



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075421

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Ernie Pfeifer 1
Doc ID	1075421

Tops

Name	Top	Datum
Anhydrite	1560	+648
Topeka	3223	-1015
Heebner	3450	-1242
Toronto	3472	-1264
LKC	3488	-1280
BKC	3731	-1523
Marmaton	3784	-1576
Arbuckle	3870	-1662
RTD	3950	-1742

QUALITY WELL SERVICE INC

324 SIMPSON
PRATT KS 67124

Invoice

Date	Invoice #
10/31/2011	316

Bill To
Castle Resources Inc. P.O. BOX 87 Schoenchen Ks. 67667

*W/O
FINIC
Sufface cement*

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
150	COMMON	13.50	2,025.00T
3	GEL	20.00	60.00T
5	CALCIUM	53.00	265.00T
38	FLO-SEAL	2.00	76.00T
158	HANDLING	2.10	331.80
3,750	.08 * SACKS * MILES	0.08	300.00
1	SFC 0-500'	600.00	600.00
15	PUMP TRUCK MILEAGE	8.00	120.00
242.6	DISCOUNT	-1.00	-242.60T
135.18	DISCOUNT	-1.00	-135.18
	ERNEI PFEIFER # 1 Sales Tax ELLIS	6.30%	137.55

*PAID 11/15/11
CASH #111884*

Thank you for your business.	Total	\$3,537.57
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QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5323

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-31-11	Sec.	29	Twp.	12	Range	20	County	ELLIS	State	KS	On Location	12:00	Finish	4:00
Lease	Well No.														
Contractor	FALCON DELG #1														
Type Job	SURFACE														
Hole Size	12 1/4														
Csg.	35/8 20#														
Tbg. Size	Depth														
Tool	Depth														
Cement Left in Csg.	20														
Meas Line	Displace 13.4														
EQUIPMENT															
Pumptrk	9	No.	TRIP												
Bulktrk	5	No.	TRIP												
Bulktrk		No.													
Pickup		No.													
JOB SERVICES & REMARKS															
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
DV or Port Collar															
RUN 5-11'S 85/3 20#															
SET 2 222															
MTX: Rome 150% Common															
20% FEL 3% CC 1/4" CF.															
15# 1 GAL 136 #3															
DISP 13.4 Bbls total															
CLOSE VALVE ON CSG 3:45															
GOOD CMA thru JOB															
CIRC CMA TO PIT															
THROCKS															
TOO 1 SECON															
PUMPTRK CHARGE SURFACE															
MILEAGE 15															
Tax															
Discount															
Total Charge															
Signature															



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
11/7/2011	20365

BILL TO
 Castle Resources Inc.
 PO Box 87
 Schoenchen, KS 67667

- Acidizing
- Cement
- Tool Rental

18100L
 Cement
 (cement)
 (cement)

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator			
Net 30	#1	Ernie Pfeifer	Ellis	Falcon Drilling #1	Oil	Development	LongString	Nick			
PRICE REF.	DESCRIPTION							UM	QTY	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way							Miles	30	6.00	180.00
578D-L	Pump Charge - Long String - 3954 Feet							Job	1	1,500.00	1,500.00
221	Liquid KCL (Clayfix)							Gallon(s)	2	25.00	50.00T
281	Mud Flush							Gallon(s)	500	1.25	625.00T
290	D-Air							Gallon(s)	5	35.00	175.00T
402-5	5 1/2" Centralizer							Each	7	70.00	490.00T
403-5	5 1/2" Cement Basket							Each	3	250.00	750.00T
406-5	5 1/2" Latch Down Plug & Baffle							Each	1	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill							Each	1	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)							Sacks	470	16.50	7,755.00T
276	Flocele							Lb(s)	250	2.00	500.00T
581D	Service Charge Cement							Sacks	470	2.00	940.00
583D	Drayage							Ton Miles	689	1.00	689.00
<p style="text-align: right;"> <i>11-5-11</i> <i>11-5-11</i> <i>CEH</i> <i>11/5/11</i> </p>											
Subtotal										14,254.00	
Sales Tax Ellis County										6.30%	689.54

We Appreciate Your Business!

Total

\$14,943.54



CHARGE TO: Castle Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20365

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. #1
 LEASE Ernie P. Porter
 COUNTY/PARISH Ellis
 STATE Ks
 CITY
 DATE 11-7-11
 OWNER same

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR Falcon Drilling #1
 RIG NAME/NO.
 SHIPPED VIA ET Location
 DELIVERED TO
 ORDER NO.

WELL TYPE oil
 WELL CATEGORY Development
 JOB PURPOSE Longstring
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 111	31	mi	6	00	180 00
578		1			Pump Charge (Longstring)	1	ea	1500	00	1500 00
221		1			KCL	2	gal	25	00	50 00
281		1			Mud Flush	500	gal	1	25	625 00
290		1			D-Air	5	gal	35	00	175 00
402		1			Centralizers	7	ea	70	00	490 00
403		1			Baskets	3	ea	250	00	750 00
406		1			L.D. Plug & Baffle	1	ea	250	00	250 00
407		1			Insert Float Shoe w/ Fill	1	ea	350	00	350 00
419		1			Rotating Head	1	ea	300	00	300 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 11-7-11 TIME SIGNED 2:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 <u>4370</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				3830 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				page 2 <u>9884</u> 00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal 14,254 00
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Ellis TAX 6.3% <u>689</u> 54
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <u>14,943</u> 54

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20365

CUSTOMER *Castle Resources* WELL *#1 Empire Pk 11* DATE *11-7-11* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330		2				SMP Cement	470	sk			16.50	7755.00
276		2				Flocele	250	ff	1/2	ff/sk	2.00	500.00
581		2				SERVICE CHARGE	470	sk			2.00	940.00
583		2				MILEAGE CHARGE	43747	TOTAL WEIGHT	30	LOADED MILES	1.00	689.00

CONTINUATION TOTAL *9884.00*

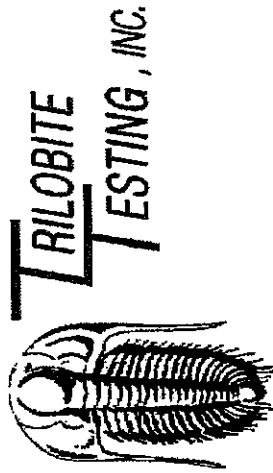
JOB LOG

SWIFT Services, Inc.

DATE 7-7-11 PAGE NO. 1

CUSTOMER Castle Resources	WELL NO. #1	LEASE Epic Refiner	JOB TYPE log string	TICKET NO. 20365
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							no log w/ FE
								RTD 3954'
								5 1/2" x 14# x 3952' x 13'
								Cent 1, 3, 6, 10, 14, 63, 75
								Basket 19, 63, 75
	1540							Start FE
	1910							Break Circ.
	1945	2.5	7					Plug Bot Hole 30 sks SMD
	1950	4.5	0				300	Start Mud Plug
	1953	4.5	12/0				300	Start K&L Plug
	1958	5.5	20/0				350	Start SMD @ 11.2" 270 sks SMD
	2025	5.5	144/0				300	Start SMD @ 11.8" 70 sks SMD
	2031	5.5	32/0				300	Start SMD @ 14" 100 sks SMD
	2036		28					End Cement
								Wash P/L
								Drop & D Plug
	1943	6.5	0				200	Start Displacement
	2080	5	45				250	Catch Cement
		5						Catch Cement
	2100		95				1000	Land Plug
								Release Pressure
								Floater Held
								Did not circulate at
								Thank you
								Nick, Josh, F, & Lane



DRILL STEM TEST REPORT

Prepared For: **Castle Resources, Inc.**

PO Box 87
Schoenchen, KS. 67667

ATTN: Jerry Green

Ernie Pfeifer #1

29-12s-20w Ellis,KS

Start Date: 2011.11.04 @ 06:11:07

End Date: 2011.11.04 @ 14:45:22

Job Ticket #: 44684 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castle Resources, Inc.

29-12s-20w Ellis, KS

PO Box 87

Ernie Pfeifer #1

Schoenchen, KS. 67667

Job Ticket: 44684

DST#: 1

ATTN: Jerry Green

Test Start: 2011.11.04 @ 06:11:07

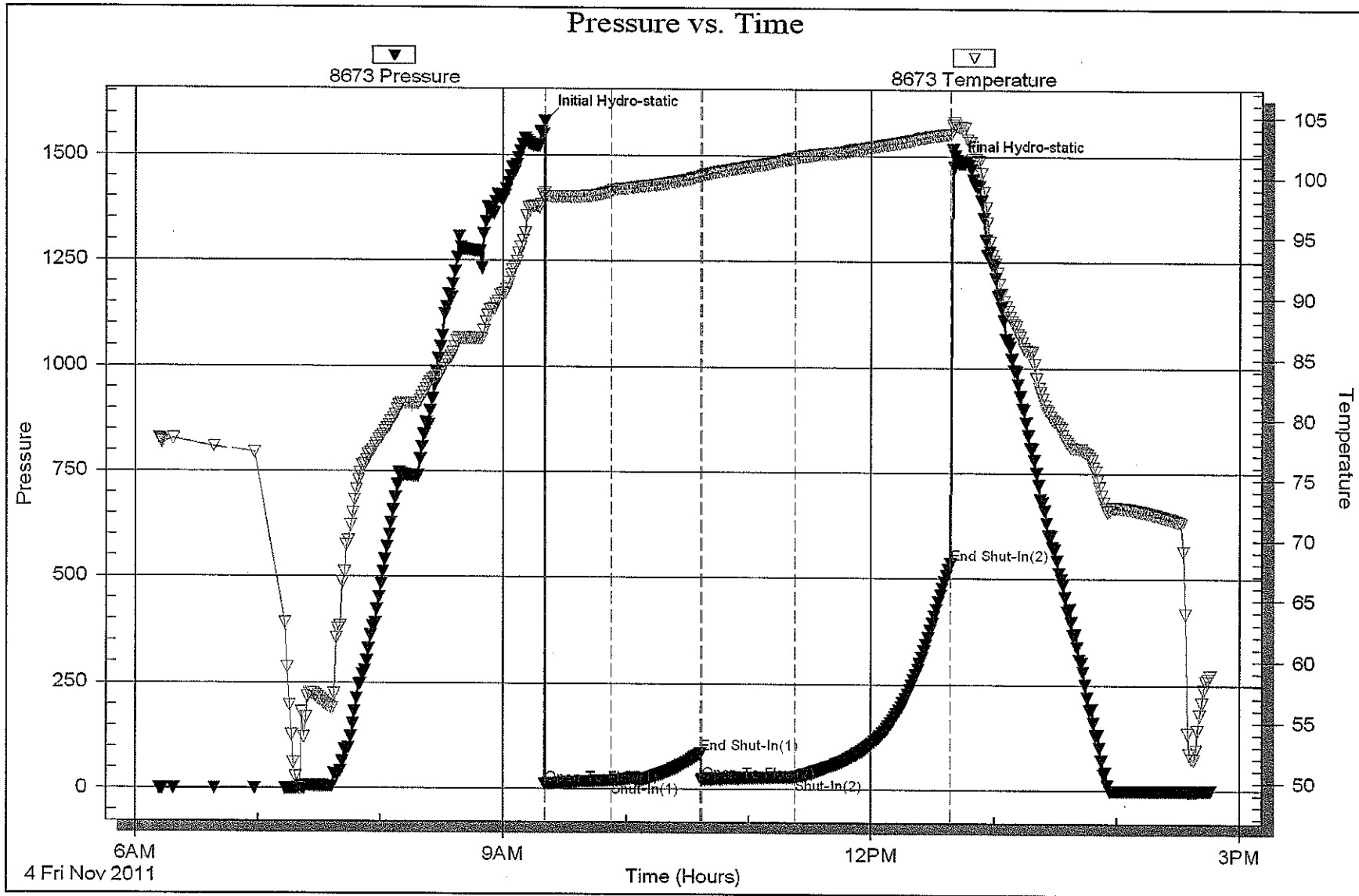
Tool Information

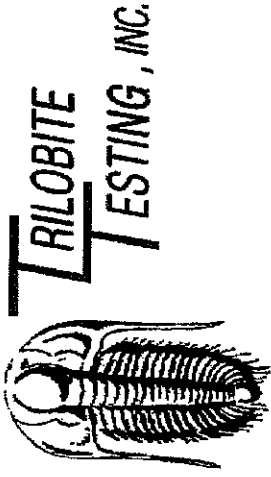
Drill Pipe:	Length: 3176.00 ft	Diameter:	3.80 inches	Volume:	44.55 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 60.00 ft	Diameter:	2.25 inches	Volume:	0.30 bbl	Weight to Pull Loose:	60000.00 lb
				Total Volume:	44.85 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.00 ft					String Weight: Initial	50000.00 lb
Depth to Top Packer:	3248.00 ft					Final	50000.00 lb
Depth to Bottom Packer:	ft						
Interval between Packers:	17.00 ft						
Tool Length:	38.00 ft						
Number of Packers:	2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3228.00	
Shut In Tool	5.00			3233.00	
Hydraulic tool	5.00			3238.00	
Packer	5.00			3243.00	21.00 Bottom Of Top Packer
Packer	5.00			3248.00	
Stubb	1.00			3249.00	
Perforations	3.00			3252.00	
Recorder	0.00	8673	Inside	3252.00	
Recorder	0.00	8736	Outside	3252.00	
Perforations	10.00			3262.00	
Bullnose	3.00			3265.00	17.00 Bottom Packers & Anchor

Total Tool Length: 38.00





DRILL STEM TEST REPORT

Prepared For: **Castle Resources, Inc.**

PO Box 87
Schoenchen, KS. 67667

ATTN: Jerry Green

Ernie Pfeifer #1

29-12s-20w Ellis,KS

Start Date: 2011.11.06 @ 12:35:04

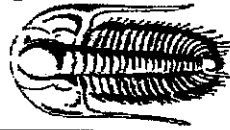
End Date: 2011.11.06 @ 20:52:19

Job Ticket #: 44685 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Castle Resources, Inc.

29-12s-20w Ellis, KS

PO Box 87

Ernie Pfeifer #1

Schoenichen, KS. 67667

Job Ticket: 44685

DST#: 2

ATTN: Jerry Green

Test Start: 2011.11.06 @ 12:35:04

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm.m
Salinity: 3200.00 ppm
Filter Cake: inches

Cushion Type: Oil API: 34 deg API
Cushion Length: ft Water Salinity: 17000 ppm
Cushion Volume: bbl
Gas Cushion Type: psig
Gas Cushion Pressure:

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	OCMM-30%O-20%W-50%M	0.709
65.00	Free Oil	0.912

Total Length: 135.00 ft

Total Volume: 1.621 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Laboratory Name:

Laboratory Location:

Recovery Comments:

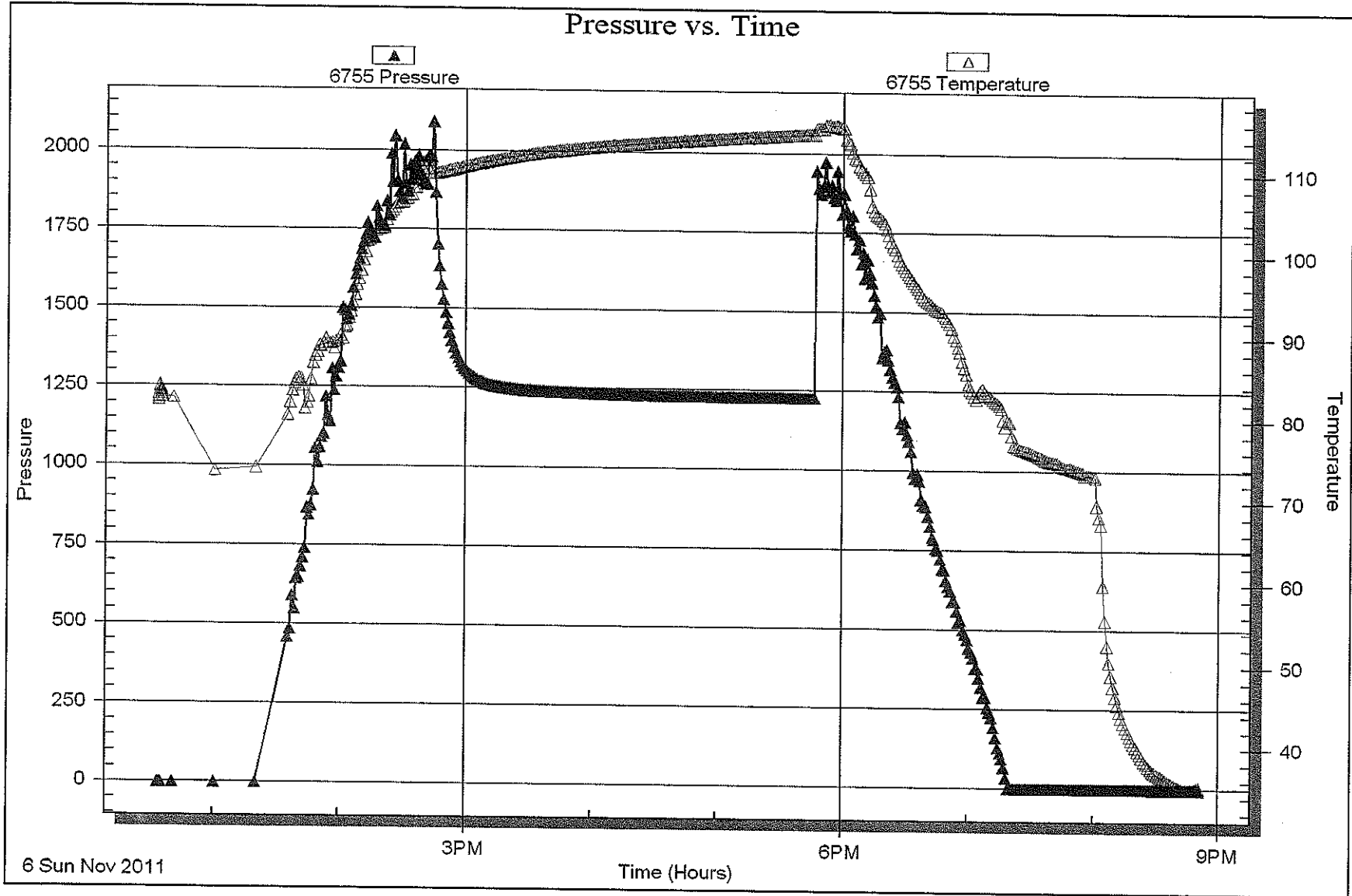
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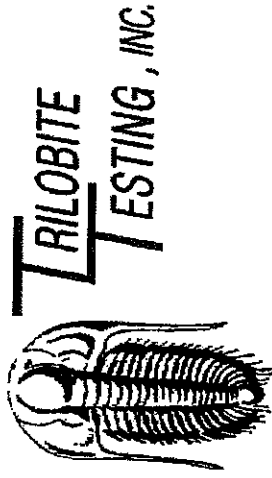
Serial #: 6755

Below (Strat) Resources, Inc.

Ernie Pifer #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Castle Resources, Inc.**
PO Box 87
Schoenchen, KS. 67667

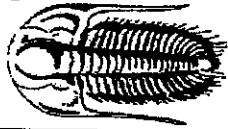
ATTN: Jerry Green

Ernie Pfeifer #1

29-12s-20w Ellis,KS

Start Date: 2011.11.06 @ 21:25:10
End Date: 2011.11.07 @ 06:03:10
Job Ticket #: 44686 DST#: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Castle Resources, Inc.
PO Box 87
Schoenchen, KS. 67667
ATTN: Jerry Green

29-12s-20w Ellis, KS

Ernie Pfeifer #1
Job Ticket: 44686
DST#: 3
Test Start: 2011.11.06 @ 21:25:10

GENERAL INFORMATION:

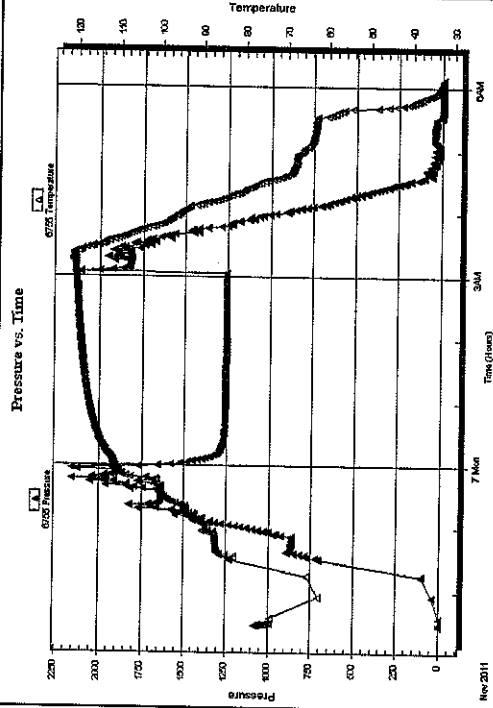
Formation: **Arbuckle**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 23:54:10
Time Test Ended: 06:03:10
Interval: 3806.00 ft (KB) To 3885.00 ft (KB) (TV/D)
Total Depth: 3950.00 ft (KB) (TV/D)
Hole Diameter: 7.88 inches Hole Condition: **Good**
Test Type: **Conventional Straddle (Reset)**
Tester: **Jason McLemore**
Unit No: **54**
Reference Elevations: **2207.00 ft (KB)**
2200.00 ft (CF)
7.00 ft
KB to GRVCF:

Serial #: 6755 Below (Straddle)

Press@RunDepth: **psig @ 3888.00 ft (KB)**
Start Date: 2011.11.06 End Date:
Start Time: 21:27:51 End Time:

Capacity: **8000.00 psig**
Last Callb.: **2011.11.07**
Time On Blrnt: **06:07:04**
Time Off Blrnt: **2011.11.07**

TEST COMMENT: IFP-Good Blow, BOB in 12 Min. Slowing at End
ISH-Dead
FFP-Weak Intermittant Surface Blow For 15 Min, Then Died Off
FSH-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

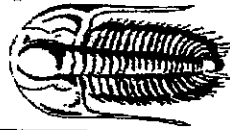
Recovery

Length (ft)	Description	Volume (bbl)
240.00	Gassy Mud W/Oil Spots	1.52
5.00	Free Oil	0.07
0.00	60' Gas In Pipe	0.00

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Castle Resources, Inc.

29-12s-20w Ellis, KS

PO Box 87

Ernie Pfeifer #1

Schoenchen, KS. 67667

Job Ticket: 44686

DST#: 3

ATTN: Jerry Green

Test Start: 2011.11.06 @ 21:25:10

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm m
Salinity: 3200.00 ppm
Filter Cake: inches

Cushion Type: Oil API
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type: psig
Gas Cushion Pressure:

deg API
ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	Gassy Mud W/Oil Spots	1.517
5.00	Free Oil	0.070
0.00	60' Gas In Pipe	0.000

Total Length: 245.00 ft Total Volume: 1.587 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #:

Serial #: 6755

Below (Stratco) Resources, Inc.

Ernie Pfeifer #1

DST Test Number: 3

