



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1074031  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1074031

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Woolsey Operating Company, LLC
Well Name	CIRCLE B 1
Doc ID	1074031

Tops

Name	Top	Datum
CHASE	1774	-344
ONAGA	2597	-1167
ELGIN SD	3461	-2031
HEEBNER	3586	-2156
DOUGLAS	3617	-2187
SWOPE LS	4313	-2883
MISSISSIPPIAN	4581	-3151
VIOLA	4900	-3470
SIMPSON	5007	-3600

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 14, 2012

DEAN PATTISSON  
Woolsey Operating Company, LLC  
125 N MARKET STE 1000  
WICHITA, KS 67202-1729

Re: ACO1  
API 15-007-23776-00-00  
CIRCLE B 1  
SW/4 Sec.33-33S-10W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
DEAN PATTISSON



# ALLIED CEMENTING CO., LLC. 037751

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*med. Lands*

DATE <i>10-28-11</i>	SEC. <i>33</i>	TWP. <i>33S</i>	RANGE <i>10W</i>	CALLED OUT	ON LOCATION	JOB START <i>3:00pm</i>	JOB FINISH <i>4:00pm</i>
LEASE <i>circle</i>	WELL # <i>B-1</i>		LOCATION <i>Trizby Rd + Corlane 1 west</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1/2 North, E into</i>				

CONTRACTOR *H-2 B3 #3*  
 TYPE OF JOB *production*  
 HOLE SIZE *7 7/8* T.D. *515*  
 CASING SIZE *5 1/2* DEPTH *5034'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1400 psi* MINIMUM  
 MEAS. LINE SHOE JOINT *44'*  
 CEMENT LEFT IN CSG. *44'*  
 PERFS.  
 DISPLACEMENT *120 1/2 bbls 2 1/4 cu*

OWNER *Woolley operating*  
 CEMENT  
 AMOUNT ORDERED *76 sk 60; 40; 4; 90l*  
*150 sk class H + 10% Gyp seal + 10% salt*  
*+ 6% Kolseal + .8% FI-160 + 1/4 # Flue*

EQUIPMENT

PUMP TRUCK CEMENTER *Jeff Thompson*  
 # *369265* HELPER *Jason Thomsen*  
 BULK TRUCK  
 # *363290* DRIVER *Eddie Papp*  
 BULK TRUCK  
 # DRIVER

COMMON <i>A</i>	<i>45 sk</i>	@ <i>16.25</i>	<i>731.25</i>
POZMIX	<i>30 sk</i>	@ <i>8.50</i>	<i>255.00</i>
GEL	<i>3 sk</i>	@ <i>21.25</i>	<i>63.75</i>
CHLORIDE		@	
ASC		@	
<i>H</i>	<i>150 sk</i>	@ <i>19.25</i>	<i>2887.50</i>
<i>Gypseal</i>	<i>14 sk</i>	@ <i>34.20</i>	<i>478.80</i>
<i>Salt</i>	<i>16 sk</i>	@ <i>12.00</i>	<i>192.00</i>
<i>Kolseal</i>	<i>90 #</i>	@ <i>8.9</i>	<i>801.00</i>
<i>FI-160</i>	<i>112.80</i>	@ <i>17.20</i>	<i>1940.16</i>
<i>FI-160</i>	<i>37.5 #</i>	@ <i>2.70</i>	<i>101.25</i>
<i>Clapro</i>	<i>12 Gals</i>	@ <i>31.25</i>	<i>375.00</i>
		@	
HANDLING	<i>280</i>	@ <i>2.25</i>	<i>630.00</i>
MILEAGE	<i>280/11/15</i>		<i>462.00</i>

TOTAL *8917.71*

REMARKS:  
*Back arc pump ball through*  
*mix 25sk for port hole*  
*mix 50 sk for scavenger*  
*mix 150 sk cement shutdown*  
*wash pump + lines rebar plug*  
*displace with 2 1/4 cu ltr at 85 bbls out*  
*bump plug 120 1/2 bbls disp.*  
*800 psi to 1400 psi. plug he ltr.*

SERVICE

DEPTH OF JOB <i>5034'</i>		
PUMP TRUCK CHARGE	<i>2495.00</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>30</i>	@ <i>7.00</i>	<i>210.00</i>
MANIFOLD <i>Head Rental</i>	@	<i>200.00</i>
<i>Sight Vehicle 30</i>	@ <i>4.00</i>	<i>120.00</i>
	@	

TOTAL *2825.00*

CHARGE TO: *Woolley Operating*

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

WELL FILE

Regulatory Correspondence  
 Drig /  Comp Workovers  
 Tests / Meters Operations

NOV 17 2011

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Donald Boyd*

SIGNATURE *Donall Boyd*

5 1/2 PLUG & FLOAT EQUIPMENT

<i>1- Float shoe</i>	@	<i>349.00</i>
<i>1- Latch down plug Assy.</i>	@	<i>277.00</i>
<i>40- scratchers</i>	@ <i>76.00</i>	<i>3040.00</i>
<i>10- fertilizers</i>	@ <i>80.00</i>	<i>800.00</i>
	@	

TOTAL *4466.00*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES *16,208.71*

DISCOUNT *20%* IF PAID IN 30 DAYS

Net *12,966.96*



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Woolsey Operating Co.LLC

**33-33s-10w Barber Ks**

125 N.Market ,Ste.1000  
Wichita Ks.67202

**Circle B-1**

Job Ticket: 44013

**DST#: 1**

ATTN: Scott Alberg

Test Start: 2011.10.24 @ 18:50:19

## GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:00:49

Time Test Ended: 04:27:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

**Interval: 4582.00 ft (KB) To 4636.00 ft (KB) (TVD)**

Reference Elevations: 1430.00 ft (KB)

Total Depth: 4636.00 ft (KB) (TVD)

1421.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

**Serial #: 8167 Inside**

Press @RunDepth: 315.08 psig @ 4583.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.10.24

End Date:

2011.10.25

Last Calib.:

2011.10.25

Start Time: 18:50:24

End Time:

04:27:04

Time On Btm:

2011.10.24 @ 20:56:04

Time Off Btm:

2011.10.25 @ 01:37:34

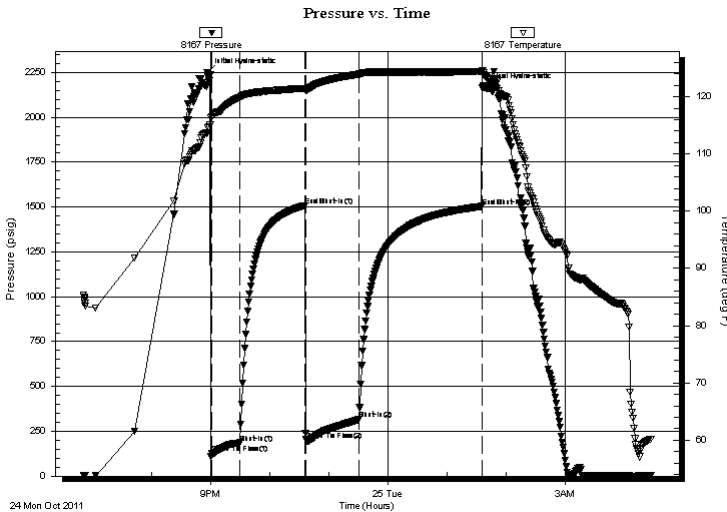
**TEST COMMENT:** IF:Strong blow . B.O.B. in 3 1/2 mins.

IS:Weak blow . 3 - 5".

FF:Strong blow . B.O.B. in 3 mins.

FS:Strong blow . B.O.B.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2250.04	113.78	Initial Hydro-static
5	128.14	116.46	Open To Flow (1)
33	181.77	119.92	Shut-In(1)
100	1508.79	121.49	End Shut-In(1)
101	202.30	121.15	Open To Flow (2)
155	315.08	123.96	Shut-In(2)
280	1503.63	124.43	End Shut-In(2)
282	2166.38	123.91	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
370.00	MW /w o specs 8%w 82%w	2.37
0.00	Rw .097 ohms @55deg	0.00
125.00	OCWM 3%o 45%w 52%m	1.75
155.00	OCWM 3%o 27%w 70%m	2.17
0.00	3050 ft.of GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Woolsey Operating Co.LLC

**33-33s-10w Barber Ks**

125 N.Market ,Ste.1000  
Wichita Ks.67202

**Circle B-1**

Job Ticket: 44013

**DST#: 1**

ATTN: Scott Alberg

Test Start: 2011.10.24 @ 18:50:19

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 104000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
370.00	MW /w o specs 8%m 82%w	2.366
0.00	Rw .097 ohms @55deg	0.000
125.00	OCWM 3%o 45%w 52%m	1.753
155.00	OCWM 3%o 27%w 70%m	2.174
0.00	3050 ft.of GIP	0.000

Total Length: 650.00 ft      Total Volume: 6.293 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Slid tool 10 ft to btm

msummervill@woolseyco.com







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Woolsey Operating Co.LLC

**33-33s-10w Barber Ks**

125 N.Market ,Ste.1000  
Wichita Ks.67202

**Circle B-1**

Job Ticket: 44014

**DST#: 2**

ATTN: Scott Alberg

Test Start: 2011.10.26 @ 04:39:03

## GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:15:33

Time Test Ended: 13:39:33

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

**Interval: 4916.00 ft (KB) To 4934.00 ft (KB) (TVD)**

Reference Elevations: 1430.00 ft (KB)

Total Depth: 4934.00 ft (KB) (TVD)

1421.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

**Serial #: 8167**

**Inside**

Press @RunDepth: 28.12 psig @ 4917.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.10.26

End Date: 2011.10.26

Last Calib.: 2011.10.26

Start Time: 04:39:08

End Time: 13:39:33

Time On Btm: 2011.10.26 @ 07:14:33

Time Off Btm: 2011.10.26 @ 11:22:18

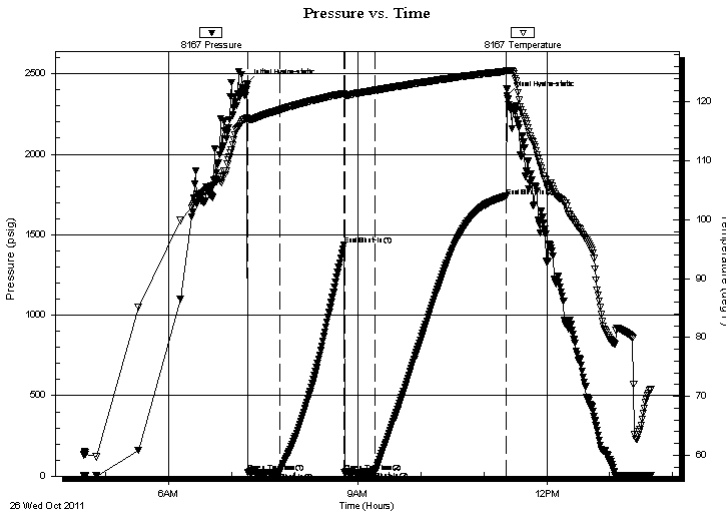
**TEST COMMENT:** IF:Weak to fair blow . Increase to 5 1/2".

IS:No blow .

FF:Strong blow . B.O.B. in 5 secs.

FS:No blow .

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2439.90	117.28	Initial Hydro-static
1	23.01	116.71	Open To Flow (1)
31	23.72	118.67	Shut-In(1)
93	1436.89	121.43	End Shut-In(1)
93	21.33	121.14	Open To Flow (2)
123	28.12	121.98	Shut-In(2)
247	1738.93	125.19	End Shut-In(2)
248	2365.55	125.31	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
35.00	GOCM 10%g 10%o 80%m	0.17
0.00	1015 ft.of GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Woolsey Operating Co.LLC

**33-33s-10w Barber Ks**

125 N.Market ,Ste.1000  
Wichita Ks.67202

**Circle B-1**

Job Ticket: 44014

**DST#: 2**

ATTN: Scott Alberg

Test Start: 2011.10.26 @ 04:39:03

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10300 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10300.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
35.00	GOCM 10%g 10%o 80%m	0.172
0.00	1015 ft.of GIP	0.000

Total Length: 35.00 ft

Total Volume: 0.172 bbl

Num Fluid Samples: 0

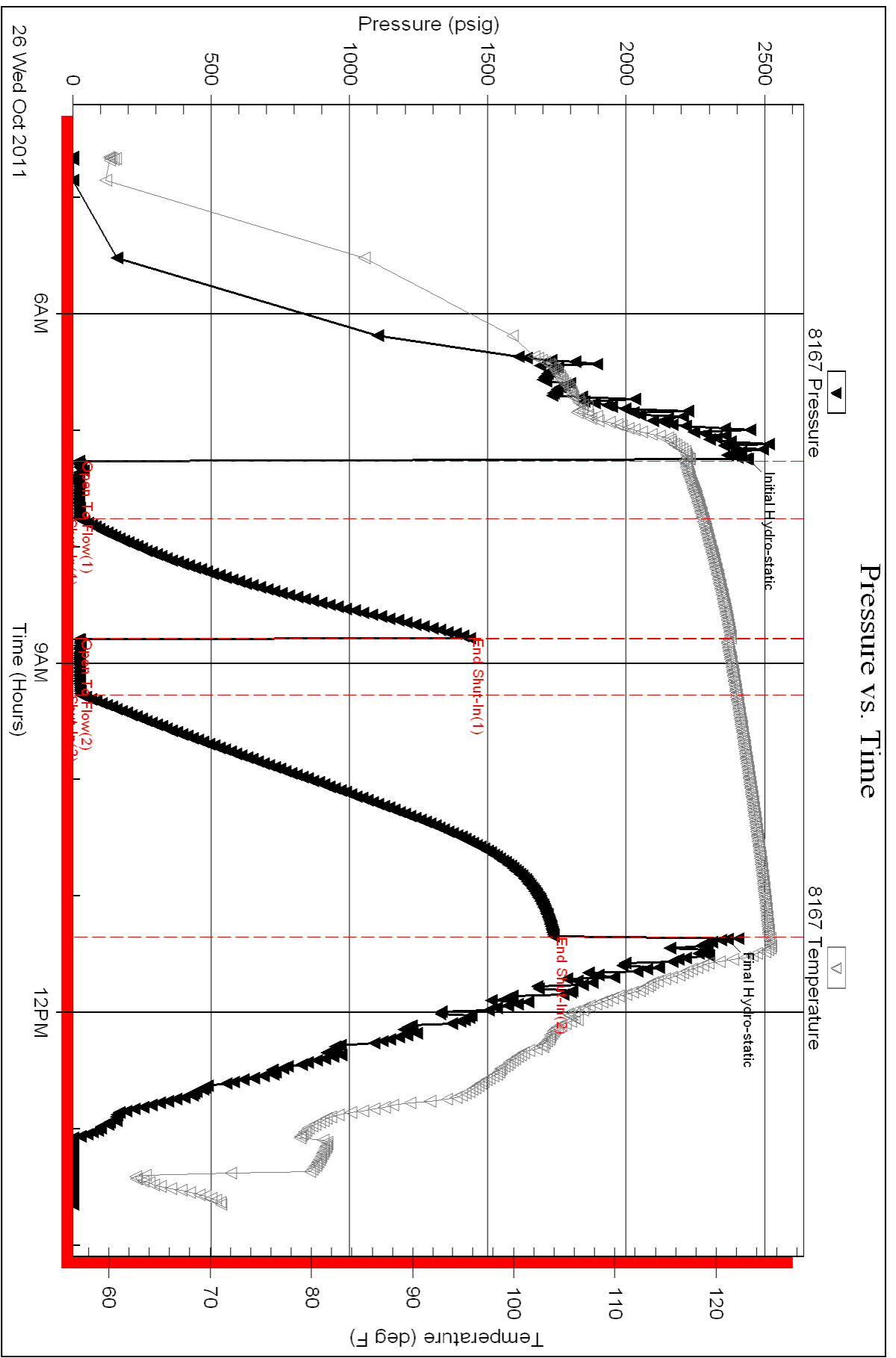
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





## Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: CIRCLE B-1  
Location: Approx S2 NW NE SW  
License Number: API: 15-007-23776-00-00  
Spud Date: October 19, 2011  
Surface Coordinates: 2040' FSL & 1650 FWL Section 33-Twp 33 South - Rge 10 West  
Bottom Hole Coordinates: Vertical Hole  
Kochi Field  
Region: Barber County, Kansas  
Drilling Completed: , 2011

Ground Elevation (ft): 1421  
Logged Interval (ft): 3800 To: RTD  
Formation: McLish Shale  
Type of Drilling Fluid: Chemical Mud, Displace at 3365'

K.B. Elevation (ft): 1430  
Total Depth (ft):

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

### OPERATOR

Company: Woolsey Operating Company, LLC  
Address: 125 N. Market, Suite 1000  
Wichita, KS 67202

### GEOLOGIST

Name: W. Scott Alberg  
Company: Alberg Petroleum, LLC  
Address: 609 Meadowlark Lane  
Pratt, Kansas 67124

## FORMATION TOPS

	SAMPLE TOPS	LOG TOPS
STARK SHALE	4297(-2867)	
HUSHPUCKNEY SHALE	4332(-2902)	
B/KC	4378(-2948)	
PAWNEE	4476(-3046)	
CHEROKEE GROUP	4527(-3097)	
MISSISSIPPIAN	4578(-3148)	
KINDERHOOK SHALE	4798(-3368)	
WOODFORD SHALE	4874(-3444)	
VIOLA	4897(-3467)	
SIMPSON GROUP	5017(-3587)	
SIMPSON SAND	5021(-3591)	
MCLISH SHALE	5075(-3645)	
RTD	5116(-3686)	
LTD		

## COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 215' with 240 sxs Class A, 2% gel, 3% cc, plug down at 2:00 pm on October 19, 2011. Cement did Circulate.

Production Casing:

Deviation Surveys: 3/4- 220', 3/4-726', 1/4-1224', 3/4-1695', 3/4-2228', 1/2-2732', 1/4-3232', 3/4-3794', 1/4-3920'.  
2-4014', 1 1/4-4109', 3/4 - 4203', 2 1/4 - 4453', 1 3/4 - 4518', 1 1/4 - 4636',

Contractor Bit Record:

- 1- 14 3/4" out at 220'.
- 2- 7 7/8" out at 4453'
- 3- 7 7/8" out at 4934'.
- 4- 7 7/8" out at

Gas Detector: Woolsey Operating Company, Trailer #1

Mud System: Mud Co, Brad Bortz, Engineer

DSTs: Trilobite Testing

Logged by Superior Well Services

LTD -

## DSTs

**DST #1 4582 to 4636' Times 30-60-60-120**  
 1st Opening, Strong Blow, BOB in 3 1/2 minutes.  
 2nd Opening, Strong Blow, BOB 3 minutes.

Recovery:

3050' GIP

155' OCWM(3% Oil, 27% W, 70% M)

125' OCWM(3% Oil, 45% W, 52% M)

370' MW w/ Oil Specks(92% W 8%M)

IFP 128-182# FFP 202-315#

ISIP 1509# FSIP 1507#

IHP 2250# FHP 2166#

**DST #2 4916 to 4934 Times 30-60-30-120**

1st Opening - Weak blow building to 5 1/2 inches

2nd Opening - Fair to Strong blow, BOB in 5 seconds.

Recovery: 1015' GIP, 35' GOCM (10% G, 10% O, 80% Mud)

IFP 23-24# FFP 21-28#

ISIP 1437# FSIP 1740#

IHP 2440# FHP 2366#

## CREWS

H2 Drilling Rig #3


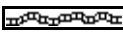
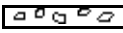
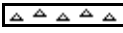


Tool Pusher - Randy Smith







Drillers - Gary Axtell


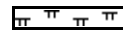
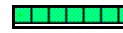
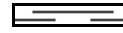


Luis Marquez






Cornelio Avalos

## ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal

	Congl
	Sdy dolo
	Shy dolo
	Dol
	Gyp
	Sdy lmst

	Lmst
	Mrlst
	Salt
	Shale
	Sltst
	Ss

	Black sh
	Gry sh
	Shale
	Shyslts
	Slysh

**ACCESSORIES**

**MINERAL**

- Anhy
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Ferrpel
- Ferr
- Glau
- Gyp
- Marl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt

- Chlorite
- Dol
- Sand
- Slty

**FOSSIL**

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra

- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomoldic

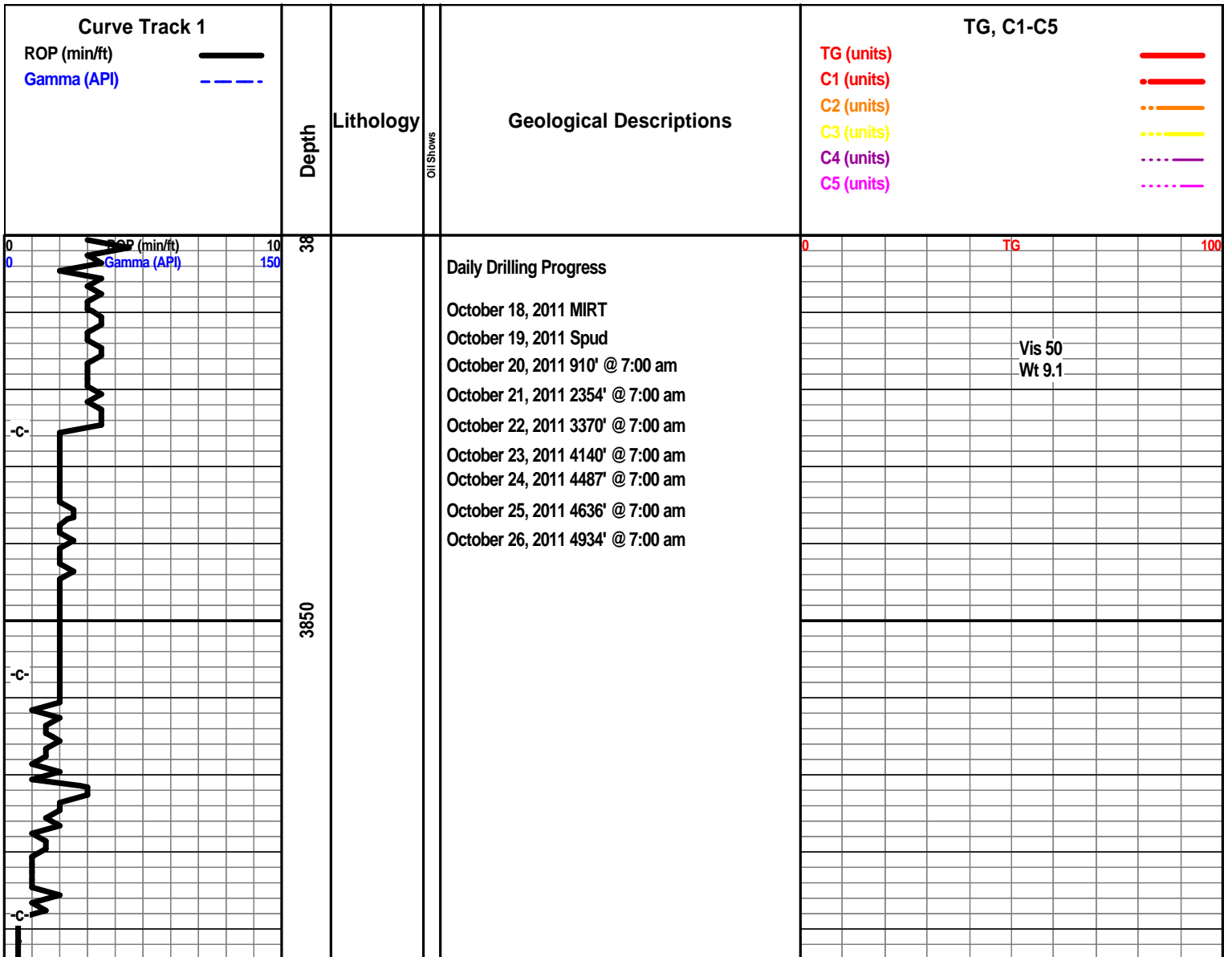
**STRINGER**

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Slststrg
- Ssstrg
- Carbsh
- Clystn
- Dol

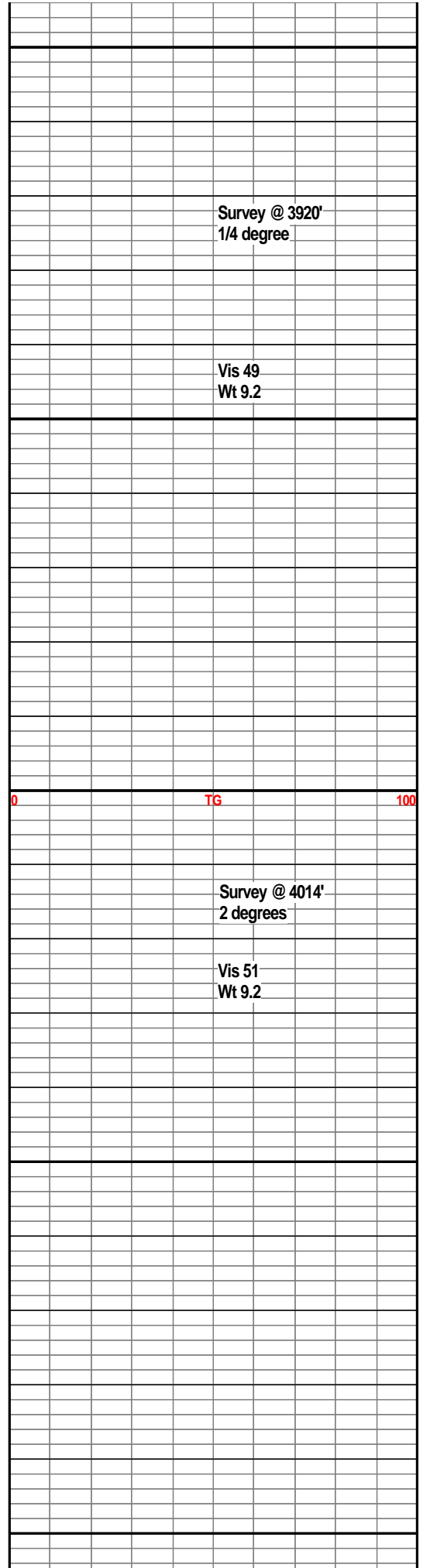
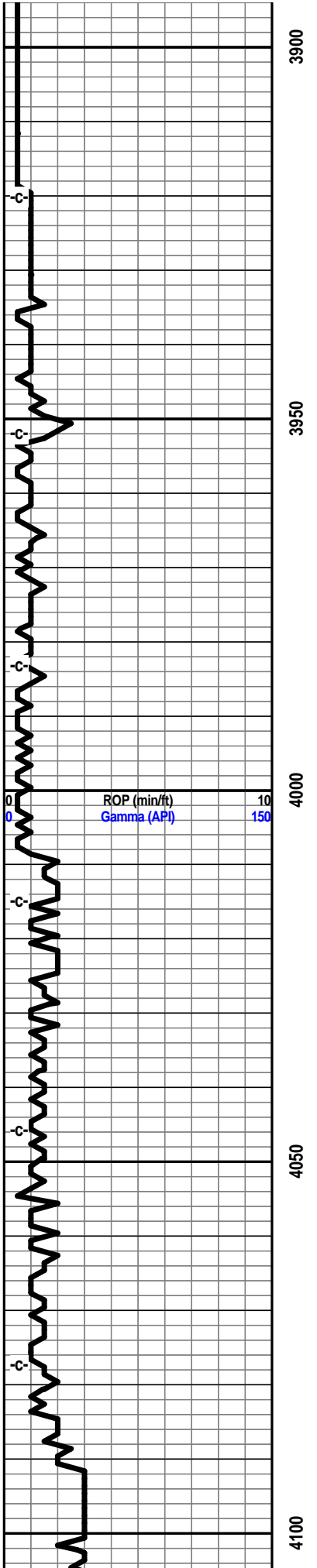
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Slststn

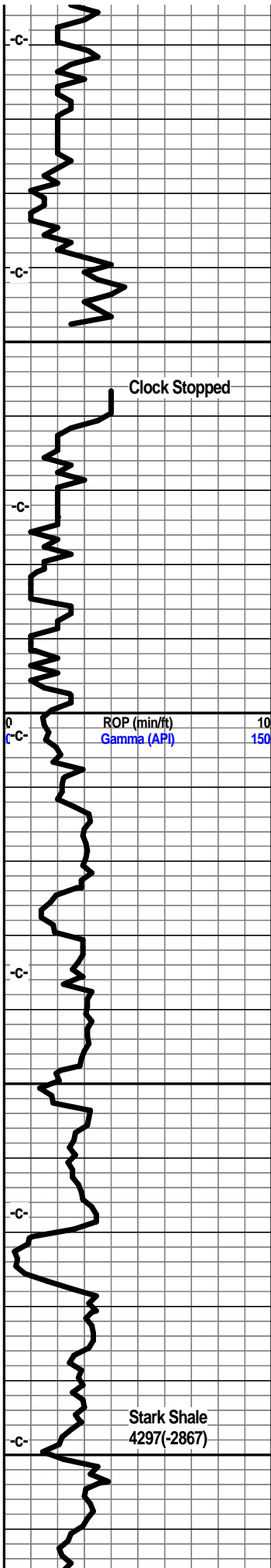
**TEXTURE**

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest









4150

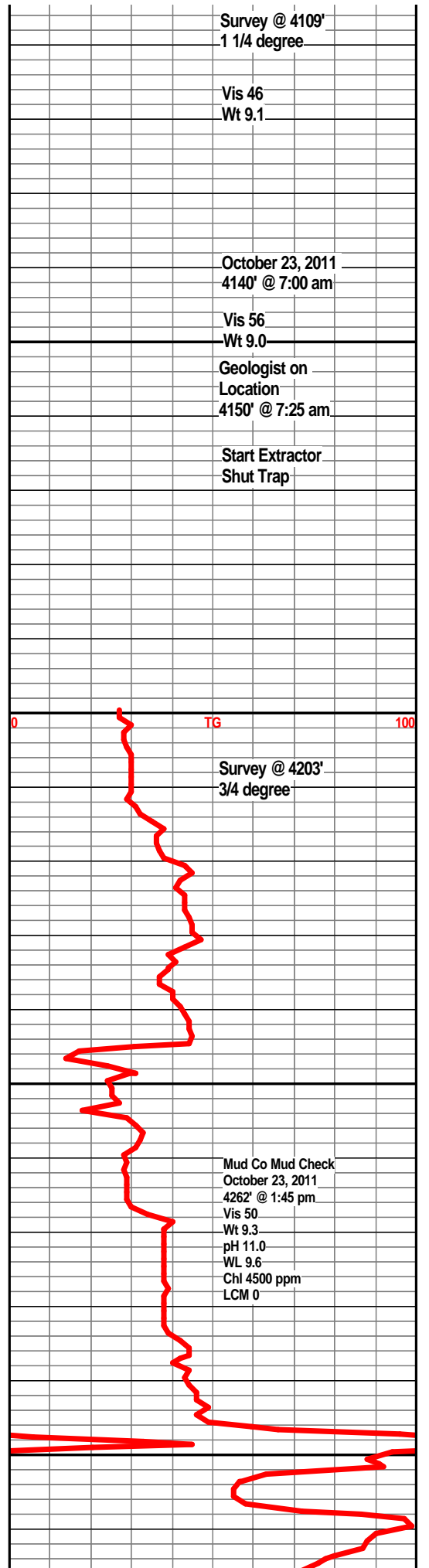
4200

4250

4300



Shale, grey-black, carb.  
Limestone, cream, grey-white, xln, dense.  
Shale, light grey.



Survey @ 4109'  
1 1/4 degree

Vis 46  
Wt 9.1

October 23, 2011  
4140' @ 7:00 am

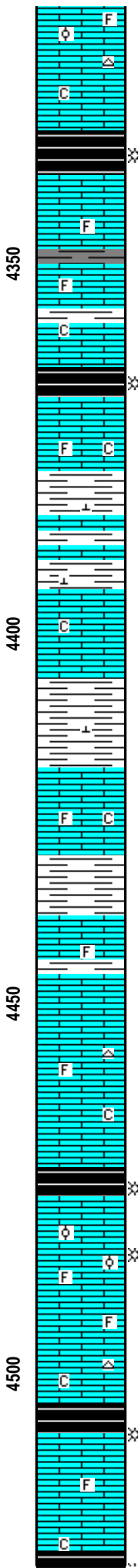
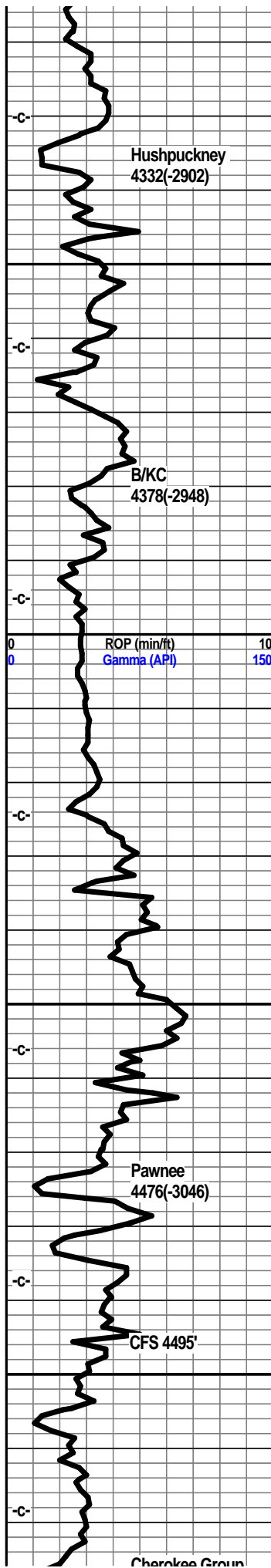
Vis 56  
Wt 9.0

Geologist on  
Location  
4150' @ 7:25 am

Start Extractor  
Shut Trap

Survey @ 4203'  
3/4 degree

Mud Co Mud Check  
October 23, 2011  
4262' @ 1:45 pm  
Vis 50  
Wt 9.3  
pH 11.0  
WL 9.6  
Chl 4500 ppm  
LCM 0



Limestone, cream, tan, xln, partly dense, slightly foss, trace oolites, foss, frags, trace grey chert.

Limestone, buff-white, xln, subchalky, slight foss.

Shale, grey-black, carb.

Limestone, buff, tan, xln, dense, subchalky, fossil frags.

Shale, grey.

Limestone, tan, buff, xln, dense, foss frags, subchalky, some grey shale.

Shale, grey-black, carb.

Limestone, tan, buff, xln, dense, trace foss, subchalky in part, some tan-bwn frags.

Shale, grey-green, ls frags., calcitic.

Limestone, buff, pale green, xln, dense.

Shale, grey-green, calcitic, ls frags.

Limestone, buff, tan-white, xln, dense, slighty chalky, trace foss.

Shale, grey-green, grey.

Limestone, cream, tan, xln, dense, slightly foss., subchalky in part, traces of grey shale.

Limestone, cream, buff-white, xln, dense, trace grey chert, subchalky in part, trace foss frags.

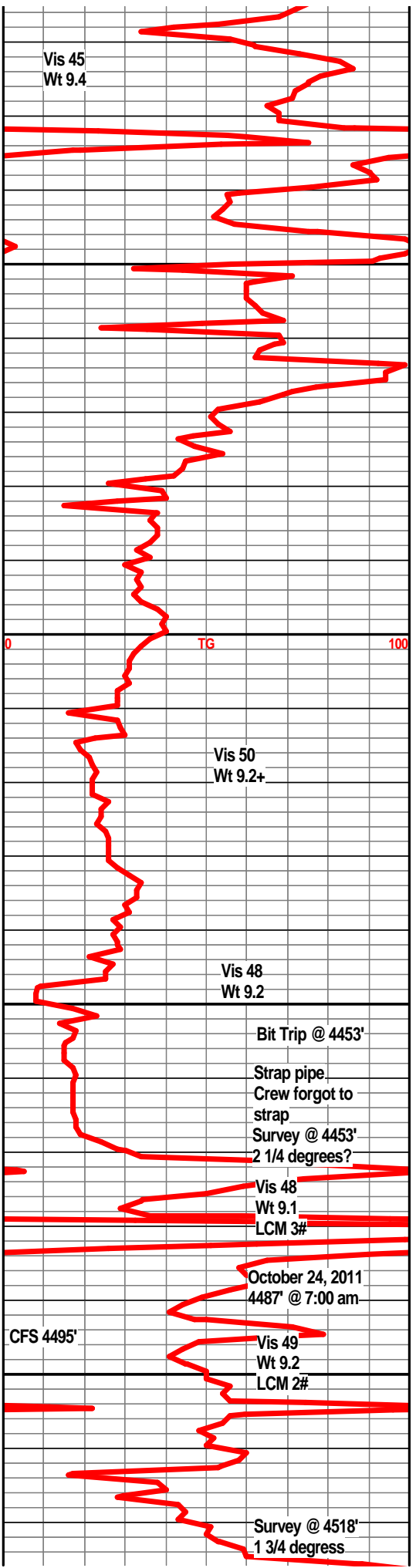
Shale, grey-black, carb.

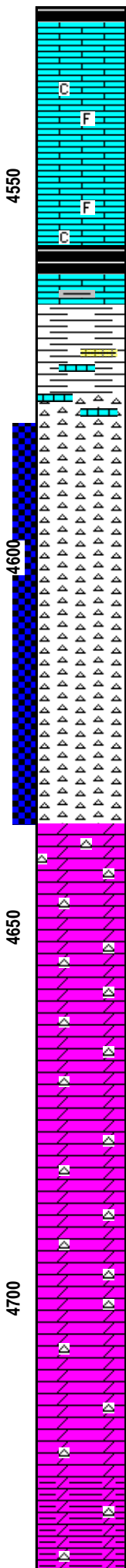
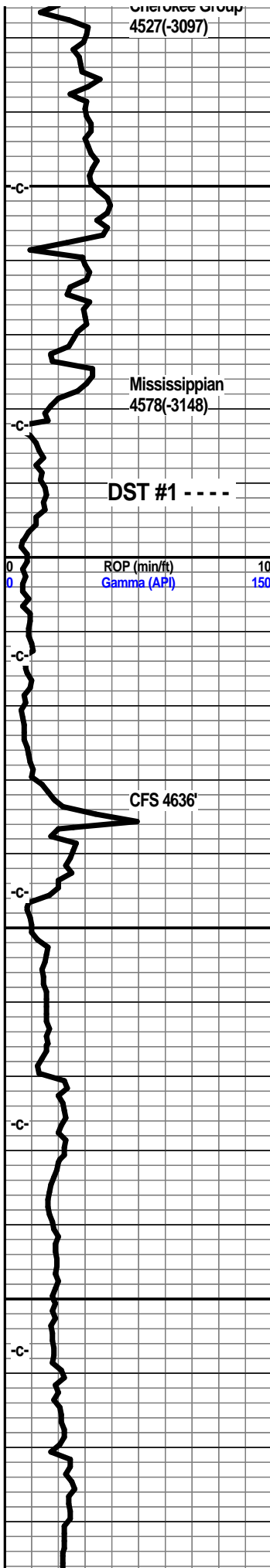
Limestone, cream, tan, fxln, micro ool., trace xln porosity, trace of gas bubbles, questionable odor, dull mineral fluor.

Limestone, tan, buff-white, fxln, dense, foss, subchalky traces of chert.

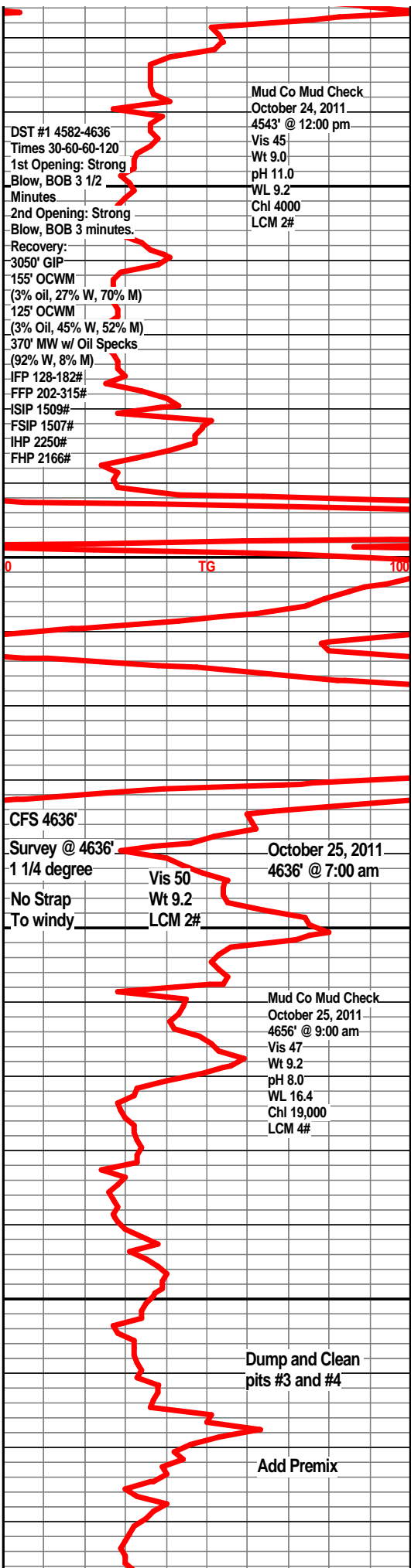
Shale, grey-black, carb.

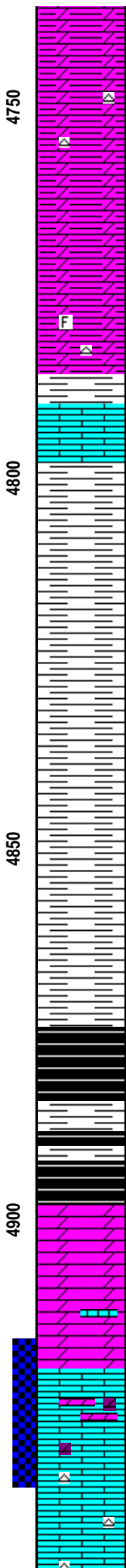
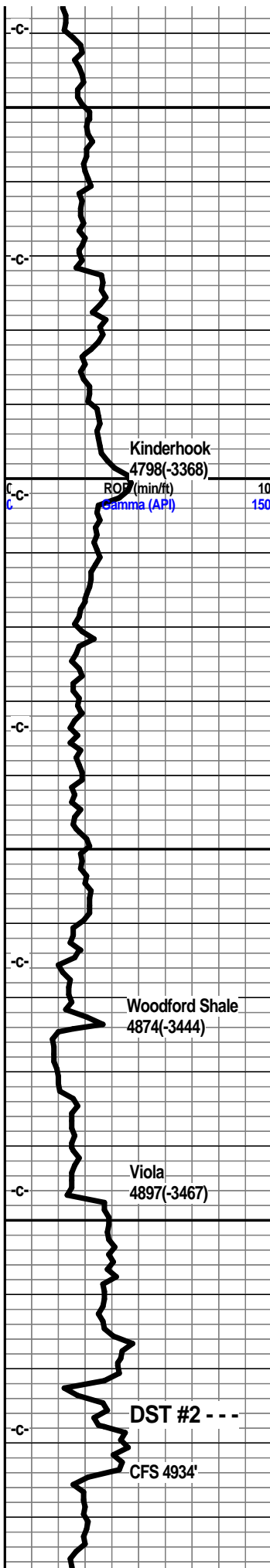
Limestone, tan, cream, buff-white, xln, dense, subchalky, foss in part.





Shale, grey-black, carb.  
 Limestone, grey-white, tan, xln, dense, subchalky, slightly foss., some grey shales.  
 Limestone, tan, buff, xln, dense, subchalky, trace foss frags.  
 Shale, dark grey, grey, slightly carb.  
 Limestone, cream, tan, xln, dense, shaley in part.  
 Shale, grey-green, maroon, light green cherts, some loose sand grains embedded, scattered limestone fragments.  
 Chert, off-white, tan, sharp, slightly weathered, few pieces with ppt porosity, slight scattered staining, faint odor.  
 Chert, white, off-white, tan, scattered weathering, sharp, traces of scattered staining, fair odor, slight show oil, trace gas bubbles, ppt porosity.  
 Chert, off-white, tan, good even weathering, ppt to small scattered vugular porosity, even light brown staining, increase in show of oil, fair show, fair odorm dull min fluor.  
 Chert, off-white, tan-white, weathered, ppt porosity, scattered show free oil, trace show of gas bubbles, fair odor, dull fluor, mostly ppt porosity, scattered dull fluor.  
 Chert, off-white, weathered, sharp, ppt porosity, fair light brown staining, fair odor, scattered light shows of oil, dull fluor.  
 Dolo, off-white to grey-white, xln, fine grained, sharp off-white to grey-white cherts, traces of grey-green shale.  
 Dolo, cream-white, tan, grey, abundant off-white sharp chert, some grey-green shales, glauc.  
 Dolo, off-white, tan, grey, fxln, fine grained, sharp off-white to grey-white cherts, grey-green shales.  
 Dolo, off-white, tan, grey, fxln, dense in part, abundant sharp off-white, grey, cherts.  
 Dolo, grey-white, tan, fxln, dense, abundant off-white to grey sharp chert, traces of grey-green shales.  
 Dolo., grey-white, tan, xln, fine grained, sharp off-white to grey chert, increase in grey-green shales.





Dolo., grey-white, tan, xln, fine grained, sharp off-white to grey chert, grey-green splintery shales.

Dolo, grey, grey-white, xln, dense, sharp cherts, grey shales.

Shale, light grey-green, silty, traces of tan-white ls, chalky, glauc.

Limestone, tan-white, fxln, dense, trace foss., trace chert.

Shale, dark grey, grey, silty.

Shale, dark grey, silty, splintery.

Shale, dark grey, grey, trace pyrite.

Shale, grey, silty.

Shale, dark grey, slightly carb, some coffee brown, spotty fluor.

Shale, grey-black, carb.

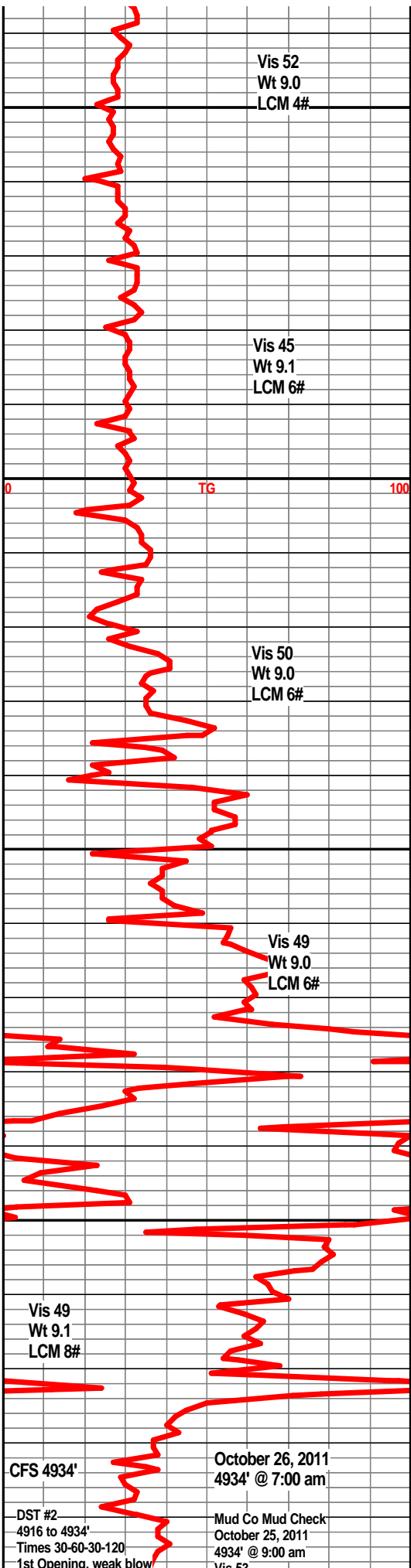
Dolo, reddish-brown, grey-white, fine grained, soft, silty.

Dolo, grey-white, fxln, silty, soft, ls frags.

Limestone, cream-white, fxln, xln porosity, slight show of light oil, slight show gas bubbles, fair fluor, questionable odor., dolomitic in part.

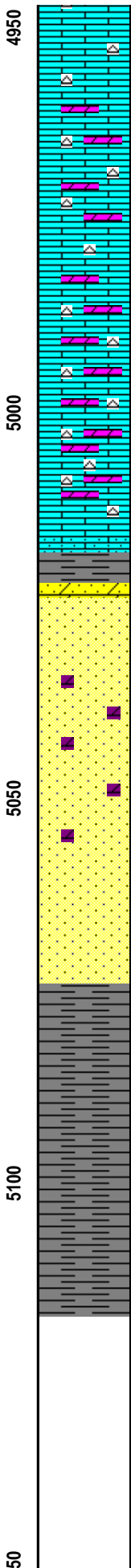
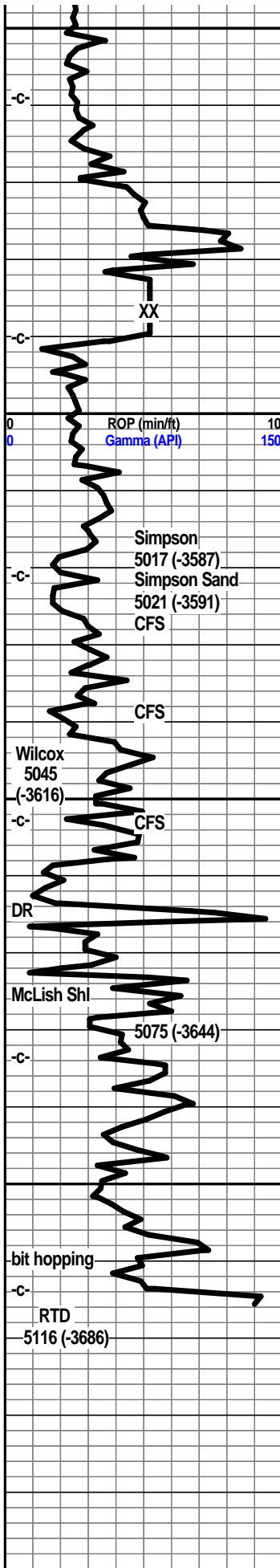
Limestone, grey-white, fmxln, xln porosity, coarse, white sharp cherts.

Limestone, tan-white, xln, xln porosity, tan to



DST #2  
4916 to 4934'  
Times 30-60-30-120  
1st Opening, weak blow

Mud Co Mud Check  
October 25, 2011  
4934' @ 9:00 am  
Vis 52



Limestone, tan-white, thin, thin porosity, tan to off-white sharp chert, no visible shows.

lst wht off wht, f vf xln gran blkly ang sub chlkly, dolo tan lt brnf vf xln gran dns hrd sndy sli sucr in prt, chrt dull tan shrp frsh foss

lst/dolo in prt, tan lt tan lt brn f vf xln blkly ang dns hrd, gran gritty, sndy in prt, sucr in prt, chrt dull tan shrp frsh

lst, mstly dolo, crm tan lt brn f vf xln dns hrd blkly sli sucr, tr sndy, chrt, chrt tan dull tan lt gry, shrp foss frsh

lst/dolo in prt tan lt brn brn f vf xln dns hrd blkly ang fnly sucr in prt mstly hrd dns, chrt, chrt dull tan/gry shrp frsh

lst mstly dolo tan lt brn f vf xln dns hrd, blkly ang chrt, sli sucr in prt, chrt dull tan brn shrp frsh opa, pyritic

lst mstly dolo, tan brn f vf xln dns hrd blkly ang, chrt, much chrt tan dull tan gry shrp frsh opa

shl gry green, teal green, sst off wht gry/green clstrs, f grnd, sub ang, sub rded grns, w/srtd, w/cem, semi sub fria, silic cem, pyritic, min fill, tr clay fill, tr calc fill, tr gas bub, filmy SFO, nodor

sst clr/wht tan clstrs f grnd, sub ang/sub rded grns, w/srtd, semi w/cem, silic cem, vry dolo in prt, sub fria, dead flky gilsonitic stain, tr gas bubs, hvy grsy SFO, nodor

sst wht f vf grnd, sub ang, tr sub rded, w/srtd, dns, hrd blkly clstrs, v/well cem, silic cem, qrtzitic text, min fill, tr gas bub, tr grsy dead oil smears, nodor

sst wht f vf grnd, sub rded grns, w/srtd, w/cem, packed tite, silic cem. semi-fria, mstly dns hrd ang clstrs, min fill, dead gilsonitic flakes, nodor

shl drk gry, gry green, silty sndy, gritty, min fill, pyritic, snd grn inclu

shl gry drk gry, silty griitty, snd grn inclu, pyritic

shl gry drk gry, gry green, teal green, silty, wxy grsy, snd grn inclu

shl gry drk gry, drk gry green, teal green, silty, gritty snd grn inclu, pyritic bands

