



KANSAS CORPORATION COMMISSION 1075395  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1075395

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Connell, Mark Allen
Well Name	Willard A 5
Doc ID	1075395

Tops

Name	Top	Datum
Anhydrite	370	1345
Topeka	2469	-754
Heebner	2732	-1017
Toronto	2753	-1038
Brown Lime	2853	-1138
Lansing KC A	2882	-1167
Lansing KC G	2965	-1250
Lansing KC J	3066	-1351
Base KC	3157	-1442
Arbuckle	3226	-1511
RTD	3245	-1530



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 130051  
Invoice Date: Jan 31, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

Bill To:
John Jay Darrah Jr. Executive Center Bldg 225 N Market St, Suite 300 Wichita, KS 67202

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Darrah	Willard A #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Jan 31, 2012	3/1/12

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	16.25	2,843.75
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.25	414.00
30.00	SER	Mileage 184 sx @.11 per sk per mi	20.24	607.20
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Pump Truck Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	EQUIP OPER	Dustin Chambers		
1.00	OPER ASSIST	Jimmy Henkle		

Subtotal	5,732.90
Sales Tax	237.74
Total Invoice Amount	5,970.64
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,970.64</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1427.74

ONLY IF PAID ON OR BEFORE  
Feb 25, 2012





# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 130162  
Invoice Date: Feb 6, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
John Jay Darrah Jr. Executive Center Bldg 225 N Market St, Suite 300 Wichita, KS 67202

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Darrah	Willand #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Great Bend	Feb 6, 2012	3/7/12

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
20.00	MAT	Pozmix	8.50	170.00
5.00	MAT	Gel	21.25	106.25
8.00	MAT	Salt	23.95	191.60
750.00	MAT	Gilsonite	0.89	667.50
500.00	MAT	SuperFlush	1.27	635.00
176.00	SER	Handling	2.25	396.00
30.00	SER	Mileage	19.36	580.80
1.00	SER	Production	2,225.00	2,225.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
1.00	SER	Manifold Head Rental	200.00	200.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQP	5 1/2 Float Shoe	349.00	349.00
3.00	EQP	5 1/2 Centralizers	49.00	147.00
1.00	EQP	5 1/2 Rubber Plug	73.00	73.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2032.23

ONLY IF PAID ON OR BEFORE  
Mar 2, 2012

Subtotal	8,996.15
Sales Tax	384.30
Total Invoice Amount	9,380.45
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,380.45</b>

# ALLIED CEMENTING CO., LLC. 042476

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>2-6-12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>115 PM</u>	JOB FINISH <u>200 PM</u>
LEASE <u>Willard</u>	WELL # <u>5</u>		LOCATION <u>Chase South To FRD</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1 West 1 North East in TO</u>				

CONTRACTOR Willard  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 3245  
 CASING SIZE 5 1/2 DEPTH 3232  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1000 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. ✓  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT freshwater 76.75 BBHs

OWNER Darrah Oil  
 CEMENT  
 AMOUNT ORDERED 2500x class A + 2% Gel + 10% Salt + 5# Gilsomite  
500 Gallon ASF - 500x 60/40 4%

COMMON	<u>1800x</u>	@	<u>16.25</u>	<u>2925.00</u>
POZMIX	<u>200x</u>	@	<u>8.50</u>	<u>170.00</u>
GEL	<u>550x</u>	@	<u>21.25</u>	<u>106.25</u>
CHLORIDE		@		
ASC	<u>1500x</u>	@		
SALT	<u>800x</u>	@	<u>23.95</u>	<u>191.60</u>
GILSONITE	<u>750lbs</u>	@	<u>.89</u>	<u>667.50</u>
Super flush	<u>500gal.</u>	@	<u>1.27</u>	<u>635.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>176</u>	@	<u>2.25</u>	<u>396.00</u>
MILEAGE	<u>176 x 30 MI x .11</u>			<u>580.80</u>
TOTAL				<u>5672.15</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER Wayne / G-egg  
 # 366 HELPER Dustin  
 BULK TRUCK  
 # 341 DRIVER Jimmy  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Run casing and float equip  
Drop Ball circulate Ball Then  
Hook up Run 500 Gallon ASF  
Shut Down Hook up Plug Rathole  
with 300x Plug mouse hole 200x  
mix 150 5x Down casing Shut Down  
wash pump and line. Release Plug  
Displace 76.75 BBHs fresh water  
hand plug at 100 PSI. Release and Hold  
Put 200lbs on shut in

CHARGE TO: Darrah Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>3232</u>			
PUMP TRUCK CHARGE				<u>2225.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>HV 30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD	<u>1</u>	@	<u>200.00</u>	<u>NIC</u>
	<u>LTV 30</u>	@	<u>4.00</u>	<u>120.00</u>
		@		
TOTAL				<u>2,555.00</u>

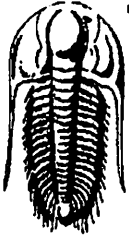
**PLUG & FLOAT EQUIPMENT**

<u>5 1/2</u>				
1 float shoe	@	<u>349.00</u>		<u>349.00</u>
3 Cent.izers	@	<u>49.00</u>		<u>147.00</u>
1 Rubber Plug	@	<u>72.00</u>		<u>72.00</u>
	@			
	@			
TOTAL				<u>569.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W. H. Darrah  
 SIGNATURE W. H. Darrah

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 8996.15  
 DISCOUNT 2% 2039.23 IF PAID IN 30 DAYS  
\$6762.92



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Darrah Oil  
 225 N. Market, Ste 300  
 Wichita Ks. 67202  
 ATTN: Seth Evenson

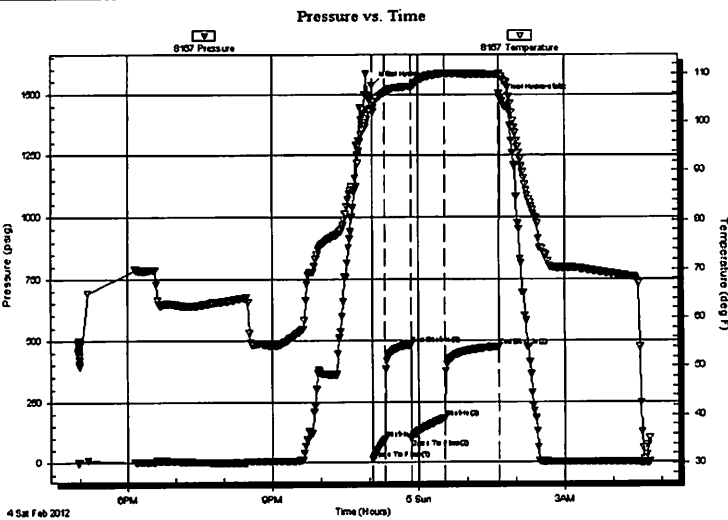
**6-19-9w Rice Ks.**  
**Willard A#5**  
 Job Ticket: 45729      **DST#: 1**  
 Test Start: 2012.02.04 @ 16:57:47

## GENERAL INFORMATION:

Formation: **Lans J**  
 Deviated: **No Whipstock:**      ft (KB)  
 Time Tool Opened: 23:04:32  
 Time Test Ended: 04:46:02  
 Interval: **3066.00 ft (KB) To 3087.00 ft (KB) (TVD)**  
 Total Depth: **3087.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole (Initial)**  
 Tester: **Gary Pevoteaux**  
 Unit No: **56**  
 Reference Elevations: **1715.00 ft (KB)**  
**1710.00 ft (CF)**  
 KB to GR/CF: **5.00 ft**

**Serial #: 8167      Inside**  
 Press@RunDepth: **184.33 psig @ 3067.00 ft (KB)**      Capacity: **8000.00 psig**  
 Start Date: **2012.02.04**      End Date: **2012.02.05**      Last Calib.: **2012.02.05**  
 Start Time: **16:57:48**      End Time: **04:46:02**      Time On Btm: **2012.02.04 @ 23:03:32**  
 Time Off Btm: **2012.02.05 @ 01:40:47**

**TEST COMMENT:** IF: Fair to strong blow . B.O.B. in 14 mins.  
 IS: Weak blow . (surface)  
 FF: Fair to strong blow . B.O.B. in 26 mins.  
 FS: No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1535.33	102.68	Initial Hydro-static
1	14.04	101.93	Open To Flow (1)
16	95.36	106.02	Shut-In(1)
48	482.70	107.23	End Shut-In(1)
48	96.20	107.04	Open To Flow (2)
90	184.33	109.92	Shut-In(2)
156	474.95	109.78	End Shut-In(2)
158	1484.05	109.37	Final Hydro-static

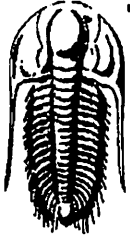
## Recovery

Length (ft)	Description	Volume (bbl)
308.00	SW/w few o specs /Rw .13ohms@41deg2.10	
82.00	MW/w o specs 19% m 81% w	1.15
0.00	40 ft. of GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Darrah Oil

6-19-9w Rice Ks.

225 N. Market, Ste 300  
Wichita Ks. 67202

**Willard A#5**

Job Ticket: 45729

**DST#: 1**

ATTN: Seth Evenson

Test Start: 2012.02.04 @ 16:57:47

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 103000 ppm	
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
308.00	SW/w few o specs /Rw .13ohms@41deg	2.098
82.00	MW /w o specs 19%m 81%w	1.150
0.00	40 ft. of GIP	0.000

Total Length: 390.00 ft      Total Volume: 3.248 bbl

Num Fluid Samples: 0

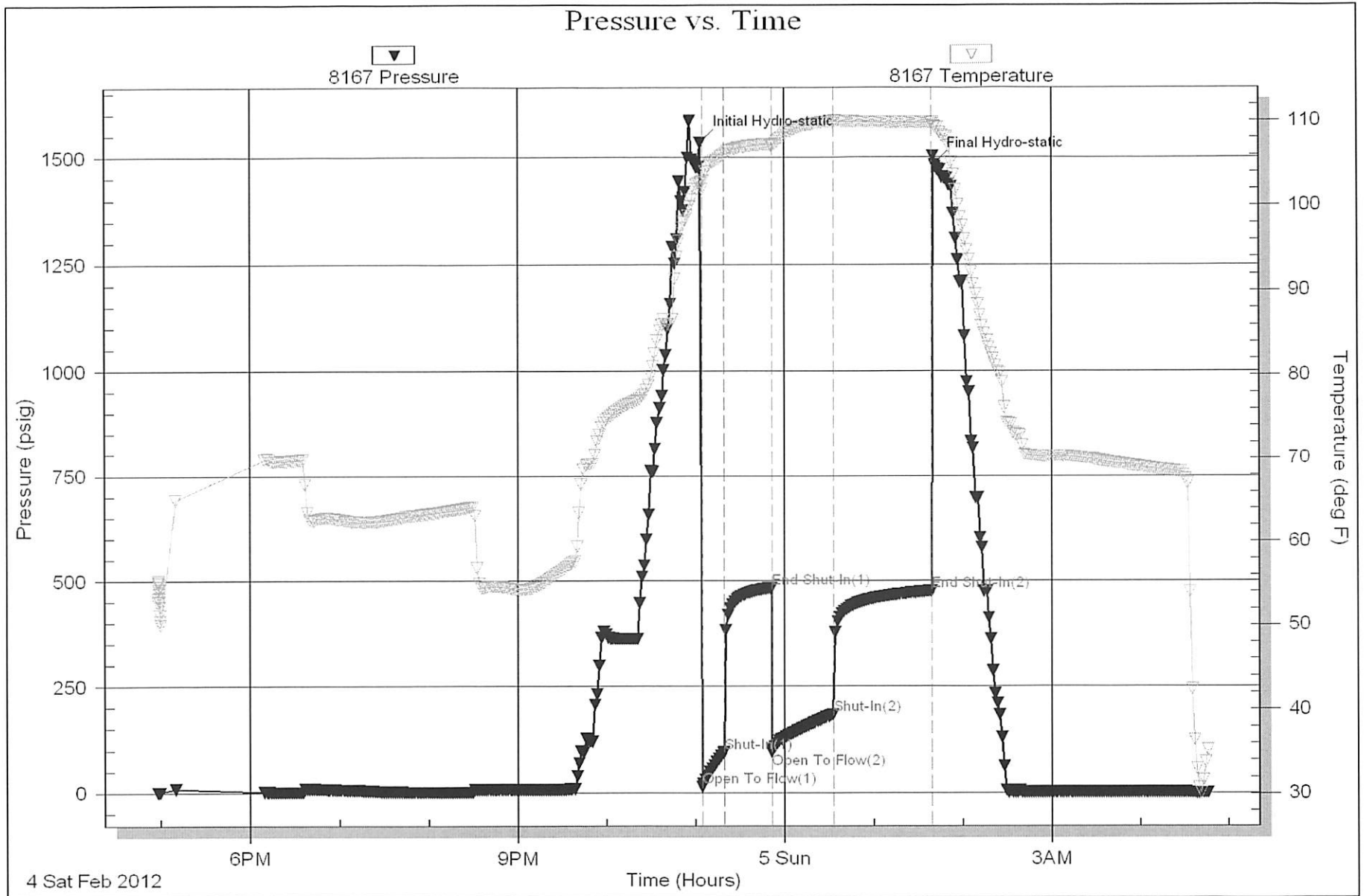
Num Gas Bombs: 0

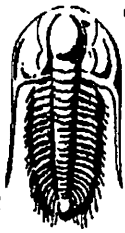
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Darrah Oil  
 225 N. Market, Ste 300  
 Wichita Ks. 67202  
 ATTN: Seth Evenson

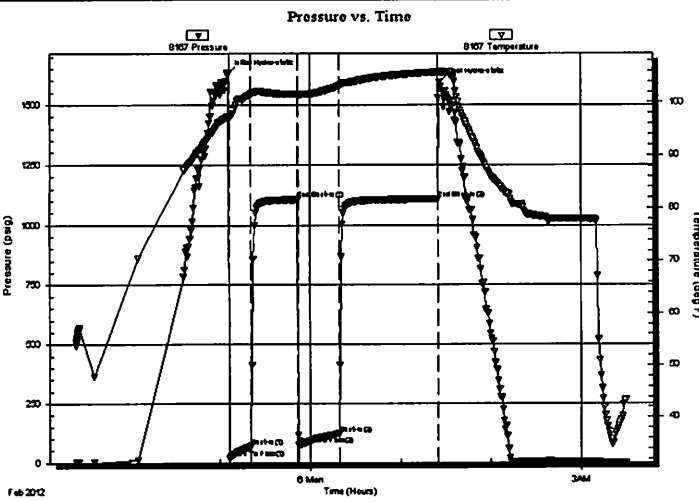
**6-19-9w Rice Ks.**  
**Willard A#5**  
 Job Ticket: 45730      DST#: 2  
 Test Start: 2012.02.05 @ 21:23:43

**GENERAL INFORMATION:**

Formation: **Arbuckle**  
 Deviated: **No** Whipstock: **ft (KB)**  
 Time Tool Opened: 23:06:28  
 Time Test Ended: 03:29:43  
 Interval: **3210.00 ft (KB) To 3245.00 ft (KB) (TVD)**  
 Total Depth: **3245.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole (Reset)**  
 Tester: **Gary Pevoteaux**  
 Unit No: **56**  
 Reference Elevations: **1715.00 ft (KB)**  
**1710.00 ft (CF)**  
 KB to GR/CF: **5.00 ft**

**Serial #: 8167**      **Inside**  
 Press@RunDepth: **122.34 psig @ 3211.00 ft (KB)**  
 Start Date: **2012.02.05**      End Date: **2012.02.06**  
 Start Time: **21:23:44**      End Time: **03:29:43**  
 Capacity: **8000.00 psig**  
 Last Calib.: **2012.02.06**  
 Time On Btm: **2012.02.05 @ 23:05:28**  
 Time Off Btm: **2012.02.06 @ 01:25:58**

**TEST COMMENT:** IF: Strong blow . B.O.B. in 14 mins.  
 IS: Weak blow . 1/2 - 2 1/2".  
 FF: Strong blow . B.O.B. in 8 mins.  
 FSI: Weak blow . 1 - 2 1/2".



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1630.61	97.24	Initial Hydro-static
1	19.52	96.79	Open To Flow (1)
16	69.70	101.49	Shut-In(1)
47	1106.38	101.60	End Shut-In(1)
47	75.02	101.38	Open To Flow (2)
74	122.34	103.08	Shut-In(2)
140	1107.23	105.73	End Shut-In(2)
141	1592.66	105.74	Final Hydro-static

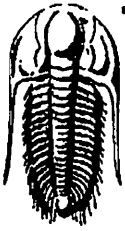
**Recovery**

Length (ft)	Description	Volume (bbl)
95.00	GOCM 14%g 21%o 65%m	0.47
180.00	CGO 20%g 80%o	1.17
0.00	560 ft. of GIP	0.00

\* Recovery from multiple tests

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Darrah Oil

6-19-9w Rice Ks.

225 N.Market, Ste 300  
Wichita Ks. 67202

Willard A#5

Job Ticket: 45730

DST#: 2

ATTN: Seth Evenson

Test Start: 2012.02.05 @ 21:23:43

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 50.00 sec/qt  
Water Loss: 8.99 in<sup>3</sup>  
Resistivity: 0.00 ohm.m  
Salinity: 4500.00 ppm  
Filter Cake: 0.20 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 38 deg API  
Water Salinity: 4500 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	GOCM 14%g 21%o 65%m	0.467
180.00	CGO 20%g 80%o	1.168
0.00	560 ft.of GIP	0.000

Total Length: 275.00 ft      Total Volume: 1.635 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

Inside

Darrah Oil

Willard A#5

DST Test Number: 2

