



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1074038  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1074038

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Mantz 9-3
Doc ID	1074038

All Electric Logs Run

Dual Induction Log
Dual Compensated Neutron LithoDensity Log
Microresistivity Log
Compensated Sonic Log
Sector Bond/Gamma Ray/CCL Log
Mudlog

Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Mantz 9-3
Doc ID	1074038

Tops

Name	Top	Datum
Anhydrite	1,482'	+739'
Heebner	3,662'	-1,441'
Lansing	3,710'	-1,489'
Pawnee	4,102'	-1,881'
Ft. Scott	4,176'	-1,955'
Cherokee	4,202'	-1,981'
Miss	4,261'	-2,040'
Viola	4,441'	-2,220'



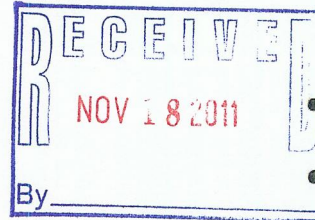
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/11/2011	22439

BILL TO
ARES Energy, Ltd. 405 North Marienfeld Suite 250 Midland, TX 79701



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#9-3	Mantz	Ness	Duke Drilling #2	Oil	Development	Cement LongStri...	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	6.00	150.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer	10	Each	70.00	700.00T
403-5	5 1/2" Cement Basket	1	Each	250.00	250.00T
404-5	5 1/2" Port Collar	1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	350.00	350.00T
419-5	5 1/2" Rotating Head Rental	1	Each	200.00	200.00T
325	Standard Cement	175	Sacks	13.50	2,362.50T
284	Calseal	8	Sack(s)	35.00	280.00T
283	Salt	900	Lb(s)	0.20	180.00T
286	Halad-1 (Halad 9)	100	Lb(s)	7.50	750.00T
276	Flocele	50	Lb(s)	2.00	100.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement	175	Sacks	2.00	350.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00

Subtotal 10,817.50  
Sales Tax Ness County 6.30% 539.75

Company				Ares	
Account #'s		Property #'s		AFE #	Amount
GEN	SUB	GEN	SUB		
1100	70	1000	0093	D165	
Approvals				Total	

**A/P PROCESSED**

**We Appreciate Your Business!**

**Total**

\$11,357.25



Services, Inc.

CHARGE TO: ARES energy  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. **22439**

PAGE 1 OF 2

1. SERVICE LOCATION <u>1088 city KS</u>	WELL/PROJECT NO. <u>9-3</u>	LEASE <u>MANTZ</u>	COUNTY/PARISH <u>MOSS</u>	STATE <u>KS</u>	CITY <u>Bazine</u>	DATE <u>11 NOV 11</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED <input type="checkbox"/> VIBET	DELIVERED TO <u>location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>01</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement long string</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					WELL LOCATION <u>9-18-21W</u>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>					MILEAGE	<u>25</u>	<u>mi</u>			<u>6.00</u>	<u>150.00</u>
<u>578</u>					<u>Pump Charge</u>	<u>1</u>	<u>ea</u>			<u>1500.00</u>	<u>1500.00</u>
<u>402</u>					<u>Centralizer</u>	<u>5 1/2</u>	<u>in</u>	<u>11</u>	<u>ea</u>	<u>70.00</u>	<u>700.00</u>
<u>403</u>					<u>Cement Basket</u>	<u>5 1/2</u>	<u>in</u>	<u>1</u>	<u>ea</u>	<u>250.00</u>	<u>250.00</u>
<u>404</u>					<u>Port Collar</u>	<u>5 1/2</u>	<u>in</u>	<u>1</u>	<u>ea</u>	<u>2400.00</u>	<u>2400.00</u>
<u>406</u>					<u>Latch down plug &amp; handle</u>	<u>5 1/2</u>	<u>in</u>	<u>1</u>	<u>ea</u>	<u>250.00</u>	<u>250.00</u>
<u>407</u>					<u>insert flat shoe w/ auto fill</u>	<u>5 1/2</u>	<u>in</u>	<u>1</u>	<u>ea</u>	<u>350.00</u>	<u>350.00</u>
<u>419</u>					<u>Rotating head rental</u>	<u>52</u>	<u>in</u>	<u>1</u>	<u>ea</u>	<u>200.00</u>	<u>200.00</u>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X [Signature]  
 DATE SIGNED 11-11-11 TIME SIGNED 3:15  A.M.  P.M.  
 SWIFT OPERATOR [Signature] APPROVAL [Signature]

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?		AGREE <input type="checkbox"/> YES	UN-DECIDED <input type="checkbox"/> NO	DIS-AGREE <input type="checkbox"/> NO	PAGE TOTAL <u>5800.00</u> <u>5017.50</u> <u>10817.50</u>	TAX <u>539.75</u>	TOTAL <u>11,357.25</u>
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Thank You!



PO Box 466,  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **22439**

CUSTOMER **ARES energy**

WELL **g-3 MANTZ**

DATE **11 nov 11**

PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM		
325		1				STANDARD cement (for 44-2)	175	sk	13.50	2362.50
284		1				cutseal	800	lb	35.00	2800.00
283		1				salt	900	lb	0.26	180.00
286		1				halad-1	100	lb	7.50	750.00
276		1				Floater	50	lb	2.00	100.00
281		1				mud flush	500	gal	1.25	625.00
221		1				KEL Liquid	2	gal	25.00	50.00
290		1				D-AIR	2	gal	35.00	70.00
582		1				Drillage (wind)	1	cu	250.00	250.00
581		1				SERVICE CHARGE	175		2.00	350.00
						MIILEAGE CHARGE				
						TOTAL WEIGHT				
						LOADED MILES				
						CUBIC FEET				
						TON MILES				

CONTINUATION TOTAL **5017.50**

JOB LOG

SWIFT Services, Inc.

DATE 11 NOV 11 PAGE NO.

CUSTOMER **ARES Energy** WELL NO. **9-3** LEASE **MANTZ** JOB TYPE **concrete long string** TICKET NO. **22439**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ floccle
								109 jts 5 1/2" 15.5# 4484' RTD 4485' LTD 4489'
								Port Colloc #22 1444' Cct III, 109, 107, 105, 103, 101, 99, 97, 95, 23
								Inst #22 P.C. Larson #685
	0800							on loc TRK 114
	1110							start 5 1/2" 15.5# casing in well
	1310							Drop ball - circulate - ROTATE
	1410	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCl flush
	1415		8					Plug RH - MH <del>30 sks</del> - <del>20 sks</del>
	1420	4 3/4	35				200	Mix <del>125 sks</del> EA-2 cement @ 15.3 ppg
	1435							Drop latch down plug
								wash pump & lines
	1438	6 3/4					200	Displace plug
		6 3/4	95				900	
	1500	6 3/4	106				1500	Land plug
	1503							Release pressure to truck - dried up
	1510							wash truck
								RACK up
	1545							job complete
								Pusho BRING DOWN #/min



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 16, 2012

Henry N. Clanton  
ARES Energy, LTD  
405 N. MARIENFELD, STE 250  
MIDLAND, TX 79701

Re: ACO1  
API 15-135-25311-00-00  
Mantz 9-3  
NW/4 Sec.09-18S-21W  
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Henry N. Clanton

# ALLIED CEMENTING CO., LLC. 038358

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/1/11</u>	SEC. <u>9</u>	TWP. <u>18S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45</u>	JOB FINISH <u>8:15</u>
LEASE <u>Monte</u>	WELL# <u>9-3</u>	LOCATION <u>Dazine 1E 4N E1/4</u>			COUNTY <u>Now</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling Rig #2

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 T.D. 311

CASING SIZE 5 1/2 DEPTH 310'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.85

CEMENT LEFT IN CSG. 42.85

PERFS.

DISPLACEMENT 17 661

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 200 Can 32cc

22 Gal

COMMON	<u>200</u>	@	<u>16.25</u>	<u>3250.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>7</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>2.25</u>	<u>474.75</u>
MILEAGE	<u>11.1/16/mile</u>			<u>371.36</u>
TOTAL				<u>4588.51</u>

PUMP TRUCK CEMENTER Shane

# 409 HELPER Todd

BULK TRUCK

# 481 DRIVER Cody

BULK TRUCK

# DRIVER

REMARKS:

Saddle Plate @ 267.15. Run Pipe to bottom. Est. Circulation. Mixal 200 ucs. Displacement 17661.

Landed Ply @ 400 psi. Cement Circulated.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>7.00</u>	<u>112.00</u>
MANIFOLD		@		
		@		
<u>Cur</u>	<u>16</u>	@	<u>4.00</u>	<u>64.00</u>
TOTAL				<u>1301.00</u>

CHARGE TO: Ares Energy

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

		@		
<u>3- Centralizers</u>		@	<u>45.00</u>	<u>135.00</u>
<u>1- Saddle Plate</u>		@		<u>84.00</u>
<u>Ply/Wood</u>		@		<u>69.00</u>
		@		
TOTAL				<u>288.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES 6172.51

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE John J. Armbruster

*Thanks!*



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

ARES Energy LTD  
405 N. Marienfeld Ste. 250  
Midland, TX 79701  
ATTN: Justin Carter

**18-21-9 Ness, Ks**  
**Mantz 9-3**  
Job Ticket: 44731      **DST#: 4**  
Test Start: 2011.11.09 @ 00:12:17

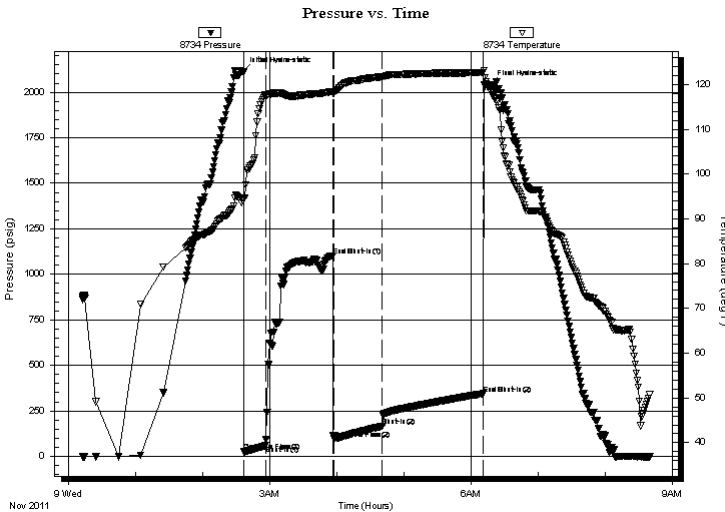
## GENERAL INFORMATION:

Formation: **Miss**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 02:36:47  
Time Test Ended: 08:39:17  
Interval: **4275.00 ft (KB) To 4286.00 ft (KB) (TVD)**  
Total Depth: 4286.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition:  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Brian Fairbank  
Unit No: 41  
Reference Elevations: 2221.00 ft (KB)  
2213.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 8734      Outside**  
Press @ Run Depth: 166.64 psig @ 4278.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2011.11.09      End Date: 2011.11.09      Last Calib.: 2011.11.09  
Start Time: 00:12:18      End Time: 08:39:17      Time On Btm: 2011.11.09 @ 02:35:17  
Time Off Btm: 2011.11.09 @ 06:16:17

**TEST COMMENT:** IFP - BOB 20 min  
ISI - 5 1/2" blow back  
FFP - BOB 21 min  
FSI - BOB 66 min

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2113.75	94.10	Initial Hydro-static
2	25.51	94.38	Open To Flow (1)
21	59.59	117.58	Shut-In(1)
81	1101.94	118.38	End Shut-In(1)
82	96.20	118.06	Open To Flow (2)
125	166.64	121.72	Shut-In(2)
215	344.55	122.71	End Shut-In(2)
221	2039.38	118.68	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
405.00	GMW 5%G, 90%W, 5%M	5.68
60.00	OCMW 10%O, 50%W, 40%M	0.84
75.00	FREE OIL 95%O, 5%M	1.05
0.00	230' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

ARES Energy LTD  
405 N. Marienfeld Ste. 250  
Midland, TX 79701  
ATTN: Justin Carter

**18-21-9 Ness, Ks**  
**Mantz 9-3**  
Job Ticket: 44731      **DST#: 4**  
Test Start: 2011.11.09 @ 00:12:17

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 44 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 36000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 8300.00 ppm		
Filter Cake: inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
405.00	GMW 5%G, 90%W, 5%M	5.681
60.00	OCMW 10%O, 50%W, 40%M	0.842
75.00	FREE OIL 95%O, 5%M	1.052
0.00	230' GIP	0.000

Total Length: 540.00 ft      Total Volume: 7.575 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

