



KANSAS CORPORATION COMMISSION 1075152
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075152

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC.

038743

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Coast On-roads

DATE <u>5-7-11</u>	SEC <u>14</u>	TWP <u>18S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Gilley</u>	WELL # <u>1-14</u>	LOCATION <u>Barzane 605 North on 00 Rd 3</u>		COUNTY <u>Ne55</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Maverick Drilling OWNER Red Oak Energy

TYPE OF JOB Rotary plug
HOLE SIZE 7 7/8 T.D. 4456
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2 DEPTH 1650

TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____

PERFS. _____
DISPLACEMENT Fresh washed
EQUIPMENT _____

PUMP TRUCK CEMENTER Bobby Rollins
366 HELPER Bobby G
BULK TRUCK _____
841 DRIVER Kevin W.
BULK TRUCK _____
_____ DRIVER _____

REMARKS:
1st plug at 1650 ft 580 lb mixed
2nd plug at 750 ft 805 lb mixed
3rd plug at 300 ft 50 lb mixed
4th plug at 60 ft 20 lb mixed
RT H mix 305 lb
MH mix 205 lb

COMMON	@	<u>16.25</u>	<u>2.437.50</u>
POZMIX	@	<u>850</u>	<u>850.00</u>
GEL	@	<u>9.9</u>	<u>191.25</u>
CHLORIDE	@		
ASC	@		
<u>No Seal</u>	@	<u>2.70</u>	<u>167.40</u>
HANDLING	@	<u>2.70</u>	<u>704.70</u>
MILEAGE	@	<u>261 X 524.11</u>	<u>1.492.92</u>
TOTAL			<u>5843.22</u>

DEPTH OF JOB	<u>1650</u>
PUMP TRUCK CHARGE	<u>1250.00</u>
EXTRA FOOTAGE	@
MILEAGE	@ <u>7.00</u>
MANIFOLD	@
TOTAL	<u>1978.00</u>

CHARGE TO: Red Oak Energy
STREET _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1000	@
1000	@
1000	@
1000	@
1000	@
TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 1978.00
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Carl E. Farmer
SIGNATURE Carl E. Farmer

Stand your L

ALLIED CEMENTING CO., LLC. 038802

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Guest Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4-29-11	14	18S	22 W			10:00pm	16:00 pm
LEASE	WELL #	LOCATION				COUNTY	STATE
Gilley	1-14	Bazine vs DD RD				Ness	KS
OLD OR NEW (Circle one)							
3 North West south into							

CONTRACTOR Maurick Rig 106 OWNER Red Oak Energy

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 266

CASING SIZE 8 3/4 DEPTH 261

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 15.50 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER wayne

366 HELPER G-cs

BULK TRUCK DRIVER Kevin

344-170

BULK TRUCK DRIVER

#

REMARKS:

Pipe on bottom Break circulation

with Rig mud

Ran 5 BBLs Ahead.

Mix 175 SX Class A + 3%cc + 2% Gel

Shut Down Release Plus

Displace 15.50 BBLs fresh water

Shut in Rig Down

CHARGE TO: Red Oak Energy

STREET

CITY STATE ZIP

TOTAL 2269.00

PLUG & FLOAT EQUIPMENT

Bottle Plate @

Generator @

1 Rubber Plus @ 79.00

1 Cementizer @ 45.00

TOTAL 2269.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
 7701 E. Kellog Dr. Ste. 710
 Wichita, Ks 67207
 ATTN: Sean

Gilley #1-14
14/18S/22W-Ness
 Job Ticket: 42877 **DST#: 1**
 Test Start: 2011.05.06 @ 03:14:36

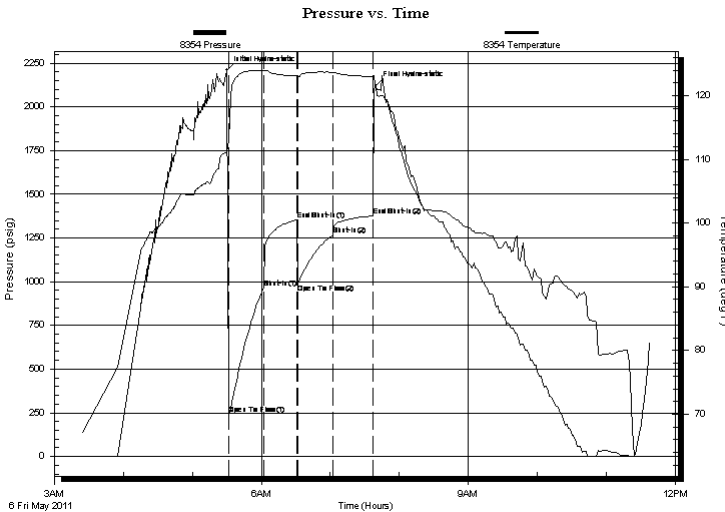
GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:31:36
 Time Test Ended: 11:37:36
 Interval: **4270.00 ft (KB) To 4353.00 ft (KB) (TVD)**
 Total Depth: 4353.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 2185.00 ft (KB)
 2173.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8354 Inside
 Press @ Run Depth: 1268.89 psig @ 4340.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.06 End Date: 2011.05.06 Last Calib.: 2011.05.06
 Start Time: 03:24:36 End Time: 11:37:36 Time On Btm: 2011.05.06 @ 05:30:06
 Time Off Btm: 2011.05.06 @ 07:39:36

TEST COMMENT: IF-Strong building blow . BOB in 1 minute.
 ISI-No Return.
 FF-Strong building blow . BOB in 1 minute 15 seconds.
 FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.42	111.07	Initial Hydro-static
2	240.25	113.12	Open To Flow (1)
32	965.61	123.89	Shut-In(1)
61	1354.80	123.08	End Shut-In(1)
62	986.28	122.86	Open To Flow (2)
92	1268.89	123.63	Shut-In(2)
127	1373.98	122.93	End Shut-In(2)
130	2124.16	121.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1612.00	95%Water/5%Mud	22.61
682.00	60%Water/40%Mud	9.57
496.00	95%Mud/5%Water	6.96

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

Gilley #1-14

7701 E. Kellog Dr. Ste. 710
Wichita, Ks 67207

14/18S/22W-Ness

Job Ticket: 42877

DST#: 1

ATTN: Sean

Test Start: 2011.05.06 @ 03:14:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.22 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1612.00	95%Water/5%Mud	22.612
682.00	60%Water/40%Mud	9.567
496.00	95%Mud/5%Water	6.958

Total Length: 2790.00 ft Total Volume: 39.137 bbl

Num Fluid Samples: 0

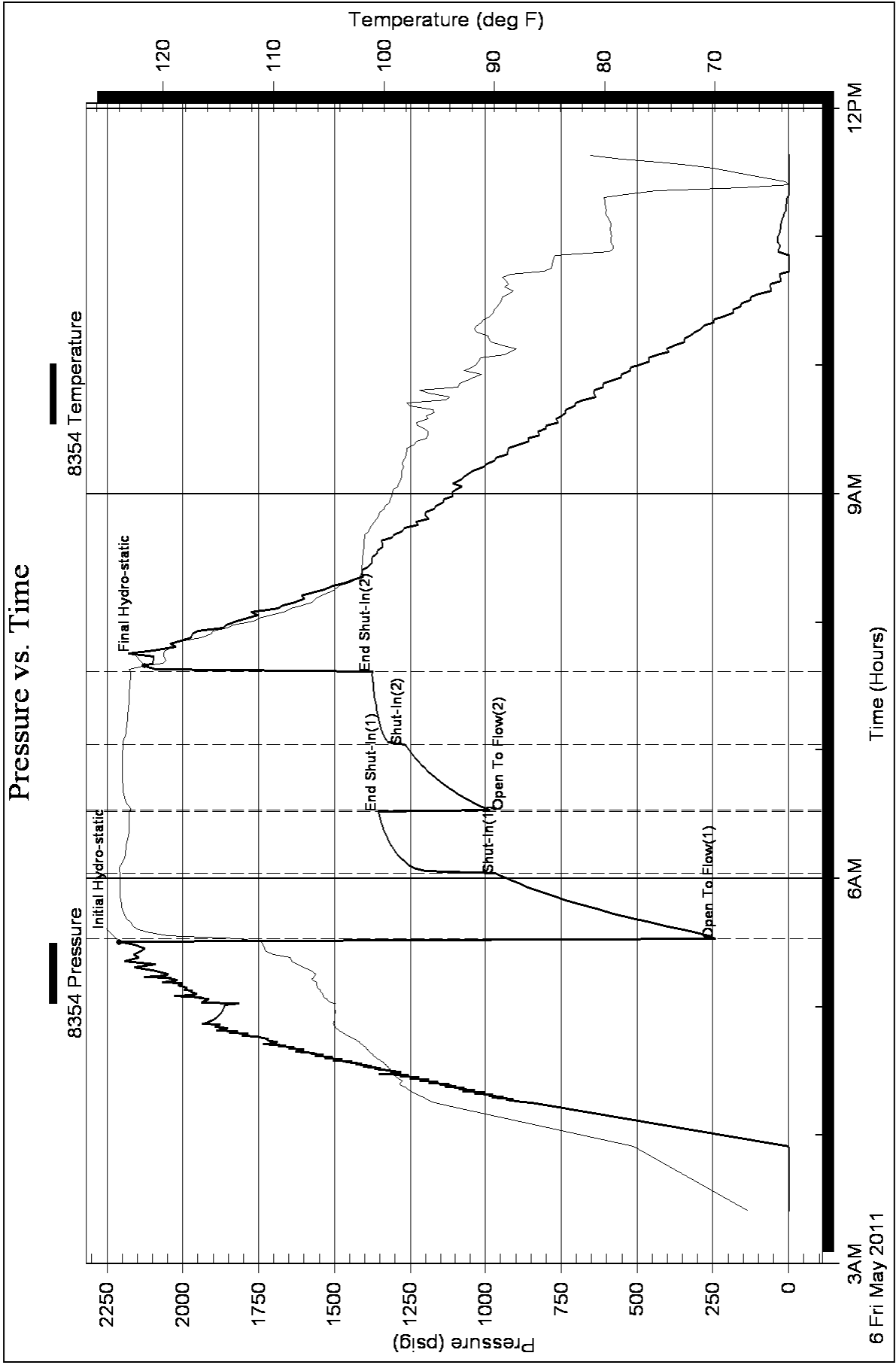
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 25, 2012

Sean Deenihan
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
PO BOX 783140
WICHITA, KS 67207-1738

Re: ACO1
API 15-135-25235-00-00
Gilley 1-14
NW/4 Sec.14-18S-22W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Sean Deenihan

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 29, 2012

Sean Deenihan
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
PO BOX 783140
WICHITA, KS 67207-1738

Re: ACO-1
API 15-135-25235-00-00
Gilley 1-14
NW/4 Sec.14-18S-22W
Ness County, Kansas

Dear Sean Deenihan:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/29/2011 and the ACO-1 was received on May 25, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department