

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075482

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

Operator: \_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:										fe	eet from	N /	S Line	e of Section
Well Num	ber:									fe	eet from	E /	W Line	e of Section
Field:							_ Se	ec	Twp		S. R		E	W
	f Acres attr						15	Section:	Regul	ar or [	Irregula	ar		
							lf s		Irregular, er used:			nearest co		ndary.
		ds, tank b	atteries, p		d electrica		required b	y the Kan	ndary line. S sas Surface sired.					
		26	40 ft.			ay anaon i	a coparato	piat ii acc	•					
		:	:	:		:	:	:			LEG	END		
				:							Tank Pipe Elect	Location Battery L line Locat tric Line L se Road L	ion ocation	
	••••		:	: 		: 	: :			EXAMPL		:	:	1
990 ft.		•	: : :	2	 23	:	<u>:</u> : :	:			-E : : :			
				:	••••		· · · · · · · · · · · · · · · · · · ·	:			:			
			:	:	••••	·	:	:		••••	0-7		:	1980' FSL
		:	:	:		:	: :	:						
	1		:		1		:		_	EWADD OO	2000! FI			

### In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

075482

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



### Kansas Corporation Commission Oil & Gas Conservation Division

1075482

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

	FENDED WELL ON THE PLAT BELOW he form. Include items 1 through 5 at the bottom of this page.	Location of Well: County: Graham  2640  994  feet from   X	If Section is irregular, locate well from nearest corner boundary.  Section corner used: \(\begin{align*}\) \(\text{NE} \equiv \) \(\text{NW} \equiv \) \(\text{SE} \equiv \) \(\text{SW} \equiv \) \(\text{AT} \)	pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.	Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	EXAMPLE	1980' FSL
For KCC Use ONLY API # 15	IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this	Operator: H & C Oil Operating Inc.  Lease: Dreiling/Waggoner  Well Number: 23-1  Field: Wildcat  Number of Acres attributable to well: 40  Is Section:	Of Mewell. Show footage to the newest lease	8		9900 ft.	

## NOTE: In all cases locate the spot of the proposed drilling locaton.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.3. The distance to the nearest lease or unit boundary line (in footage).4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

  5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### **EXHIBIT A**

### UNIT AREA

A FORTY (40) ACRE TRACT IN THE WEST HALF (W%) OF SECTION 23, TOWNSHIP 9 SOUTH, RANGE 25 WEST OF THE SIXTH P.M., Beginning at a point 330 feet East of the Northwest Corner of the SW1/4 Sec. 23-9-25; thence South 660 feet; thence East 1,320 feet; thence North 1,320 feet; thence West 1,320 feet; thence South 660 feet to the point of beginning, Graham County, Kansas.

# OIL AND GAS LEASES POOLED AND UNITIZED

1. **Dreiling Lease:** Oil and Gas Lease May 28, 2008, recorded in Book 233, pages 558-9, from Charles Dreiling a/k/a Carl Dreiling and Carol L. Dreiling, his wife, as Lessor, to and in favor of Lonetree Oil and Gas Company, Lessee, in so far as said lease covers:

TOWNSHIP 9 SOUTH, RANGE 25 WEST OF THE SIXTH P.M., Graham County, SECTION 23, Kansas, Beginning at a point 330 feet East of the Northwest Corner of said SW1/4, thence South 660 feet; thence East 1,320 feet; thence North 660 feet; SOUTHWEST QUARTER (SW1/2) OF thence West 1,320 feet to the point of beginning. A TRACT IN THE

single, as Lessor, to and in favor of HOP Energies, LLC, Lessee, in so far as said lease Waggoner Lease: Oil and Gas Lease dated June 25, 2008, recorded in Book 233, pages 787-8, from Charles E. Waggoner as Attorney-in-Fact for Marie H. Waggoner,

9 SOUTH, RANGE 25 WEST OF THE SIXTH P.M., Graham County, Kansas, Beginning at a point 330 feet East of the Southwest Corner of said the NW1/4, thence North 660 feet, thence East 1,320 feet, thence South 660 feet, thence A TRACT IN THE NORTHWEST QUARTER (NW1/4) OF SECTION 23, TOWNSHIP West 1,320 feet to the point of beginning.

### TRACT PARTICIPATION

Each of the above tracts will participate equally (50/50) in the production of oil, gas and other minerals from the Unit Area.

254 1007

### ROYALTY PARTICIPATION

.062500 Royalty

Charles Dreiling and Carol L. Dreiling 99 Bernard Dr. Buffalo Grove, IL 60090 Stephen Luke Waggoner and Irlana Waggoner as Trustees of the Stephen and Irlana Waggoner Trust dated April 8, 2010

.062500 Royalty

# **DECLARATION OF UNITIZATION**

by H & C Oil Operating, Inc., and the undersigned working interest owners (hereinafter Lessee) and Stephen Luke Waggoner and Irlana Waggoner as Trustees of the Stephen THIS DECLARATION OF UNITIZATION is made this 3<sup>rd</sup> day of February, 2012, and Irlana Waggoner Trust dated April 8, 2010 (hereafter Waggoner) WITNESSETH:

attached hereto and incorporated herein by reference, be consolidated and unitized into one operating unit according to, and in compliance with, the Rules and Regulations of the WHEREAS, the parties hereto desire the Oil and Gas Leases shown on Exhibit A, Kansas Corporation Commission. AND WHEREAS, the Lessor of the Dreiling Lease covering SW1/4 Sec. 23-9-25 and the Lessor of the Waggoner Lease covering NW1/4 Sec. 23-9-25 have previously authorized Lessee to pool and unitize said leases so that each Lessor would receive pro rata division of all royalties from the sale of oil or gas or either of them produced from the Unitized Area in the proportion that each Lessor's mineral interest bears to the total minerals within the Unitized Area as set forth in Exhibit A. Waggoner by execution hereof expressly authorizes this unitization. NOW, THEREFORE, in consideration of these premises and of the mutual benefits hereinafter contained, Lessee does hereby pool and unitize the oil and gas leases set forth in Exhibit A in accordance with the following terms and conditions:

- an entirety and the royalties thereon shall be paid ratably to the owners of each particular particular tract may appear and according to the applicable royalty provisions and other terms of the oil and gas lease covering that particular tract. are pooled and unitized forming the Unitized Area described therein. The Unitized Area shall be developed and operated as one leased tract regardless of how the same or the minerals thereunder may be divided in ownership, just as though such Unitized Area had originally been covered by a single oil and gas lease. The oil, gas or either of them in, under or produced from said Unitized Area is pooled and unitized and shall be treated as tract in such Unitized Area in accordance with Exhibit A and as their interest in each such By virtue of the power and authority granted by each landowner/lessor to the Lessee, Lessee declares for all purposes that the oil and gas leases set forth in Exhibit A
- Royalty, overriding royalty, and working interest payments will be based upon the decimal interest in production from said Unitized Area as is also shown thereon and on the Division Exhibit A sets forth and establishes the total acreage owned by each Lessor. Order when issued.
- drilled under the terms of and located on the lands covered by each of said oil and gas state of kansas graham county kansagas danida feu Book: 254 Page: 981 1007 Any oil or gas well producing in commercial quantities under the terms of this agreement, or the oil and gas leases subject to this agreement, shall be deemed to be

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lease and operations for the drilling, reworking of or production of all oil or gas from any such well or wells shall operate to keep in force the entire oil and gas leasehold estate under each of said leases, just as though such well or wells were located on particular land covered by each particular lease. The drilling of or production from any well capable of producing oil or gas in commercial quantities upon the Unitized Area shall constitute full and complete development of each of the oil and gas leases hereby unitized

- This declaration and the oil and gas leasehold rights of Lessee under all leases effect so long as oil or gas or either of them can be produced in commercial quantities from covering the tracts of land within the Unitized Area shall be and remain in full force and any well in said Unitized Area and shall not be effected by the expiration of the primary term of any of said leases.
- This declaration and all of the terms and conditions hereof shall be considered as covenants running with the land and shall likewise extend to and be binding upon the heirs, successors, and assigns of all parties hereto.

IN WITNESS WHEREOF, the Lessee has executed this Declaration of Unitization as of the date first above written.

H & C Oil Operating, Inc.

Attest: Leve Lillnelle

Stephen Luke Waggoner as/Infustee of the Stephen and Irlana Waggoner Trust dated April 8, 2010.

Oak Grove Holdings, LP

Thomas Lewis, General Partner

Breckenridge Energy, LLC

Robert Wittrock, Manager

Charles R. Ramsay, President

Linual Waggoner as Trustee of the Stephen and Irlana Waggoner Trust dated April 8, 2010.

Credo Petroleum Corporation

Mike Davis

Vis-Op Oil

John Elliff