For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1075246

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance with	the Kansas	Surface Owner	r Notification A	ct, MUST I	be submitted	with this form
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Expected Spud Date:				Spot Description:	
	month	day	year		
OPERATOR: License#				feet from E /	
Name:					
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on rev	erse side)
City:		-		County:	
Contact Person:				Lease Name:	Well #:
Phone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For: Oil Enh R Gas Storag Dispos Seismic ;# ol Other:	e Pool al Wild Holes Othe	Id Ext cat er		Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:	feet MSL Yes No Yes No
Directional, Deviated or Hor	izontal wellbore'	?	Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Age	ent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

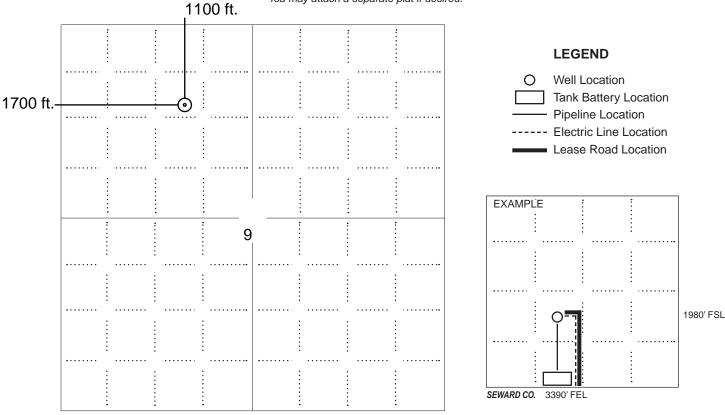
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	Sec Twp S. R E 📃 W				
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 Form must be Typed

May 2010

APPLICATION FOR SURFACE PIT

Submit in Dunlicato

Operator Name:		bhint in Dupicat	License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from No	orth / South Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bblc)	Feet from Ea	ast / West Line of Section			
· · · · · · · · · · · · · · · · · · ·		(bbls)					
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: (For Emergency Pl	mg/l its and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic lir	ner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet)	No Pit			
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water nation:	feet.			
feet Depth of water well	feet	measured	well owner ele	ectric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	pe of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			Drill pits must be closed within 365 days of spud date.				
Submitted Electronically							
	KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:	Permi	t Date: Lease	Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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I

R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Cell - 785.628.8478

February 27, 2012

Joe Strecker Strecker Family Farm, LLC 2103 E. Carousel Dodge City, KS 67801

RE: Family Farm #1-9 Well
 1100 feet from North Line & 1700 feet from West Line
 Section 9-24S-21 W
 Hodgeman County, Kansas

Dear Joe:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846 Contact Man: Joe Smith – (620) 271-2258 – <u>ismith@pmtank.com</u>

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing Well, Lease Road, Pipe & Electric Line & Tank Battery Locations. <u>This is all non-binding and</u> <u>preliminary, being shown simply to satisfy State requirement.</u> The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

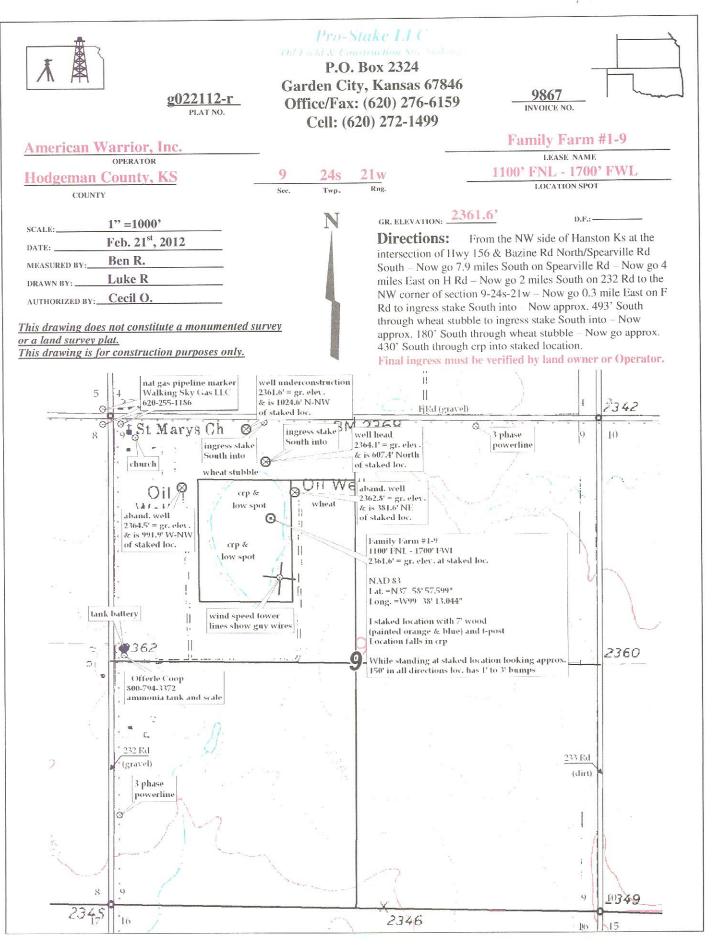
If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Sincerel

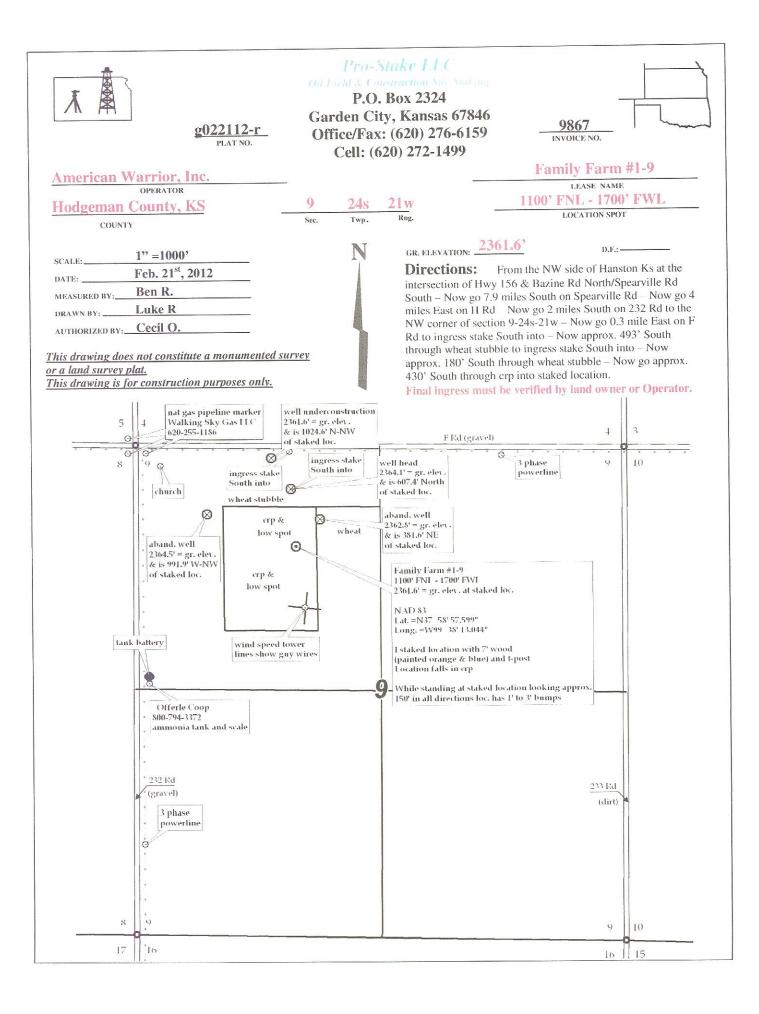
R. Evan Noll Contract Landman with American Warrior, Inc.

Red Bar No.	Oil Field & C P.C Garden C Office/Fa	-Stake LLC Construction Site Staking D. Box 2324 City, Kansas 67846 (x: (620) 276-6159 (620) 272-1499	<u>9867</u> INVOICK NO.	
American Warrior, Inc.	Contra		Family Farn	n #1-9
OPERATOR	-		LEASE NAM	IE .
Hodgeman County, KS	9 24s	21w Rog.	1100' FNL - 170	and the second se
SCALR:	N	GR. KLEVATION: 230	61.6 ² D.F.	
DATE: Feb. 21 st , 2012			From the NW side of Han	
MKASURED BY: Ben R.			156 & Bazine Rd North/S miles South on Spearville	
DRAWN BY: LAIKE R			 Now go 2 miles South o m 9-24s-21w - Now go 0. 	
		Rd to ingress stake S	South into - Now approx.	493' South
This drawing does not constitute a monumented su or a land survey plat.	<u>urvey</u>	approx. 180' South	ele to ingress stake South i through wheat stubble – N	
This drawing is for construction purposes only.	4	430' South through Final increase must	crp into staked location. be verified by land owne	n or Onerstor
	well underconstruction	n s tas a		
620-255-1136	1361.6' = gr. elev. & is 1024.6' N-NW of staked loc.	FEd (gravel)	`n en en 1 − a 1 − 1 − 4 −	3
7000 8	ingress stake	welt head	Add and the same of the same o	
ingress stake South into	South into	2364.1' = gr. elev. & 19 607.4' North	3 phase powerline	4 10
Thurch wheat stubble		of staked loc.	a and a set	2
Battery P	8	aband, well 2362.8' = gr. elev		
aband, well 2364.5' = gr. elev.	t wheat	of staked loc.		
te is 991.9 W.NW		Family Farm #1-9		
LCabe Road In spor		2361.6' = gr. elev. at staked 1	loc.	
Pipeline +	A	NAD 83 Lat. =N37* 58' 57.599*	-	
tank battery wind speed to	wer i	Long. = W995 38' 13.044"		
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800-794-3372 anunonia tank and scale (gravel) 3 phase powerline Non bir	inary	43		
(gravel) Preli	ding	8	233 Rd (dirt)	
powerline Non DI			(uni)	
- American			ex •	
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17 16			16	15

1. 24 to JEVINY 2/27/12



			Pro-S	ake LLC		
		Co		Box 2324		
[<u>022112-r</u>			y, Kansas 6784 : (620) 276-615	9867	1 mand
	PLAT NO.	UI.		20) 272-1499	INVOICE NO.	
American Warrior, In	c.				Family Farm #	#1-9
OPERATOR	0	9	34-		LEASE NAME 1100' FNL - 1700'	FWL
Hodgeman County, KS	<u> </u>	Sec.	24s Twp.	21w Rng.	LOCATION SPOT	I WE
COUNT			W T		2361.6' DE-	
SCALE: N/A			IN	gr. elevation:	From the NW side of Hansto	where Ke at the
DATE: Feb. 21 st , 20	12			intersection of H	wy 156 & Bazine Rd North/Spe	arville Rd
MEASURED BY: Ben R. DRAWN BY: Luke R				South – Now go	7.9 miles South on Spearville R Rd – Now go 2 miles South on 2	d – Now go 4 232 Rd to the
DRAWN BY: LUKE K				NW corner of se	ction 9-24s-21w - Now go 0.3 r	nile East on F
				Rd to ingress sta through wheat st	ke South into Now approx. 49 tubble to ingress stake South into	3' South 5 – Now
This drawing does not constitute or a land survey plat.		rvey		approx. 180' So	uth through wheat stubble – Nov 1gh crp into staked location.	v go approx.
This drawing is for construction	purposes only.			Final ingress m	ust be verified by land owner (or Operator.
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Provi	-					
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

March 12, 2012

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Family Farm 1-9 NW/4 Sec.09-24S-21W Hodgeman County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.