

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1074307

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15					
Name:		Spot Description:					
Address 1:		SecTwpS. R 🗌 East 🗌 West					
Address 2:		Feet from North / South Line of Section					
City: State:	Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:		Footages Calculated from Nearest Outside Section Corner:					
Phone: ()		□NE □NW □SE □SW					
CONTRACTOR: License #		GPS Location: Lat:, Long:					
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84					
Purchaser:		County:					
Designate Type of Completion:		Lease Name: Well #:					
New Well Re-Entry	Workover	Field Name:					
	SIOW	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:					
Gas D&A ENHR							
□ og □ gsw	Temp. Abd.						
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet					
Operator:		If Alternate II completion, cement circulated from:					
Well Name:		feet depth to:w/sx cmt.					
Original Comp. Date: Origina	ıl Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to	ENHR Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #:		Chloride content:ppm Fluid volume: bbls					
		Dewatering method used:					
		Location of fluid disposal if hauled offsite:					
ENHR Permit #: _	_						
GSW Permit #: _		Operator Name:					
		Lease Name: License #:					
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West					
Recompletion Date	Recompletion Date	County: Permit #:					

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		// OI	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			

09568

ELMORE'S INC.

Box 87 - 776 HWY99

11-28-11

Sedan, KS 67361 Cell: (620) 249-2519 Eve: (620) 725-5538

City_	State	Zip			
City.	Description	Price	Amount		
4	L- Pulling Unit	120	480,00		
4	hr Water Tauk	85,00	340,00		
4	hr Come + Paus	110,00	440,00		
1	Boulk Tonk	85,00	85,00		
425	11 Tubin	.10	142,50		
3	SKS Gel	16,00	48,00		
53	SKS Cement	10,00	1530,00		
. 7. Com (1889)	Dhu Joh		3065, 50		
	Lemon New Well	Tax	254,44		
	Par 1" To 1425 Had	$\mathcal{B}$	33/9,99		
324	To Work Then Reides At	1 9 V 1 1			
	400' Gel Hole Snotted	15.5k	ς		
	Coment on Rotton Pu	Und 1	2		
n na Lien	Usto 900' Snotted 15	TKS Co	neu +		
	Pulled 1" Up to 550'C	ement	ed To		
Help Div		KS P	1/00		
	I" Out Topped off W	011-	The same state of		

TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 16, 2012

P.J. Buck Jones & Buck Development, a General Partnership PO BOX 68 SEDAN, KS 67361-0068

Re: ACO1 API 15-019-27105-00-00 Lemmon JBD #15 NW/4 Sec.26-34S-10E Chautauqua County, Kansas

# **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, P.J. Buck