



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075357

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

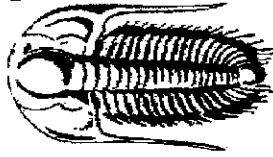
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE
TESTING, INC.

Castle Resources, Inc.

Mary #1

4-9-29 Sheridan, Ks

DST # 1

Toronto

2011.02.15

DRILL STEM TEST REPORT

Prepared For: **Castle Resources, Inc.**

Box 87
Schoenchen, KS 67667

ATTN: Jerry Green

4-9-29 Sheridan, Ks

Mary #1

Start Date: 2011.02.15 @ 22:00:04

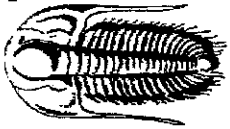
End Date: 2011.02.16 @ 08:05:34

Job Ticket #: 41918 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castle Resources, Inc.

Mary #1

Box 87
Schoenchen, KS 67667

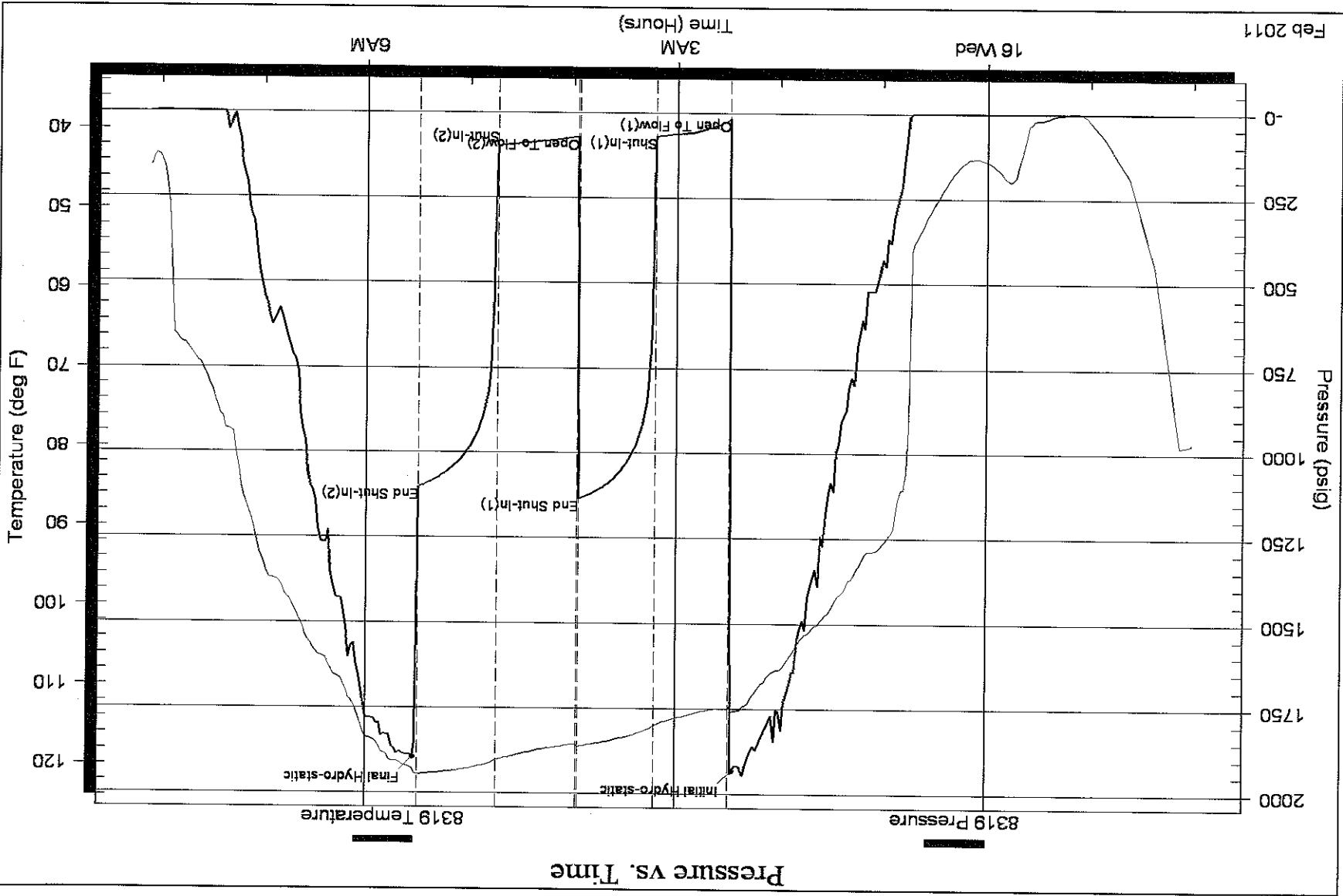
4-9-29 Sheridan, Ks

Job Ticket: 41918 **DST#: 1**
Test Start: 2011.02.15 @ 22:00:04

Tool Information

Drill Pipe: Length: 3923.00 ft Diameter: 3.80 inches Volume: 55.03 bbl Tool Weight: 2500.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.70 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb
 Drill Collar: Length: 92.00 ft Diameter: 2.25 inches Volume: 0.45 bbl Weight to Pull Loose: 70000.00 lb
 Drill Pipe Above KB: 110.00 ft Total Volume: 55.48 bbl Tool Chased 0.00 ft
 Depth to Top Packer: 3925.00 ft String Weight: Initial 60000.00 lb
 Depth to Bottom Packer: ft Final 61000.00 lb
 Interval between Packers: 40.00 ft
 Tool Length: 60.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3906.00	
Shut In Tool	5.00			3911.00	
Hydraulic tool	5.00			3916.00	
Packer	4.00			3920.00	20.00 Bottom Of Top Packer
Packer	5.00			3925.00	
Stubb	1.00			3926.00	
Perforations	3.00			3929.00	
Change Over Sub	1.00			3930.00	
Recorder	0.00	8319	Inside	3930.00	
Recorder	0.00	6719	Inside	3930.00	
Blank Spacing	31.00			3961.00	
Change Over Sub	1.00			3962.00	
Bullnose	3.00			3965.00	40.00 Bottom Packers & Anchor
Total Tool Length:					60.00



REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

493

DATE <u>10/11</u>	SEC. <u>4</u>	RANGE/TWP. <u>9-29</u>	CALLED OUT	ON LOCATION	JOB START COUNTY <u>BO</u>	JOB FINISH STATE <u>KS</u>
LEASE <u>MARY</u>		WELL # <u>#1</u>				

CONTRACTOR	FALCON	OWNER	CASTLE RESOURCES
TYPE OF JOB	Rotary Ho.	CEMENT	
HOLE SIZE	T.D.	AMOUNT ORDERED	265
CASING SIZE	DEPTH		
TUBING SIZE	DEPTH		
DRILL PIPE	4 1/2		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	@ 14.95
DISPLACEMENT	SHOE JOINT	POZMIX	@ 8.50
CEMENT LEFT IN CSG.		GEL	@ 26.2
PERFS		CHLORIDE	@
EQUIPMENT		ASC	@
			@
PUMP TRUCK			@
#		Fl-seal	@ 7.75
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
		HANDLING	@ 1.75
		MILEAGE	@ 2.50
			TOTAL

REMARKS	SERVICE	Rotary Plug
1st Plug 2440	DEPT OF JOB	
2nd Plug 1850	PUMP TRUCK CHARGE	1350
3rd Plug 320	EXTRA FOOTAGE	
4th Plug - Top off	MILEAGE	@ 6.22
Round trip 30515	MANIFOLD	@
		@
		TOTAL

CHARGE TO: CASTLE RESOURCES
STREET
CITY
STATE
ZIP

PLUG & FLOAT EQUIPMENT	195
8 3/8 Plug	@

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment

