

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | | | | | |
|-----------------|------|------|--|--|--|--|
| Effective Date: | | | | | | |
| District # | | | | | | |
| SGA? | Yes | ☐ No | | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075426

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|---|--|
| monun day year | Sec Twp S. R E \[\] |
| DPERATOR: License# | feet from N / S Line of Section |
| ame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| ity: State: Zip: + | County: |
| ontact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal Wildcat Cable Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| | Water Source for Drilling Operations: |
| rirectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| Yes, true vertical depth: | DWR Permit #: |
| Sottom Hole Location: | (Note: Apply for Permit with DWR) |
| CC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| AF | FIDAVIT |
| | |
| he undersigned hereby affirms that the drilling, completion and eventual plu | agging of this well will comply with K.S.A. 55 et. seg. |
| | agging of this well will comply with K.S.A. 55 et. seq. |
| is agreed that the following minimum requirements will be met: | agging of this well will comply with K.S.A. 55 et. seq. |
| is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; | |
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| A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either pluge If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be ubmitted Electronically For KCC Use ONLY | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); |



| For KCC Use ONLY | |
|------------------|---|
| API # 15 | - |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | | | | _ Lo | cation of W | /ell: County: |
|-------------|---------------|------------------|------------------|--------------|-----------|------------|-------------|--|
| Lease: | | | | | | | | feet from N / S Line of Section |
| Well Numb | er: | | | | | | | feet from E / W Line of Section |
| Field: | | | _ Se | Sec Twp S. R | | | | |
| Number of | Acres attribu | table to well:_ | | | | – ls ! | Section: | Regular or Irregular |
| QTR/QTR/ | QTR/QTR of | acreage: | | | | _ | occion. | Regular of Megular |
| | Show | v location of th | e well. Show i | footage to | the neare | Se PLAT | ction corne | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW dary line. Show the predicted locations of |
| | | | s, pipelines and | d electrical | lines, as | required b | | sas Surface Owner Notice Act (House Bill 2032). |
| 1320 ft | | <u> </u> | | : | | : | : | LEGEND |
| | | | | | | | | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| | | | 3 | 1 | | | | EXAMPLE |
| | | | | | | | | 1980' FSL |
| | | | | | | : | | SEWARD CO. 3390' FEL |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

075426

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|--|---|---|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No Artificial Liner? Yes No | | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | |
| Depth fro If the pit is lined give a brief description of the line material, thickness and installation procedure. Distance to nearest water well within one-mile of the pit is lined give a brief description of the line material, thickness and installation procedure. | of pit: | Describe proce liner integrity, ir | edures for periodic maintenance and determining including any special monitoring. west fresh water feet. mation: | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | | |
| Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: | | Number of worl | king pits to be utilized: procedure: | | |
| Does the slope from the tank battery allow all splow into the pit? Yes No | pilled fluids to | Drill pits must be closed within 365 days of spud date. | | | |
| Submitted Electronically | | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Numl | oer: | Permi | it Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1075426

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | |
|---|--|--|--|--|
| OPERATOR: License # | Well Location: | | | |
| | County: | | | |
| Address 1: | Lease Name: Well #: | | | |
| Address 2: State: Zip:+ | | | | |
| Contact Person: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | | |
| Phone: () Fax: () | | | | |
| Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface | | | |
| Address 1: | owner information can be found in the records of the register of deeds for the | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | | |
| Submitted Electronically | | | | |
| [| _ | | | |

NW. 1/4, SECTION 31, T16S, R5E MORRIS COUNTY, KANSAS GRAVEL GATE-(X A VENUE) ROAD DRAW Drillsite Location Becker #1 Tank 330'FNL 1320'FWL Batterx PASTURE Ground Elevation = 1441 Y = 107318 X = 2307068shown on this to be legally indowner. For access. State Plane-NAD 27-Kansas North (Mapping Grade GPS Used) ROAD APPROX. LOCATION EXISTING PIPELINE (SEE OUAD. MAP) 31 Notes; 1. Set iron rod at location site. 2. All flagging Red & Yellow. *Ingress plot is opened f 3. Overhead power available at N. & W. lines, Sec. 31. 4. Kansas One Call System inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelines in Sec.31. 6. Cattle in pasture at date of staking. 7. Contact landowner for best access. NO (Y AVENUE) ROAD Cree, (149) HERINGTON Delayan (A) S.

VENTEX OPERATING CORPORATION BECKER LEASE

- * Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- *Approximate section lines were determined using the normal standard of fore of cilifield surveyors practicing in the state of Kansas. The section corners, which establish the pracise section lines were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Dilfield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

January 31, 2012