

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1073791

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Menonement Disp
Plug Back       Conv. to GSW       Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:
SWD     Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	Location of huid disposal if hadied offshe.
GSW     Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1073791
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS: Chause important tang of formations paratested	atail all aaraa Banart all final	agnies of drill stome tests giving interval tested, time test

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No (Attach Additional Sheets)				-			
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-o	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes	No
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes	No
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes	No

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth			
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENHR.			ł.	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:										
Vented Sold Used on Lease Open		Open Hole	Perf.	_	Comp.	Commingled (Submit ACO-4)				
(If vented, Sub	mit ACO	-18.)		Other (Specify)						

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

February 21, 2012

405-840-9876 Quinque Operating Company 908 NW 71ST ST OKLAHOMA CITY, OK 73116-7402

Re: ACO1 API 15-119-21304-00-00 Adams Trust 1 SW/4 Sec.33-34S-30W Meade County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, 405-840-9876

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				PAGE		UST NO	INVOICE DATE
$\frown$			1	l of 1		001945	11/30/2011
rr) Ba						OICE NUMBER	
ENERGY	SERVICES				1/1	7 - 907655	/0
Liberal	(620)		ដ	LEASE NAME	6	Adams Trust	#1-33
B HUNTINGTON	ENERGY		D B	Location County		Meade	
I 908 NW 71ST		1	s	STATE		KS	
D OKLAHOMA CI OK US 7	TY 3116		r T	JOB DESCRI	PTION	Cement-New W	Nell Casing/Pi
T O ATTN:	JENNY THO		E	JOB CONTAC		\ <del>  -</del>	
		• · · · ·		EDI INV	VUIC		
дов #	EQUIPMENT #	PURCHA	lse	ORDER NO.		TERMS	DUE DATE
40401563	27462					Net - 30 days	12/30/2011
		d <u> </u>		QTY	U of M	UNIT PRICE	INVOICE AMOU
For Service Date	es: 11/27/2011 to	11/27/2011			10		
0040401563			:				
AFE #/LOCATION #	=414500;CONTACT	ID =JEREMY;					
171702200A Cer 8 5/8" Surface	ment-New Well Casing	/Pi 11/27/2011					
8 5/6 Surrace							
A-Con Blend				360.00		13.9	
Premium Plus Cel Calcium Chloride	ment			150.00 1,299.00		12.2 0.7	
Celloflake				128.00		2.7	
C-51				68,00		18.7	
Guide Shoe - Reg Insert Float Valve				1.00 1.00		285.0 210.0	
Econimizer Centre				4.00	EA	108.7	
Canvas Basket -				1.00		787.5	
Top Rubber Ceme Heavy Equipment	-			1.00 75.00		168.7 5.2	
Blending & Mixing				510.00		1.0	
Proppant and Bull				600.00		1.2	
Depth Charge; 10 Plug Container Ut				1.00 1.00		1,125.0 187.5	
Pickup Mileage	incution Gherge			25.00		3.1	
Service Superviso	r			1.00	HR	131.2	
•							
PLEASE REMIT	TO: SE	ND OTHER CORI	RES	PONDENCE TO	<b>D:</b>		
BASIC ENERGY	SERVICES, LP BA		ERV	ices, lp		SUB TOTAL	14,567.
PO BOX 841903 DALLAS, TX 752	PC	) BOX 10460 DLAND, TX 797(			****	TAX TOP TOPAT	694. 15 262
					ТЙЛ	DICE TOTAL	15,262.
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$(\mathbf{B})$	BA	SIC	ан И			
	ENERGY	SERVICES	5			
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Lease A.	, J.,	rust	J7			
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Job Type	42 Sur 1	Case	Formation			
		Pipe C	Data			
Casing size	8 5/8 2	4#	Tubing Size			
Depth 13	371	- -	Depth-40'			
Volume 8	5615		Volume			
Max Press	1800		Max Press			
Well Conne	ction 8.5/8		Annulus Vol.			
Plug Depth	1331		Packer Depth			
Time	Casing Pressure	Tubing Pressure	Bbls, Pumb			
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2315						
2300						
1245		<u> </u>				
110						
115	1800		4			
120	250		18			
150	100		3			
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205	500		6			
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Driver Nam	Service Units 19826 27462 Driver Names Ficture Adam					
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luger te **Customer Representative** 

6206242280



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

**FIELD SERVICE TICKET** 

03:20:19 p.m. 11-30-2011

3/5

PRESSURE PUMPING & WIRELINE					DATE TICKET NO			
DATE OF	1-11		<u> </u>		WELL P			
CUSTOMER Hum	tinch	im Enorey			LEASE	dame	Trust #1-33 WELL NO.	
ADDRESS		5/			COUNTY			
CITY STATE				SERVICE C	REW	Chave, Adam, Eddie, Kernth		
AUTHORIZED BY	Jan ?	Bentt ~	TRB				SurFace	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME	
10000		مرسر مدد د د		111-14	~ > 1	1	ARRIVED AT JOB 11-26-11 AM-1100	
19820	6	14355	9	- and maked	54	<u></u>	START OPERATION 11. 20-11 AM-115	
091110 -		14284 -		1957	δ		FINISH OPERATION 11-27-11 AM 300	
27462 -	6.						RELEASED 11-27-11 AM-315	
							MILES FROM STATION TO WELL 75	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

See below SIGNED:\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUI	NT
CL.101	A for Bland	1 5/L	340		6696	60
CL110	Prom Plus Comt	- 5 <i>l</i> L	150		2445	60
CC109	Callum Chloride	/ 16	1299	-	1363	\$5
CCINZ	Cello Aall C	115	128		473	60
CC 130	C-51	16	68		1700	00
CF 253	Guide Shoe	1 EA-	1		350	60
CF 1453	Insert Float Value	1 (A			280	40
CF 4405	Centralizer 834	~ EA	4		580	<u>ل</u>
CF4556	Basket 8318	- EA-	1		1050	60
CF105	Rubber Plus	V EA-	1		225	6
EIDI	Herey Equin ment Mage	mi	75		525	<u>_</u>
CE240	Blondry & Missa Churge	5K	-510		714	00
E113	Bull Deliver Chine	+m	1000		960	5
CE202	Denth Charle	Ukr			1500	Ø
CE504	Plus Container Churce	506			250	20
ELO	Pictury Mileage	m	25		106	25
5003	Service Suger VI SUT	EA-	1		175	<u>60</u>
THOS				·		
СН	EMICAL / ACID DATA:			SUB TOTAL	14567	85
		SERVICE & EQUIPMENT	%TAX	ON \$	<b>K</b> .	
<u> </u>		MATERIALS	%TAX	ON \$		

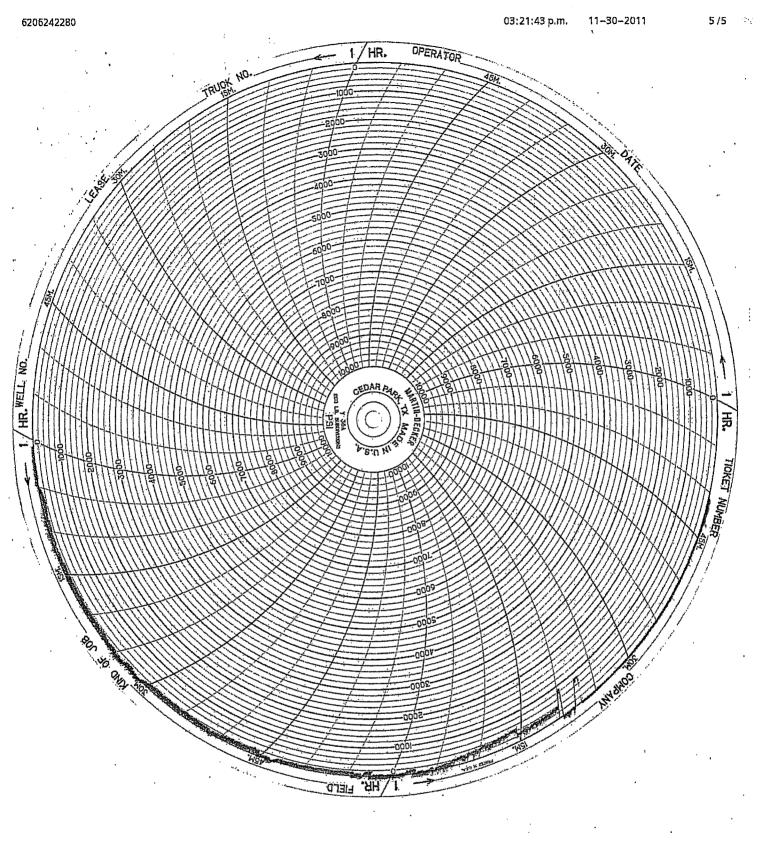
THE ABOVE MATERIAL AND SERVICE

Smill Olinot SERVICE REPRESENTATIVE

ORDERED BY CUSTOMER AND RECEIVED BY: COULD AND RECEIVED BY CUSTOMER AND RECEIVED BY: CUSTOMER OF AGENT)

TOTAL

FIELD SERVICE ORDER NO.



6242280			PAGE	-	0:42:41 a.m. 12-05 UST NO	-2011 2/6 INVOICE DATE
$\frown$			1 of 1		001945	12/05/2011
(B) BAS					701CE NUMBER 7 - 9076947	'8
Liberal <sup>B</sup> HUNTINGTON E <sup>I</sup> 908 NW 71ST <sup>L</sup> OKLAHOMA CIT OK US 73 T O ATTN:	nergy St	524-2277 J B B I MPSON	LOCATION COUNTY STATE JOB DESCE	IPTION CT		
JOB #	EQUIPMENT #	PURCHA	SE ORDER NO.		TERMS	DUE DATE
40403212	27462				Net - 30 days	01/04/2012
For Service Dates	s: 12/03/2011 to	12/03/2011	QIX.	U OÉ M	UNIT PRICE	INVOICE AMOUNT
AFE #/LOCATION # = 171702278A Cem 4 1/2" Longstring 60/40 POZ AA2 Cement Gypsum Salt C-15 C-42P Gilsonite Auto Fill Float Shot Latch Down Plug & Econimizer Centralit Stop Collar - 4 1/2 Mud Flush CC-1 Heavy Equipment M Biending & Mixing Proppant and Bulk Depth Charge; 600 Plug Container Utili Pickup Mileage Service Supervisor	e - 4 1/2" & Baffle - 4 1/2" & Baffle - 4 1/2" zer - 4 1/2" 2" Villeage Service Charge Delivery Charge D1' - 7000'	•	50.0 490.0 2,305.0 2,714.0 277.0 116.0 2,450.0 1.0 1.0 18.0 1.0 500.0 500.0 540.0 630.0 1.0 1.0 25.0 1.0	0 EA 0 EA 0 EA 0 EA 0 EA 0 EA 0 EA 0 EA	9.00 13.65 0.56 0.38 9.38 6.00 0.50 247.50 227.50 52.50 60.00 0.65 33.00 5.25 1.05 1.20 2,430.00 187.50 3.19 131.25	6,688.49 1,296.56 1,017.75 2,596.88 696.00 1,231.13 247.56 277.5 945.00 322.60 165.00 393.71 567.00 756.00
PLEASE REMIT I BASIC ENERGY S PO BOX 841903 DALLAS,TX 7528	SERVICES, LP BA PO	ND OTHER CORR SIC ENERGY SE BOX 10460 DLAND, TX 7970	RVICES, LP		SUB TOTAL TAX DICE TOTAL	20,539.50 1,055.89 21,595.39

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FIELD SERVICE TICKET 1717 02278 A

Í.		BASIC
		ENERGY SERVICES
-	State Barrense	PRESSURE PLIMPING & WIRELINE

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

Contraction of the second seco	PRESSL	IRE PUMI	PING & WIRELINE					DATE	TICKET NO		<del>,</del>	
DATE OF 12-	3-11	. r	DISTRICT	<u></u>		NEW WELL		PROD DINJ	⊡ wow		JSTOMER RDER NO.:	
CUSTOMER #	1		Energy		÷	LEASE	Jum 5	Trust	1-	33	WELL NO.	
ADDRESS		COUNTY	hade		STATE	25						
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L AND SERVICE うてわ ear ORDERED BY CUSTOMER AND RECEIVED BY: DN

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FIELD SERVICE ORDER NO.

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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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SERVICE & EQUIPMENT

MATERIALS

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	<b>BASSIC</b> <sup>54</sup> ENERGY SERVICES 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277	P.O. Box 129			FIELD SERVICE TICKET CONT TICKET NO. 171702278					
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REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	EA	)		, 	175				
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	ENERGY Libera	SERVICES I, Kansas	\$				1		Cement Report		
Customer	luntine 2	Energy		Lease No.				Date 12-	3-11		
Lease Add	ms INS	T "		<u> </u>	Well # 1-33			Service Receipt 2278			
Casing 414	11.6	Depth 44	22	County Me	well_		State	5			
Job Type	42 Long	Stree	Formation			Legal Descriptio	n				
	<u></u>	Pipe (	Data			Perforating	g Dat	a	Cement Data		
Casing size	4/2 11.0	1#	Tubing Size			Shots/Ft			Lead 50ste Rat		
Depth /,C	17.2		Depth.5543	•	From				1.48 FF ISIL MOUSE		
Volume of	3/5		Voluma		From		Το		7.5 16d-312 13,5H		
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Well Connec	tion 414	na (niven - )	Annulus Vol.		From		То	······································	1. JATESK TO MAN		
Plug Depth	6379		Packer Depth	From		То		4.44Getsk 14.8#			
Time	Gasing Pressure	Tubing Pressure	Bbls. Pumbed	Rate				Service Log	Yard 1200m		
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1520						- Zero	dy A	ketan	Rix Up		
1500						Rie	· Gu	me in C	asine		
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1830						Hook	in T	o Tes	·		
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1915	850		5	5.0		Pumi	n U	ente 50	pactor-		
1920	850		12	5.5		Puma	M	el Plus	-h		
1973	\$50		5	5.5	Pumo Wate Spacer						
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Roger P. Customer Representative

Server Berth Station Manager

<u>Igmuel Chavoz</u> Cementer

Taylor Printing, Inc.



