



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075370

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 01690 A

DATE OF JOB	5-5-11	DISTRICT	1717
CUSTOMER	Petrossantander		
ADDRESS	Hush		
CITY	Made		
STATE	K		
AUTHORIZED BY	[Signature]		
EQUIPMENT#	HRS	EQUIPMENT#	HRS
2795	8.3	1951	8.3
2788	8.3	1951	8.3
1953	8.3	1985	8.3
		1988	8.3
START OPERATION	5-5-11 AM	5-5-11 AM	5-5-11 AM
FINISH OPERATION	5-5-11 PM	5-5-11 PM	5-5-11 PM
RELEASED	5-5-11 AM	5-5-11 AM	5-5-11 AM
MILES FROM STATION TO WELL	43		

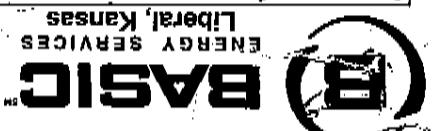
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, material products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2110	A-Clean Blend	SK	490		
2109	Premium Plus	SK	150		
2108	Calcium Chloride	SK	150		
2130	2-1/2" Pipe	LB	1574		
2130	2-5/8"	LB	198		
2153	Guide Shoe	LB	23		
2153	Insert	LB	23		
2174	Centralizer	EA	1		
2174	2 1/2" Basket	EA	1		
2174	2 1/2" Basket	EA	1		
2101	Heavy Equip. Mixture	EA	1		
2113	Building & Mining Serv. Chrg.	MS	90		
2113	Bulk Delivery	SK	570		
2102	Depth Chrg. 1001-2000'	TM	833		
2100	Plus Center	TM	1		
2100	Pick-up Mixture	TM	1		
5003	Service Supervisor	MS	30		
23103	Additional Hrs	EA	1		
SUB TOTAL					1578.38
MATERIALS					
% TAX ON \$					
TOTAL					

CHEMICAL / ACID DATA			

ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
 THE ABOVE MATERIAL AND SERVICE
 REPRESENTATIVE: *[Signature]*
 SERVICE ORDER NO. _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



Liberal, Kansas

Cement Report

Customer: *PROSTANT ANDER*
 Lease No.: *5-5-11* Date: *5-5-11*
 Well # *9-11* Service Receipt: *1917 01690*
 Casing Depth: *1798* County: *Wade* State: *Ks*
 Job Type: *Z 112 2 1/2 50/100* Formation: Legal Description: *11-93-30*

Pipe Data		Perforating Data	
Casing Size	<i>2 1/2 50/100</i>	Lead	<i>14000</i>
Depth	<i>1798</i>	Shots/Ft	<i>1.53</i>
Volume	From		To
Max Press	From		To
Well Connection	From		To
Pipe Depth	From		To
			<i>148 #</i>

Time	Casing Pressure	Tubing Pressure	Bbs. Pumped	Rate	Service Log
17:57	2900				Test Pump + Lines
17:41	900	931	43		Start Lead Cement 1917-30
17:31	500	36	45		Start Tail Cement 1505-30
16:45					Shutdown + Deep Plug
16:49	500	5	5		Start Deep w/ Fleet Hdr
16:24	450	91	3		Flow Rate
16:14	1200	106.3	2		Bump Plug
17:15					Release Fleet Hdr
17:20					End Job
	600				Pics are Before Plug Banded
					Cement went to the pit

Customer Representative: *91155*
 Station Manager: *I. Bennett*
 Driver Names: *1905/1957 1925/1928*

Cement Center
 17. Ave 11.211

TRUSANI ANDER
 FAX 2029 3:38PM 838857
 1000/0000



BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. County Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01695 A

DATE OF JOB 5-13-11 DISTRICT 1717

NEW WELL OLD PROD INJ WDW CUSTOMER ORDER NO. _____

CUSTOMER *Petrostlander*

ADDRESS _____

CITY _____ STATE _____

AUTHORIZED BY _____

JOB TYPE: *Z 4/1 P & A*

SERVICE CREW *Lehman/Mendoza/Landry*

LEASE *Hush* COUNTY *Meade* STATE *Ks*

WELL NO. *2-11*

EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	ARRIVED AT JOB	START OPERATION	FINISH OPERATION	RELEASED	MILES FROM STATION TO WELL
11755	6.5			5:12 PM 5/13/11	5:12 PM 05:30	5:12 PM 08:00	5:12 PM 2:45	5:13 PM 05:45	28

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
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SIGNED: *David R. ...*

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
21103	60/90 pot	SK	190		
22200	CEMENT 4c1	LB	208		
2101	Heavy Equip. Mixture	Mt.	60		
22240	Blending & Mixing Tank Chrg.	SK	120		
2113	Bulk Delivery	Tm	156		
22202	Depth Chrg. 1001-2000	4hr	1		
2100	Pick-up Mixture	4hr	30		
5003	Service Supervisor	TD	1		

SUB TOTAL		4/32 10
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

FIELD SERVICE ORDER NO. _____

SERVICE REPRESENTATIVE: *William ...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *David R. ...*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

Customer	Petrosantander	
Lease	Hush	
Casing	Depth 1740	Formation
Job Type	Z 114 P+A	Legal Description
Pipe Data		Perforating Data
Casing size	Tubing Size 4 1/2 I.C.P.	Cement Data
Depth	1740	Lead
Volume	From To	
Max Press	From To	
Well Connection	Annulus Vol. From To	
Plug Depth	Packer Depth From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:30					OK-OK, Hold Safety Meeting
02:30					Rig Tipping in w/ D.P.
02:30					1st Plug @ 1740'
02:34	950	10	3.5		Start Fresh H ₂ O
02:37	300	13	4		Start Cement 500k @ 17.5'
02:38	100	8	4		Start Disp. w/ Fresh H ₂ O
02:39	100	3	4		Switch to Mud
02:45	8	19	8		Shutdown + Flow-back
03:26	200	10	5		Start Fresh H ₂ O
03:28	800	13	4		Start Cement 300k @ 17.5'
03:39	150	8	4		Start Disp.
07:34	8	5	8		Shutdown + Flow-back
04:02	100	4	3		Start Plug @ 60'
04:02	100	4	3		Start Cement 200k @ 17.5'
04:23	100	4	3		Cmt to Surface
04:24	8	5	8		Shutdown + Flow-back
04:40					End Job

Tail in 1204 @ 1740' @ 17.5'

Customer Representative

Station Manager

Cement

1000/5000
11/11/2012 3:40PM FAX 8202752836

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

SERVICE REPRESENTATIVE: *[Signature]*

CHEMICAL / ACID DATA:			

SUB TOTAL	4132.10
SERVICE & EQUIPMENT % TAX ON \$	
MATERIALS % TAX ON \$	
TOTAL	

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2115	11 Pro Pump	-	1	1440.00	1440.00
2116	11 Pro Pump	-	1	1440.00	1440.00
2117	11 Pro Pump	-	1	1440.00	1440.00
2118	11 Pro Pump	-	1	1440.00	1440.00
2119	11 Pro Pump	-	1	1440.00	1440.00
2120	11 Pro Pump	-	1	1440.00	1440.00
2121	11 Pro Pump	-	1	1440.00	1440.00
2122	11 Pro Pump	-	1	1440.00	1440.00
2123	11 Pro Pump	-	1	1440.00	1440.00
2124	11 Pro Pump	-	1	1440.00	1440.00
2125	11 Pro Pump	-	1	1440.00	1440.00
2126	11 Pro Pump	-	1	1440.00	1440.00
2127	11 Pro Pump	-	1	1440.00	1440.00
2128	11 Pro Pump	-	1	1440.00	1440.00
2129	11 Pro Pump	-	1	1440.00	1440.00
2130	11 Pro Pump	-	1	1440.00	1440.00
2131	11 Pro Pump	-	1	1440.00	1440.00
2132	11 Pro Pump	-	1	1440.00	1440.00
2133	11 Pro Pump	-	1	1440.00	1440.00
2134	11 Pro Pump	-	1	1440.00	1440.00
2135	11 Pro Pump	-	1	1440.00	1440.00
2136	11 Pro Pump	-	1	1440.00	1440.00
2137	11 Pro Pump	-	1	1440.00	1440.00
2138	11 Pro Pump	-	1	1440.00	1440.00
2139	11 Pro Pump	-	1	1440.00	1440.00
2140	11 Pro Pump	-	1	1440.00	1440.00
2141	11 Pro Pump	-	1	1440.00	1440.00
2142	11 Pro Pump	-	1	1440.00	1440.00
2143	11 Pro Pump	-	1	1440.00	1440.00
2144	11 Pro Pump	-	1	1440.00	1440.00
2145	11 Pro Pump	-	1	1440.00	1440.00
2146	11 Pro Pump	-	1	1440.00	1440.00
2147	11 Pro Pump	-	1	1440.00	1440.00
2148	11 Pro Pump	-	1	1440.00	1440.00
2149	11 Pro Pump	-	1	1440.00	1440.00
2150	11 Pro Pump	-	1	1440.00	1440.00
2151	11 Pro Pump	-	1	1440.00	1440.00
2152	11 Pro Pump	-	1	1440.00	1440.00
2153	11 Pro Pump	-	1	1440.00	1440.00
2154	11 Pro Pump	-	1	1440.00	1440.00
2155	11 Pro Pump	-	1	1440.00	1440.00
2156	11 Pro Pump	-	1	1440.00	1440.00
2157	11 Pro Pump	-	1	1440.00	1440.00
2158	11 Pro Pump	-	1	1440.00	1440.00
2159	11 Pro Pump	-	1	1440.00	1440.00
2160	11 Pro Pump	-	1	1440.00	1440.00
2161	11 Pro Pump	-	1	1440.00	1440.00
2162	11 Pro Pump	-	1	1440.00	1440.00
2163	11 Pro Pump	-	1	1440.00	1440.00
2164	11 Pro Pump	-	1	1440.00	1440.00
2165	11 Pro Pump	-	1	1440.00	1440.00
2166	11 Pro Pump	-	1	1440.00	1440.00
2167	11 Pro Pump	-	1	1440.00	1440.00
2168	11 Pro Pump	-	1	1440.00	1440.00
2169	11 Pro Pump	-	1	1440.00	1440.00
2170	11 Pro Pump	-	1	1440.00	1440.00
2171	11 Pro Pump	-	1	1440.00	1440.00
2172	11 Pro Pump	-	1	1440.00	1440.00
2173	11 Pro Pump	-	1	1440.00	1440.00
2174	11 Pro Pump	-	1	1440.00	1440.00
2175	11 Pro Pump	-	1	1440.00	1440.00

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SIGNED: *[Signature]*


(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

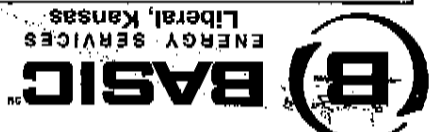
DATE OF JOB	5-18-11	DISTRICT	1111
CUSTOMER	<i>[Customer Name]</i>		
ADDRESS	<i>[Address]</i>		
CITY	<i>[City]</i>		
AUTHORIZED BY	<i>[Name]</i>		
EQUIPMENT#	1111	HRS	12
EQUIPMENT#	1111	HRS	12
EQUIPMENT#	1111	HRS	12
TRUCK CALLED	DATE	AM	PM
ARRIVED AT JOB	5-18-11	12	00
START OPERATION	5-18-11	01	00
FINISH OPERATION	5-18-11	01	00
RELEASED	5-18-11	01	00
MILES FROM STATION TO WELL	20		

FIELD SERVICE TICKET 1717 01695 A

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

BASIC ENERGY SERVICES PRESSURE PUMPING & WIRELINE





Cement Report

Customer		Lease No.		Date	
Lease		Well #		Service Receipt	
Casing		Depth		County	
Job Type		Formation		Legal Description	
Pipe Data			Perforating Data		
Casing size		Tubing Size		Shots/Ft	
Depth		Volume		Lead	
Max Press		From		To	
Well Connection		Annulus Vol.		From	
Plug Depth		Packer Depth		From	
Time		Rate		Service Log	
Casing Pressure		Tubing Pressure		Bls. Pumped	
Casing Pressure		Rate		Bls. Pumped	
Service Units		Driver Names		Station Manager	
Customer Representative		PETROSANTANDER		Cementer	