is complete				
			s of approval date.)	- Obtain written approval before disposing or injecting salt				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



\_\_feet from \_\_\_ N / \_\_\_ S Line of Section

For KCC Use ONLY	
API # 15	-

Operator: \_\_

Lease: \_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_

Well Numb	oer:									feet from E / W Line of Section			
Field:						_ Se	SecTwp S. R 🗌 E 🔲 W						
Number of Acres attributable to well:						– Is	Is Section: Regular or Irregular						
	<u> </u>							If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW					
							PLAT						
	Sł	now locatio	on of the w	ell. Show	footage to	the neare		r unit bounda	arv line. Sh	now the predicted locations of			
					_				-	Owner Notice Act (House Bill 2032).			
					You m	ay attach a	a separate	e plat if desir	ed.				
					1								
		: :	:	:		:	:						
		:	:	:		:				LEGEND			
	•••••		:		•••••		:			O Well Location			
		: :	:	:		:	:			Tank Battery Location			
		:	:	:		:	:	:		Pipeline Location			
		:	:	:		:	:			Electric Line Location			
		:	:			:				Lease Road Location			
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2206 #		:	:	: _		:	:	:		1980' FSL			
2396 ft		•	<del>.</del>	<del>-</del>		:	:						
			:	:		······· :	:	:					
		:	:	:		:	:	:	QE!	·			

#### 1020 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

075016

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County		
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):  Depth fro	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  per closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1075016

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R 🔲 East 🗌 West					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease helow:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						

3 Kimberlin Ko-3

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