

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:								
Effective Date:								
District #								
SGA?	Yes No							

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075077

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	V00"	Spot Description:
	montn	aay	year	
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:	State:	Zip:	+	County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	<u> </u>			
Name:				Target Formation(s):
				Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Тур	e Equipment:	
Oil Enh f	Rec Infield		Mud Rotary	
Gas Stora	ige Pool E	xt.	Air Rotary	Water well within one-quarter mile:  Yes No
Dispo	osal Wildca	nt 🗍	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other			Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
If OWWO: old well	Linformation on falls	NA/C:		Surface Pipe by Alternate: III
iii Ovvvvo: old well	information as folio	ows:		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da	ate:	Original Tota	l Depth:	Formation at Total Depth:
				Water Source for Drilling Operations:
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				DWK Femili #.
Bottom Hole Location:				(Note: Apply for Fernill Will DWT
KCC DKT #:				- Will Cores be taken? Yes No
				If Yes, proposed zone:
			Λ.Ε	FIDAVIT
The undersigned hereby	affirms that the dr	illing compl		lugging of this well will comply with K.S.A. 55 et. seq.
				lagging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the follow	9 1			
<ol> <li>Notify the appropri</li> </ol>			•	
2. A copy of the appro				<b>0 0</b> .
				t by circulating cement to the top; in all cases surface pipe shall be set
•		•		ne underlying formation.  strict office on plug length and placement is necessary prior to plugging;
			•	ged or production casing is cemented in;
				ed from below any usable water to surface within <i>120 DAYS</i> of spud date.
				133,891-C, which applies to the KCC District 3 area, alternate II cementing
				be plugged. In all cases, NOTIFY district office prior to any cementing.
·	·	•		
ubmitted Electro	nically			
abilitioa Electro				Demonstrate
For KCC Use ONLY				Remember to:
				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required		f	eet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	fee	t per ALT. I III	- File acreage attribution plat according to field proration orders;
Approved by:				Notify appropriate district office 48 hours prior to workover or re-entry;
				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire	s: drilling not started with	hi- 10		Obtain written approval before disposing or injecting salt water.
			of annroval data 1	Obtain whiten approval boloro disposing of injecting out water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Loc	cation of W	'ell: Cour	nty:				
_ease:									fe	et from	N /	S Line	of Section
Vell Number:									fe	et from	E /	W Line	of Section
ield:					_ Se	C	Twp		S. R		E	W	
Number of Acres						15 3	Section:	Regu	ılar or	Irregula	r		
2110 2110 2110	QTT of dolod	90					Section is I	Irrogular	locate w	all from n	parest co	rner houn	dary
							ction corne	_		NW		SW	uai y.
	01 1 1		" 0'			PLAT	** 1	, ,	01 11				
leas	Show locati e roads, tank l			_				-					
7040	o roado, tarmes	oattorioo, pi	pomreo arr	You m	ay attach a		plat if desi		<i>50 0 111101 1</i>	100007101	(1.10400 2.1	2002).	
				1700	) ft.								
		:	:		:	:							
	i	:	:		:	:				LEG	END		
••••	:	:	:	•••	:	:	:		0	Well L	ocation		
			:		:	:					Battery L		
••••				•••••						-	ne Locati		
			:	<u> </u>	:			_ 247	0 ft. <b></b>	Electr			
	:	:	:		:	:	:	217	O 10.	Least	Noau L	Jeation	
	i	:	:		:	:							
			:		:				EXAMPL	Ē		:	
	:	:			:	:						:	
		:	 	<b>4</b>	:						•••••		
••••		•		••••									
		:	:		:				:	: :::::::::::::::::::::::::::::::::::::		: 	
	:	:	:	••••	:	:	:					:	1980' FSL
	:	:	:		:	:				$\gamma^{-1}$		:	1900 1 OL
		Ė	:		:							:	
	:	:	:	•••••	:	:	:						
		:	:		:				SEWARD CO.	3390' FE	<u>.                                    </u>	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

075077

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	Sec Twp R					
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty					
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits					
Depth fro	m ground level to deep	pest point:	(feet) No Pit					
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS								
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No					



### Kansas Corporation Commission Oil & Gas Conservation Division

1075077

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						

For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Piqua Petro Inc. Lease: Willie Lake Well Number: 1-12 Field: Neosho Falls-Leroy					Location of Well: County: Allen  170						
	Acres attributable					Irregulai	Irregular  Irregular				
			nes and electrica		<b>\T</b> se or unit bound red by the Kans	dary line. sas Surfa ired.	o. Show the predicted locations of ace Owner Notice Act (House Bill 2032).				
				b		247	DEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location				
W			Sec 14			E	EXAMPLE 1980'FSL				

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 24, 2012

Greg Lair Piqua Petro, Inc. 1331 XYLAN RD PIQUA, KS 66761-1667

Re: Drilling Pit Application API 15-207-27830-00-00 Willie Lake 1-12 NE/4 Sec.14-24S-17E Allen County, Kansas

#### Dear Greg Lair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.