

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month -		Spot Description:	
	month day	year	Sec TwpS	S. R 🗌 E 🔲 W
OPERATOR: License#			(Q/Q/Q/Q) feet from N	/ S Line of Section
Name:			feet from E	/ W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on re	averse side)
City:			County:	*
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: 7	ype Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage		Air Rotary	Public water supply well within one mile:	Yes No
Disposal		Cable	Depth to bottom of fresh water:	
Seismic ;# of H			Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well info	ormation as follows:		Length of Surface Pipe Planned to be set:	
_			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name:				
Original Completion Date:	Original id	лаг Беріп	Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ontal wellbore?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby affi	rms that the drilling, con	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following	g minimum requirements	will be met:		
1. Notify the appropriate	district office <i>prior</i> to sr	oudding of well:		
2. A copy of the approve			h drilling rig;	
			by circulating cement to the top; in all cases surface pipe	shall be set
	dated materials plus a mi			
	•		trict office on plug length and placement is necessary price	or to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAY :	C of could date
			133,891-C, which applies to the KCC District 3 area, altern	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to ar	
•	, ,		, ,	, ,
ubmitted Electronic	cally			
	July		Barrandari (a	
For KCC Use ONLY			Remember to:	Owner Netford
			- File Certification of Compliance with the Kansas Surface	Owner Notification
			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud da	ite;
Minimum surface pipe requiredfeet per ALT. I			File acreage attribution plat according to field proration o	
Approved by:			 Notify appropriate district office 48 hours prior to workove 	
This authorization expires: _			- Submit plugging report (CP-4) after plugging is complete	
(This authorization void if drilling			- Obtain written approval before disposing or injecting salt	water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Well Number:	Operator: _				Location of Well: County:		
Field:	Lease:				feet from N / S Line of Section		
Number of Acres attributable to well:	Well Numbe	er:					
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	Field:				SecTwpS. R 🗌 E 📗 W		
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	Number of	Acres attributable	e to well:		to Oction Develop on Disconting		
## Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location Pipeline Location Lease Road Location Lease Road Location Tank Battery Location Pipeline Location Pipel					is Section: Regular or Inregular		
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location							
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location				ow footage to the nearest is and electrical lines, as red	lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032).		
O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 7		:	: :	: :	:		
O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 7					LEGEND		
Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 7 1980' FS		• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·				
Pipeline Location					•		
PO82 ft. Position Lease Road Location EXAMPLE To the provided High Street Control of the Provided H							
Tease Road Location EXAMPLE 1980' FS					The state of the s		
7 EXAMPLE 1980'FS		:			:		
7 EXAMPLE 1980'FS		:	: :		Eease Road Location		
7 2082 ft. — •							
7 2082 ft. — • • • • • • • • • • • • • • • • • •							
2082 ft		:	<u>: : : : : : : : : : : : : : : : : : : </u>	_ : : :	EXAMPLE :		
2082 ft		:		7			
2082 ft				'			
2082 ft							
2082 ft		:					
2082 ft		:	: :				
			• • • • •		1980' FSL		
	0082 ft _	:					
	.002 II						

NOTE: In all cases locate the spot of the proposed drilling locaton. 945 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

75385 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:	Operator Address:			
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1075385

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically	_		



Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date 2-24-12

Invoice Number 0215121

Elevation 2731 Gr.

Ordered By: Raul

BRITO OIL COMPANY
Operator

<u>1-7</u> Number

<u>Fairleigh</u> 'D' Farm Name

Logan-KS
County-State

7 15s 32w S T R

945 FSL 2073 FWL Location

Brito Oil Company, Inc. 1700 N Waterfront Pkwy. Bldg. 300, Ste. C Wichita, KS. 67202

Scale 1"=1000'

5' Iron rod & 4' wood stk on level pasture 3'E of fence & 25' E of center line of main ranch road (rocked). Set 5' Iron rod & 4' wood stk 90' E as Alt. to clear roadway. Alt. elev. unchanged from orig. Gate @ SW corner 12-15-33 locked. See attached for staking ingress. TAMK BATTERY ROAD -LETAD LINED Stake FAMNEON "D" 41-7 WELL Good Rock Rd 11

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 29, 2012

Raul F. Brito
Brito Oil Company, Inc.
1700 N WATERFRONT PKWY
Bldg. 300, Suite C
WICHITA, KS 67206

Re: Drilling Pit Application Fairleigh "D" 1-7 SW/4 Sec.07-15S-32W Logan County, Kansas

Dear Raul F. Brito:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.