



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075493

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	N & B Enterprises, Inc.
Well Name	Dean Kettle WD-1
Doc ID	1075493

Tops

Name	Top	Datum
Overburden	0	20
Lime	101	190
Red Bed	426	429
Sand and Shale	485	518
Coal Mulky	608	609
Oil sand	619	626
sand	856	940
TD	940	

Michael Drilling, LLC

040111

**P.O. Box 402
Iola, KS 66749
620-496-7795**

Company: N & B Enterprises, Inc.
Address: PO Box 812
Chanute Kansas 66720
Ordered By: Richard

Date: 04/01/11
Lease: Dean Kettle
County: Allen
Well#: WD-1
API#: 15-001-30167-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	815-856	Sand and Shale
20-50	Lime	856- 925 940	Sand
50-101	Lime with Shale Streaks	925 940	TD
101-190	Lime		
190-201	Shale		Surface 20'
201-241	Lime		
241-418	Shale		
418-421	Lime		
421-426	Shale		
426-429	Red Bed		
429-447	Shale		
447-450	Lime		
450-485	Shale		
485-518	Sand and Shale		
518-521	Coal		
521-552	Shale		
552-576	Lime		
576-594	Shale With lime		
594-602	Black Shale		
602-608	Lime		
608-609	Coal <i>mulky</i>		
609-619	Shale		
619-626	Oil Sand		
626-815	Shale		

802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLE TO:
 CASH
 CASH CUSTOMER

*Plugging Cement
 Kettle #1
 Dry hole*

B11574
 N&D ENTERPRISES
 PO BOX 812
 CHANDLER, KS 66720
 169 TO SOUTH DAKOTA W 1/4 MI
 ALLEN COUNTY WELL # WD#1

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
12:43:27p	WELL	11.50 yd	11.50 yd	0.00	SB 34	% AIR 0.00
DATE	LOAD #	YARDS DEL	BATCH #	WATER/TRIM	SLUMP	TICKET NUMBER
05-04-81	1	11.50 yd	16541		4.00 in	29007

WARNING
IRRITATING TO THE SKIN AND EYES
 Concrete is a caustic material. Concrete will irritate the eyes and prolonged contact with skin. In case of contact with eyes, flush thoroughly with water. If irritation persists, get medical attention. KEEP CHILDREN AWAY.
 Concrete is a caustic material and becomes the property of the purchaser upon delivery. All changes or cancellations of original instructions must be made in writing before loading starts.
 All accounts not paid within 30 days of delivery will bear interest at the rate of 2 1/2% per annum.
 Not Responsible for Reactive Aggregate or Poor Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A 5% Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charge @ \$50/Hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of this truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire. It is our wish to help you in every way that we can; but in order to do this the driver is requesting that you sign the RELEASE relieving him and the supplier from any responsibility for any damage that may occur to the premises and/or adjacent property (buildings, sidewalks, driveways, curbs, etc.) by the delivery of this material, and that you also agree to help him remove him from the whole of this release. We will not later the public. Further, as a condition of this release, you, the undersigned, agree to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be damaged by persons or have arisen out of delivery of this order.
 SIGNED _____
 X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 _____ GAL X
 WEIGHMASTER

 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
 LOAD RECEIVED BY: _____
 X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.50	WELL	WELL (10 SACKS PER UNIT)	11.50	76.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			1. TRUCK BROKE DOWN 2. ACCIDENT 3. CITATION 4. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		
1:00	1:15			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		

SubTotal \$ 924.00
 Tax % 7.550 69.76
 Total \$ 993.76
 Order \$ 993.76
 ADDITIONAL CHARGE 1
 ADDITIONAL CHARGE 2
GRAND TOTAL ▶

Received of Iola, Kansas, MARCH 27, 1920/1

THE NEW KLEIN LUMBER CO., INC.
BUILDING MATERIALS
385-2201

Surface cement

4 Sacks Portland	37.80
Sale Tax	3.23
	<u>41.03</u>

PAID