



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1075164  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

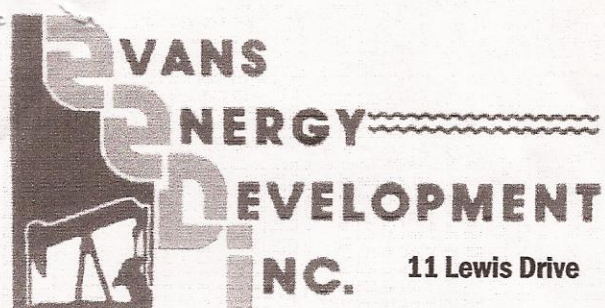
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Vernon C. Thomas

Thomas #5

API # 15-091-23,563

October 4 - October 6, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
68	sandstone	70
2	lime	72
8	shale	80
4	lime	84
14	shale	98
13	lime	111
8	shale	119
7	lime	126
7	shale	133
26	lime	159
9	shale	168
16	sandstone	184
11	lime	195
58	shale	253
20	lime	273
7	shale	280
15	lime	295
18	shale	313
5	lime	318
7	shale	325
9	lime	334
51	shale	385
19	lime	404 water
9	shale	413
19	lime	432
4	shale	436
4	lime	440 base of the Kansas City
180	shale	620
11	lime	631
2	shale	633
2	lime	635
2	shale	637
15	lime	652
10	shale	662

3	lime	665
9	shale	674
8	lime	682 brown, lite odor
23	shale	705
9	lime	714
56	shale	770
5	lime	775
4	shale	779
21	lime	800
40	shale	840
4	lime	844
1	broken sand	845
44	shale	889
4	grey sand	893
10	shale	903
2	lime	905
6	silty shale	911
29	shale	940 TD

Drilled a 9 7/8" hole to 91'  
Drilled a 5 5/8" hole to 940'

Set 91' of 7" surface casing cemented by Consolidated Oil Service.

Plugged well 15 sacks at 940', 10' sacks at 500', 10 sacks at 300', topped off with cement by Consolidated Oil Well Services.



FIELD TICKET & TREATMENT REPORT CEMENT

Table with columns: DATE, CUSTOMER #, WELL NAME & NUMBER, SECTION, TOWNSHIP, RANGE, COUNTY, CUSTOMER, MAILING ADDRESS, CITY, STATE, ZIP CODE, TRUCK #, DRIVER, TRUCK #, DRIVER.

Table with columns: JOB TYPE, HOLE SIZE, HOLE DEPTH, CASING SIZE & WEIGHT, CASING DEPTH, DRILL PIPE, TUBING, OTHER, SLURRY WEIGHT, SLURRY VOL, WATER gal/sk, CEMENT LEFT in CASING, DISPLACEMENT, DISPLACEMENT PSI, MIX PSI, RATE.

REMARKS: Establish pump rate thru drill pipe. Mix & pump 15 sks cement. Displace to hole TD. Pull drill pipe to 500' mix & pump 10 sks cement. Displace to 500'. Pull drill pipe to 300'. Fill to surface. Pull remaining drill pipe & top off well.

80 sks

Fred Mader

Evans Energy Dev. LLC

Table with columns: ACCOUNT CODE, QUANTITY or UNITS, DESCRIPTION of SERVICES or PRODUCT, UNIT PRICE, TOTAL. Includes items like PUMP CHARGE, MILEAGE, Ton Miles, 80 BBL 80 Vol., 80 sks 50/50 po Mix Cement, 403# Premium Gel.

244840

pcr # 302

Table with columns: SALES TAX, ESTIMATED TOTAL, AUTHORIZATION, DATE.

Vernon Thomas

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.