



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  GL  KB  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

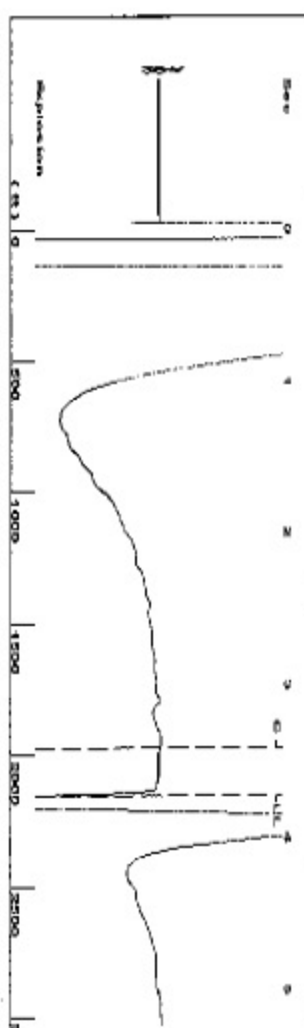
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

**Mail to the Appropriate KCC Conservation Office:**

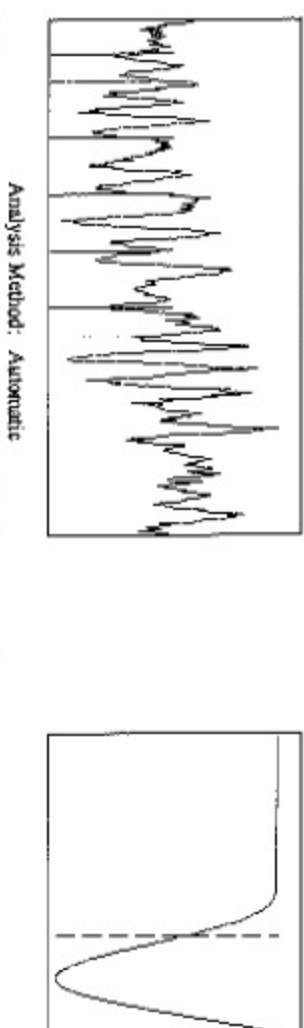
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: TAD WELLS Well: H/V AHERN A-3 (acquired on: 02/22/12 10:39:58)



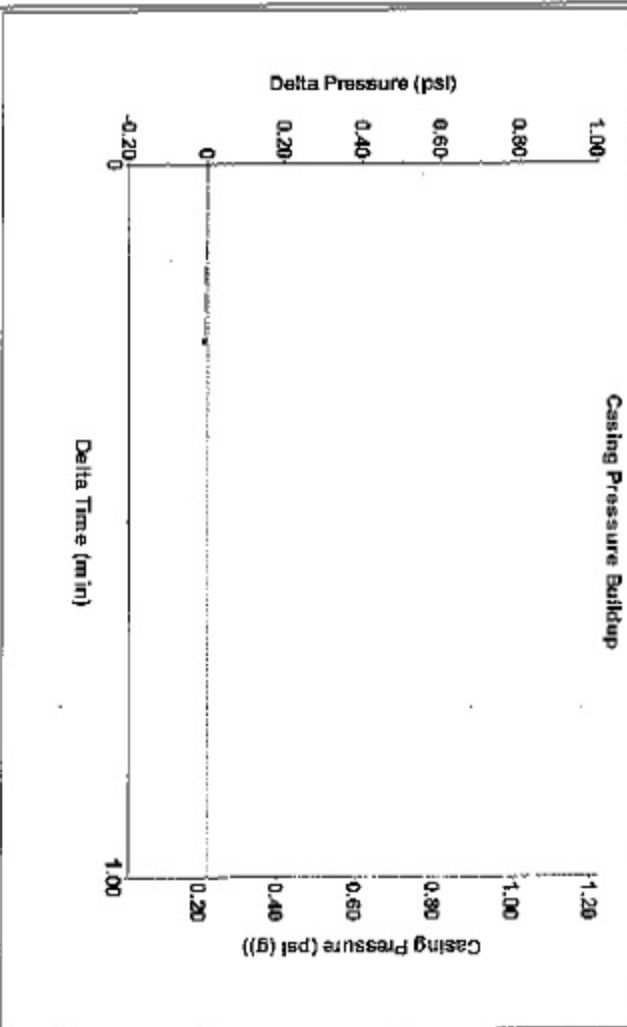
Filter Type High Pass  
 Manual Acoustic Vel 154.83 R/s  
 Automatic Collar Count Yes  
 Manual JTS/Sec 18.2149  
 Time 3.725 sec  
 Joints 68.0217 Jts  
 Depth 2156.29 ft

11.0 to 2.0 (Sec)



Analysis Method: Automatic

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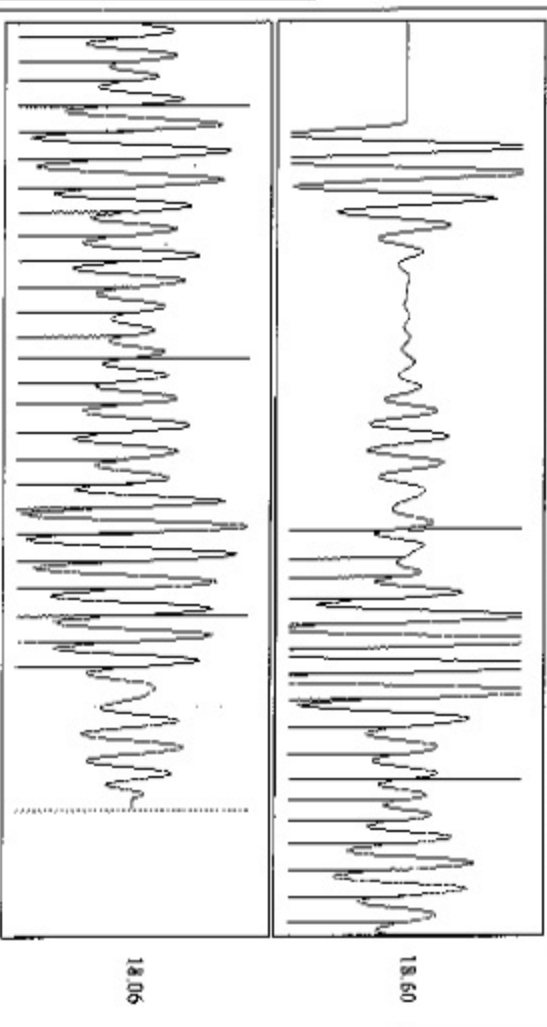
Change in Pressure -0.01 psi  
 Change in Time 0.25 min  
 PT 9424  
 Range 0 - 2 psi

Group: TAD WELLS Well: H/V AHERN A-3 (acquired on: 02/22/12 10:39:58)

Production Current	Potential	Casing Pressure	Producing
Oil	BBL/D	0.2 psi (g)	Annular Gas Flow
Water	BBL/D	Casing Pressure Buildup	% Liquid
Gas	Msc/D	-0.008 psi	100 %
JPR Method	Vogel	0.25 min	
PBHP/SBHP		Gas/Liquid Interface Pressure	
Production Efficiency	0.0		
Oil 29 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr./H <sub>2</sub> O		2156.29 ft	
Gas 0.72 Sp.Gr./AIR		Tubing Intake Depth	
Acoustic Velocity 1157.74 ft/s		Formation Depth	
		5600.00 ft	

Formation Submergence	Total Gaseous Liquid Column HT (TVD)	Equivalent Gas Free Liquid HT (TVL)
Acoustic Test		

Group: TAD WELLS Well: H/V AHERN A-3 (acquired on: 02/22/12 10:39:58)



Acoustic Velocity 1157.74 ft/s  
 Joints Per Second 18.2609 Jts/Sec  
 Depth to liquid level 2156.29 ft  
 Automatic Collar Count Yes

Joints counted 42  
 Joints to liquid level 68.0217  
 Filter Width 16.2149  
 Time to 1st Collar 1.112  
 20.2149  
 3.412