



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1074369
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1074369

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	FIML Natural Resources, LLC
Well Name	Drew Trust 14B-25-1931
Doc ID	1074369

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
		Plug #1 cmtd w/ 50 sx 60/40 A/Pozmix	2220-1997'
		Plug #2 cmtd w/ 80 sx 60/40 A/Pozmix	1480-1123'
		Plug #3 cmtd w/ 40 sx 60/40 A/Pozmix	740-562'
		Plug #4 cmtd w/ 50 sx 60/40 A/Pozmix	410-187'
		Plug #5 cmtd w/ 20 sx 60/40 A/Pozmix	60-0'
		Mouse and rat hole cmtd w/ 50 sx 60/40 A/Pozmix	Mouse and rat hole

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 16, 2012

Cassie Parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-171-20847-00-00
Drew Trust 14B-25-1931
SW/4 Sec.25-19S-31W
Scott County, Kansas

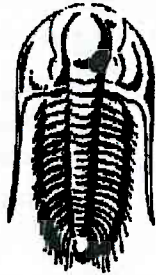
Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie Parks

RECEIVED
JAN 17 2012
By _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17th St Ste 900
Denver, CO 80202

ATTN: Gary Doke-Josh Austi

Drew Trust #14B

23-19-31Scott,KS

Start Date: 2012.01.07 @ 21:00:30

End Date: 2012.01.08 @ 04:25:30

Job Ticket #: 44936 DST #: 1

FIML Natural Resources
23-19-31Scott,KS
Drew Trust #14B
DST # 1
Marmaton A-B
2012.01.07

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012.01.12 @ 14:22:54



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FML Natural Resources

23-19-31 Scott, KS

410 17th St Ste 900
Denver, CO 80202

Drew Trust #14B

Job Ticket: 44936

DST#: 1

ATTN: Gary Doke-Josh Austi

Test Start: 2012.01.07 @ 21:00:30

GENERAL INFORMATION:

Formation: **Marmaton A-B**

Deviated: **No Whipstock: 0.00 ft (KB)**

Time Tool Opened: 23:56:30

Time Test Ended: 04:25:30

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Shane McBride**

Unit No: **55**

Interval: **4380.00 ft (KB) To 4450.00 ft (KB) (TVD)**

Total Depth: **4450.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2960.00 ft (KB)**

2948.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: 6667

Outside

Press@RunDepth: **45.93 psig @ 4381.00 ft (KB)**

Start Date: **2012.01.07**

End Date:

2012.01.08

Capacity: **8000.00 psig**

Last Calib.: **2012.01.08**

Start Time: **21:00:30**

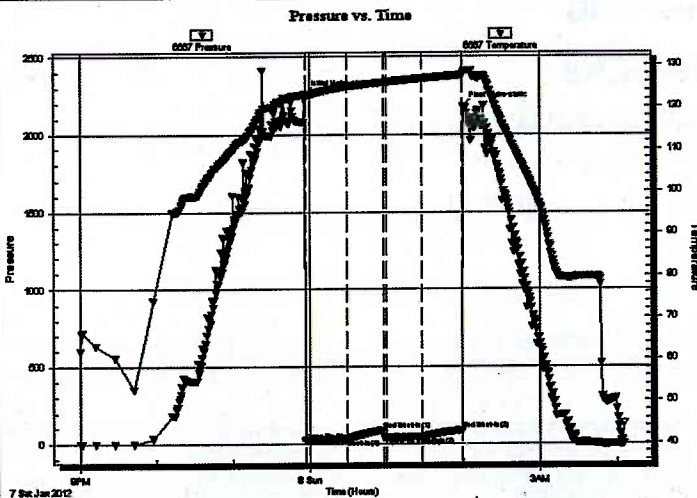
End Time:

04:05:30

Time On Btm: **2012.01.07 @ 23:56:00**

Time Off Btm: **2012.01.08 @ 02:00:15**

TEST COMMENT: **1/2" blow died back to 1/8"**
No return
1/8" blow in 9 min. blew throughout
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2259.30	122.97	Initial Hydro-static
1	22.74	122.61	Open To Flow (1)
33	36.24	124.82	Shut-In(1)
62	91.39	125.87	End Shut-In(1)
64	41.89	125.91	Open To Flow (2)
92	45.93	126.75	Shut-In(2)
124	89.90	127.59	End Shut-In(2)
125	2176.16	128.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	free oil 100%	0.01
25.00	mud w oil spots 100%	0.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources

23-19-31 Scott, KS

410 17th St Ste 900
Denver, CO 80202

Drew Trust #14B

Job Ticket: 44936

DST#: 1

ATTN: Gary Doke-Josh Austi

Test Start: 2012.01.07 @ 21:00:30

Tool Information

Drill Pipe:	Length: 4020.00 ft	Diameter: 3.80 inches	Volume: 56.39 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 370.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 58.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4380.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4361.00	
Shut In Tool	5.00			4366.00	
Hydraulic tool	5.00			4371.00	
Packer	5.00			4376.00	20.00 Bottom Of Top Packer
Packer	4.00			4380.00	
Stubb	1.00			4381.00	
Recorder	0.00	6771	Inside	4381.00	
Recorder	0.00	6667	Outside	4381.00	
Perforations	30.00			4411.00	
Change Over Sub	1.00			4412.00	
Drill Pipe	32.00			4444.00	
Change Over Sub	1.00			4445.00	
Bullnose	5.00			4450.00	70.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

23-19-31 Scott, KS

410 17th St Ste 900
Denver, CO 80202

Drew Trust #14B

Job Ticket: 44936

DST#: 1

ATTN: Gary Doke-Josh Austi

Test Start: 2012.01.07 @ 21:00:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.37 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: 0.00 ohm.m

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	free oil 100%o	0.010
25.00	mud w oil spots 100%m	0.123

Total Length: 27.00 ft

Total Volume: 0.133 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

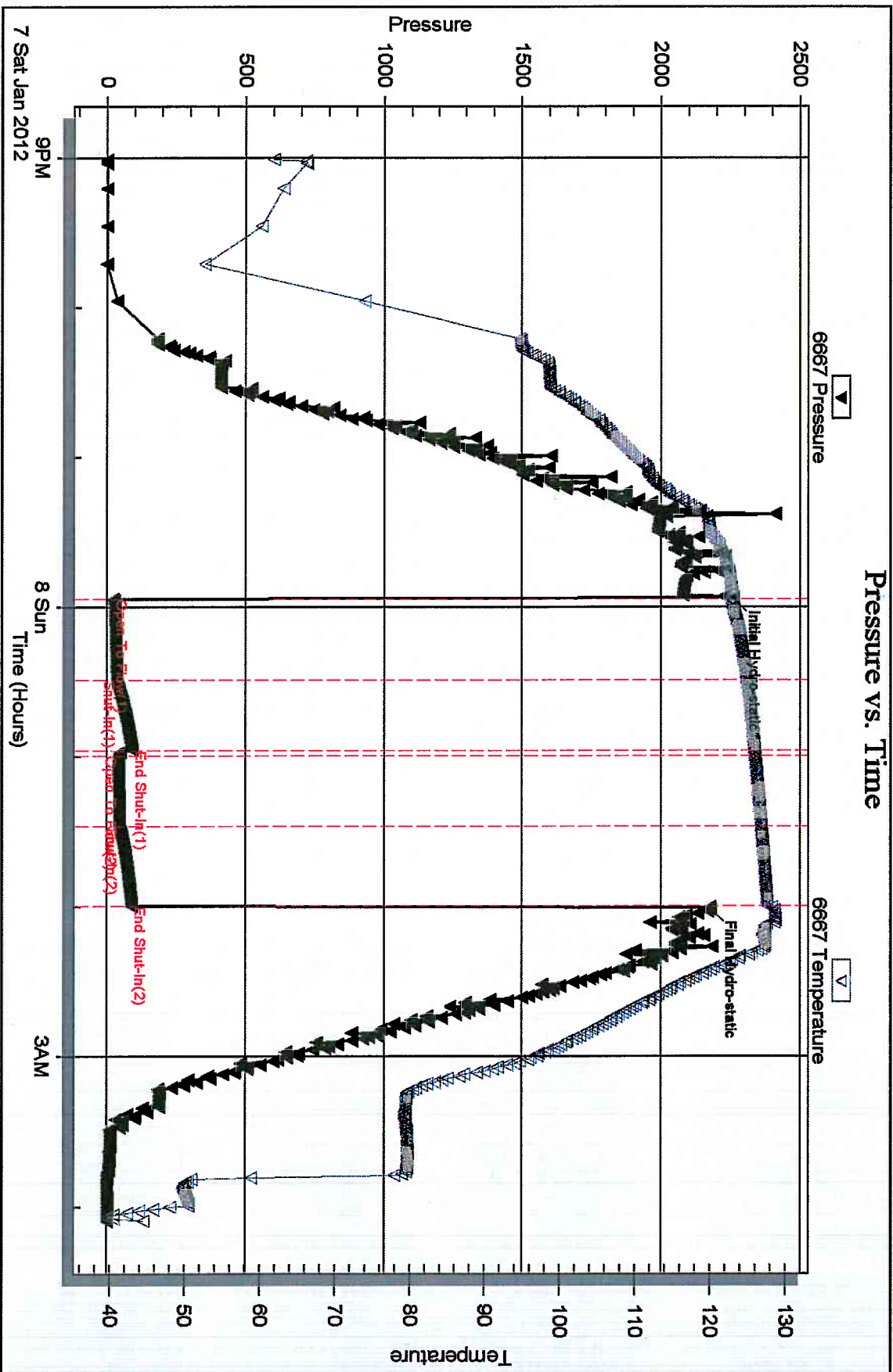
Serial #: 6667

Outside FML Natural Resources

Drew Trust #148

DST Test Number: 1

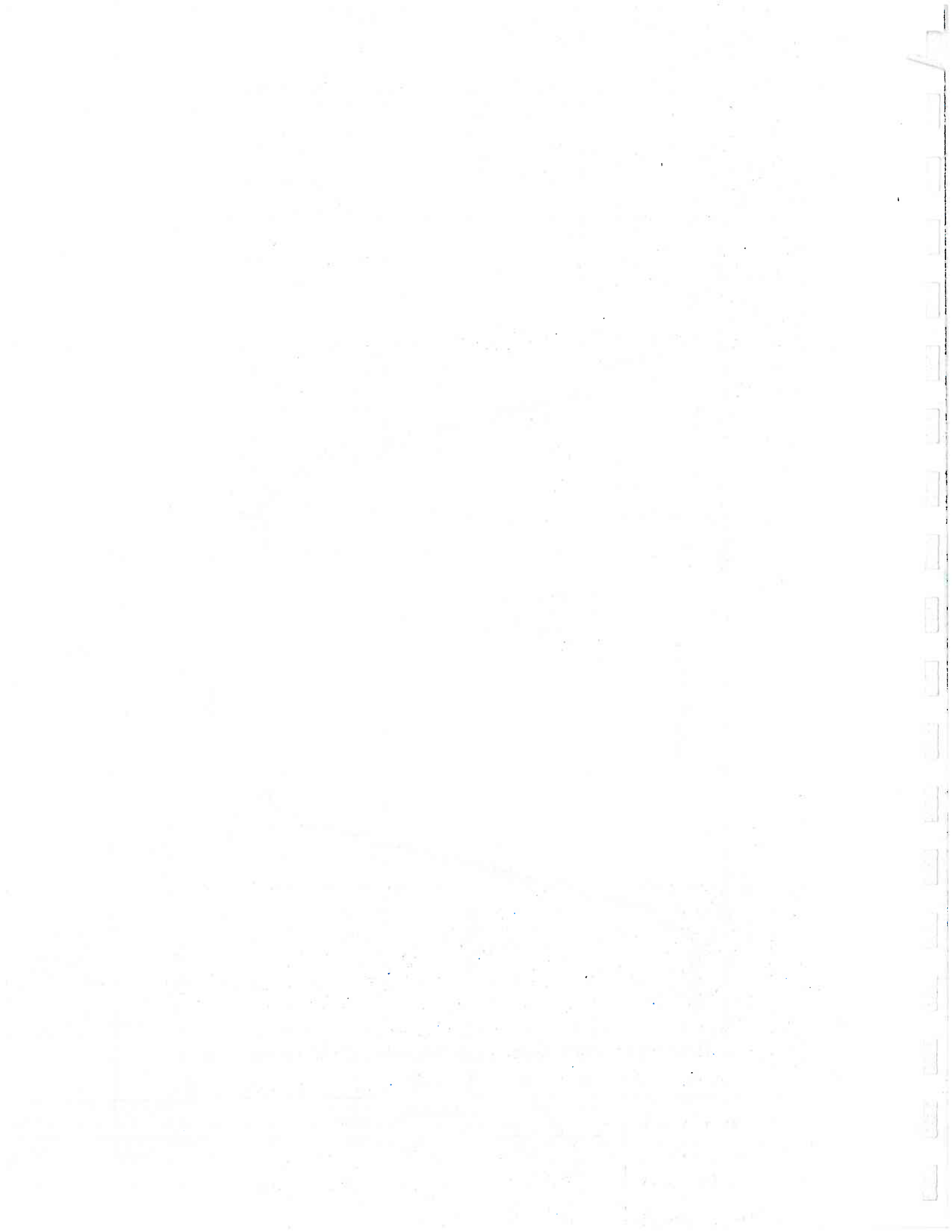
Pressure vs. Time

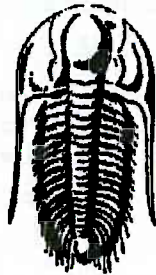


Trilobite Testing, Inc

Ref. No: 44936

Printed: 2012.01.12 @ 14:22:56





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**
410 17th St Ste 900
Denver, CO 80202

ATTN: Gary Doke-Josh Austi

Drew Trust #14B

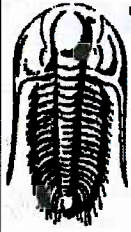
23-19-31Scott,KS

Start Date: 2012.01.09 @ 16:53:17
End Date: 2012.01.10 @ 01:55:47
Job Ticket #: 44937 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.12 @ 14:23:56

FIML Natural Resources
23-19-31Scott,KS
Drew Trust #14B
DST # 2
Spargen
2012.01.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FML Natural Resources

23-19-31 Scott, KS

410 17th St Ste 900
Denver, CO 80202

Drew Trust #14B

ATTN: Gary Duke-Josh Austi

Job Ticket: 44937

DST#: 2

Test Start: 2012.01.09 @ 16:53:17

GENERAL INFORMATION:

Formation: **Spergen**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 19:18:32

Time Test Ended: 01:55:47

Test Type: Conventional Straddle (Reset)

Tester: Shane McBride

Unit No: 55

Interval: **4663.00 ft (KB) To 4683.00 ft (KB) (TVD)**

Reference Elevations: 2960.00 ft (KB)

Total Depth: 4793.00 ft (KB) (TVD)

2948.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6667

Inside

Press@RunDepth: 857.61 psig @ 4664.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.09

End Date: 2012.01.10

Last Calib.: 2012.01.10

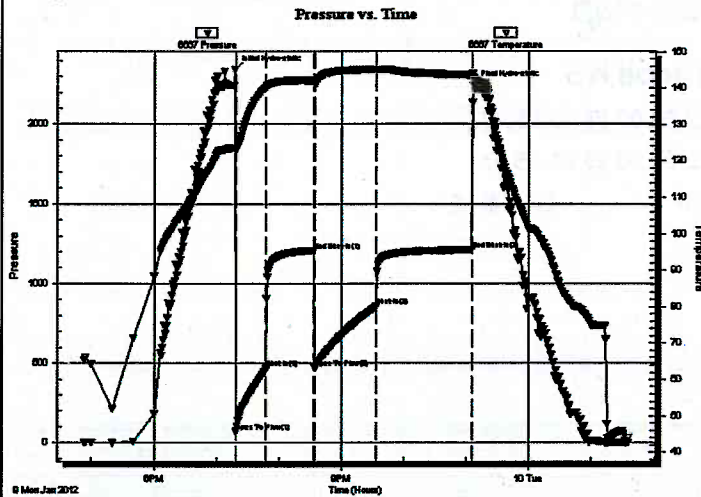
Start Time: 16:53:17

End Time: 01:34:47

Time On Btrr: 2012.01.09 @ 19:17:47

Time Off Btrr: 2012.01.09 @ 23:06:47

TEST COMMENT: B.O.B. in 5 min
No return
B.O.B. in 7 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2344.88	123.60	Initial Hydro-static
1	69.38	123.08	Open To Flow (1)
30	467.46	140.15	Shut-In(1)
76	1208.05	142.04	End Shut-In(1)
76	472.41	141.68	Open To Flow (2)
136	857.61	145.09	Shut-In(2)
228	1212.51	143.65	End Shut-In(2)
229	2247.15	142.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1598.00	water 100%w	19.05
282.00	s m c w 10% m 90% w	3.96
188.00	m c w 20% m 80% w	2.64

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources

23-19-31 Scott, KS

410 17th St Ste 900
Denver, CO 80202

Drew Trust #14B

Job Ticket: 44937

DST#: 2

ATTN: Gary Doke-Josh Austi

Test Start: 2012.01.09 @ 16:53:17

Tool Information

Drill Pipe:	Length: 4304.00 ft	Diameter: 3.80 inches	Volume: 60.37 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 370.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 100000.0 lb
			Total Volume: 62.19 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4663.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	4683.00 ft			
Interval between Packers:	20.00 ft			
Tool Length:	151.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments: Loggers T.D. 4793' Rig T.D. 4800'				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4644.00	
Shut In Tool	5.00			4649.00	
Hydraulic tool	5.00			4654.00	
Packer	5.00			4659.00	20.00 Bottom Of Top Packer
Packer	4.00			4663.00	
Stubb	1.00			4664.00	
Recorder	0.00	6771	Outside	4664.00	
Recorder	0.00	6667	Inside	4664.00	
Perforations	15.00			4679.00	
Blank Off Sub	1.00			4680.00	
top of s packer	3.00			4683.00	20.00 Tool Interval
Packer	1.00			4684.00	
Stubb	1.00			4685.00	
Perforations	8.00			4693.00	
Change Over Sub	1.00			4694.00	
Recorder	0.00	8368	Below	4694.00	
Drill Pipe	94.00			4788.00	
Change Over Sub	1.00			4789.00	
Bullnose	5.00			4794.00	111.00 Bottom Packers & Anchor

Total Tool Length: 151.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

23-19-31 Scott, KS

410 17th St Ste 900
Denver, CO 80202

Drew Trust #14B

Job Ticket: 44937

DST#: 2

ATTN: Gary Doke-Josh Austi

Test Start: 2012.01.09 @ 16:53:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

26000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1598.00	water 100%w	19.045
282.00	s m c w 10% m 90% w	3.956
188.00	m c w 20% m 80% w	2.637

Total Length: 2068.00 ft Total Volume: 25.638 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .349 @ 55*f= 26,000

Serial #: 6667

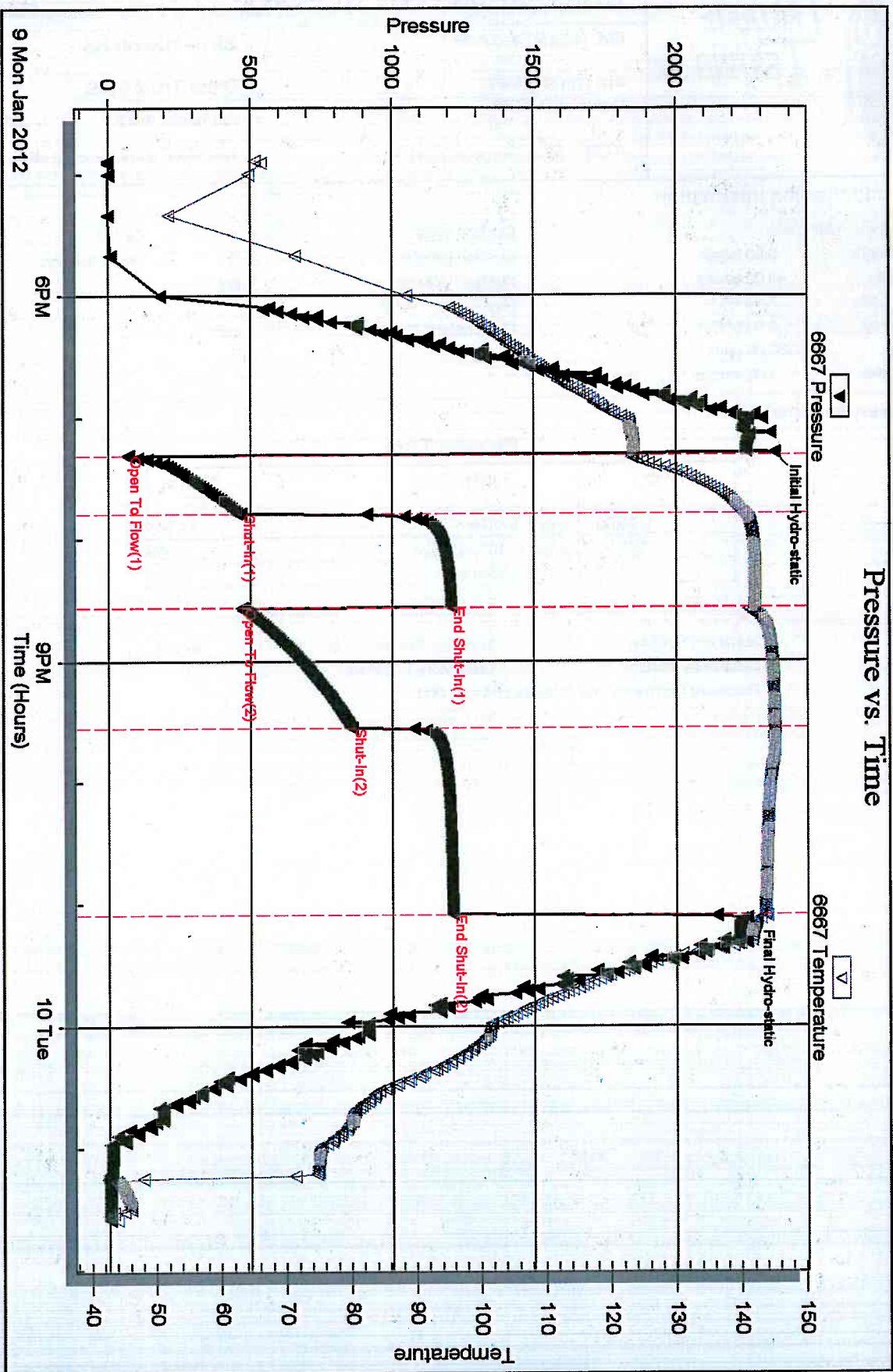
Inside

FML Natural Resources

Dew Trust #14B

DST Test Number: 2

Pressure vs. Time

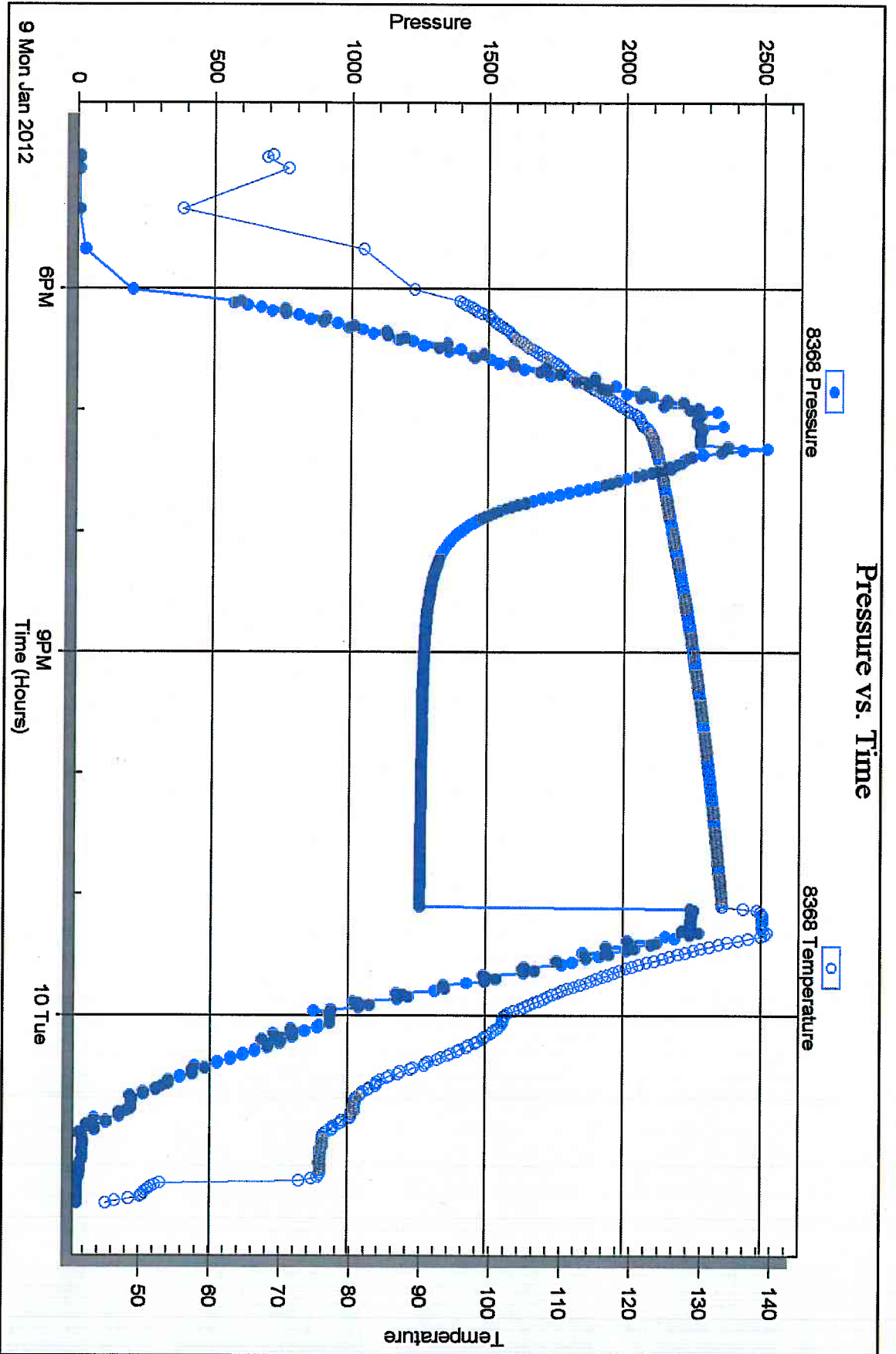


Serial #: 8368

Below (Strat) Natural Resources

Drew Trust #14B

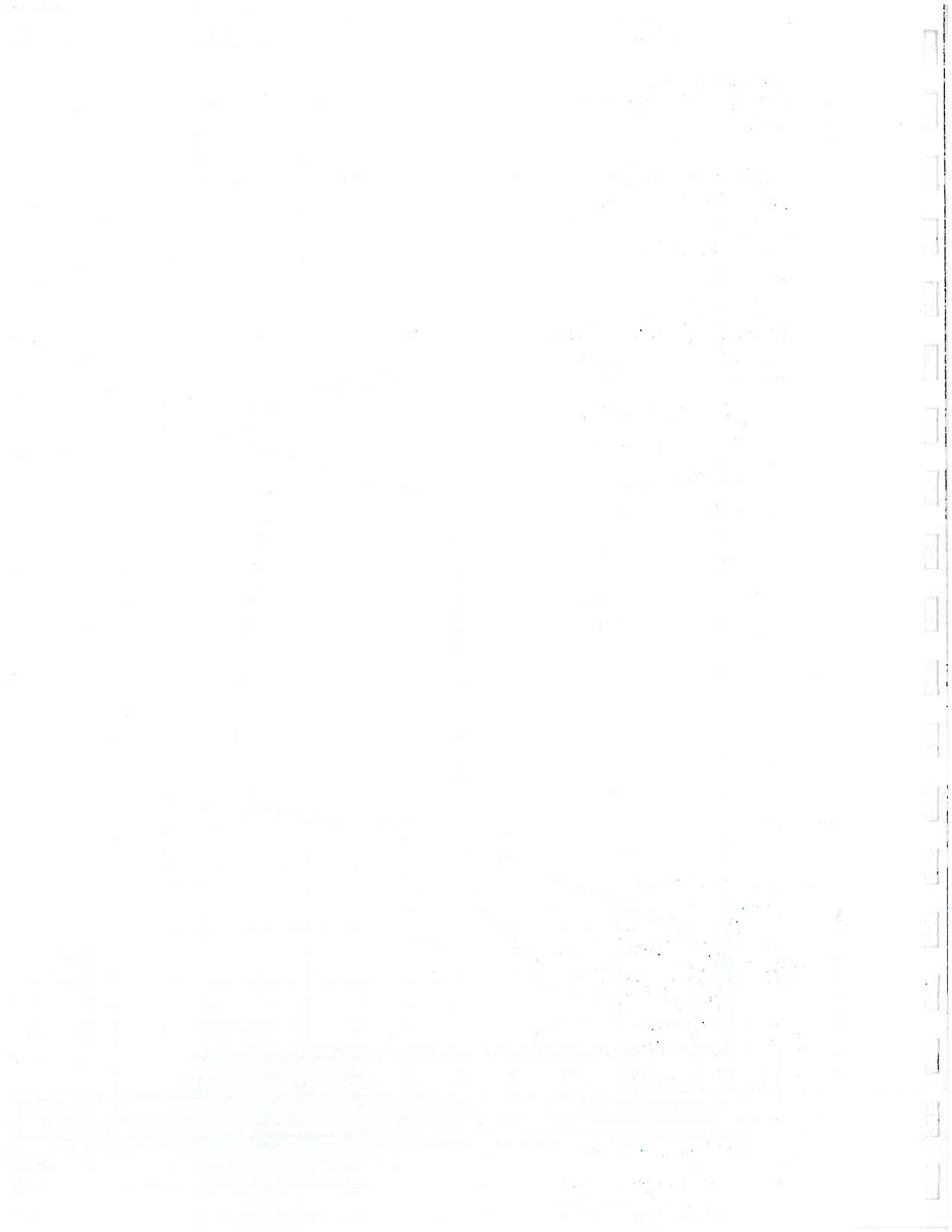
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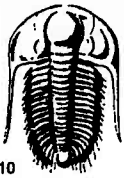


Trilobite Testing, Inc

Ref. No: 44937

Printed: 2012.01.12 @ 14:23:59





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 11 2012

Test Ticket

NO. 44936

Well Name & No. Drew Trust #2/B Test No. #1 Date 1/8/12
 Company FTM Natural Resources Elevation 2960 KB 2948 GL
 Address _____
 Co. Rep / Geo. Camp Duke / Josh Austin Rig H2 #1
 Location: Sec. 23 Twp. 19 Rge. 31 Co. South State Ks

Interval Tested 4390 4450 Zone Tested Marmaton A/B
 Anchor Length _____ Drill Pipe Run 4120' Mud Wt. 9.1
 Top Packer Depth _____ Drill Collars Run 370' XH Vis 6.1
 Bottom Packer Depth 4390 Wt. Pipe Run _____ WL 6.4
 Total Depth _____ Chlorides 1600 ppm System LCM #4

Blow Description 1/2" blow died back to 1/8" in
No return
9" B blow in 9 min blow throughout
No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2'</u>	<u>Free Oil (Far)</u>	<u>100</u>			
<u>23'</u>	<u>Mud w/ oil spots</u>	<u>spots</u>		<u>100</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 27' BHT 129° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2259 Test 1225' T-On Location 19:55
 (B) First Initial Flow 22 Jars _____ T-Started 21:00
 (C) First Final Flow 36 Safety Joint _____ T-Open 00:00
 (D) Initial Shut-In 91 Circ Sub W/C T-Pulled 02:00
 (E) Second Initial Flow 41 Hourly Standby _____ T-Out 04:25
 (F) Second Final Flow 45 Mileage 42 RT 58.80 Comments _____
 (G) Final Shut-In 89 Sampler _____
 (H) Final Hydrostatic 2176 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 30 Extra Copies _____
 Final Shut-In 30 Extra Recorder _____ Sub Total 8
 Total 1433.80
 MP/DST Disc't _____
 Approved By [Signature] Accessibility 150 Sub Total 1433.80 Our Representative [Signature]
 1283.80

TriLOBITE Testing Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



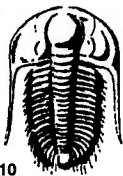
1000 10th Street, N.W. Atlanta, Georgia 30309

NO.	DESCRIPTION	QTY	UNIT PRICE	TOTAL
1
2
3
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100

Handwritten notes in the left margin, possibly including a date like 11/15/80.

Handwritten notes in the right margin, possibly including a date like 11/15/80.

Large handwritten signature or initials at the bottom of the page.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 12 2012
BY: _____

Test Ticket

NO. 44937

Well Name & No. Drew Trust #4/B Test No. #2 Date 1/9/12
 Company FIMH Natural Resources Elevation 2960 KB 2948 GL
 Address 410 17th St Ste 900 Denver, Colo 80202
 Co. Rep / Geo. Gary Duke / Josh Austin Rig H² #1
 Location: Sec. 23 Twp. 19 Rge. 31 Co. Scott State Ks

Interval Tested 4663 4683 Zone Tested _____
 Anchor Length 20 Drill Pipe Run 4304' Mud Wt. 9.2
 Top Packer Depth 4658 - 4663 Drill Collars Run 370' XH Vis 48
 Bottom Packer Depth 4683 Wt. Pipe Run _____ WL 7.2
 Total Depth Loggers T.D. → 4793' Chlorides 1300 ppm System LCM #3
 Blow Description Rig T.D. 4800' B.O.B. in 5 min
No return
B.O.B. in 7 min
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>188</u>	<u>mcw</u>		<u>80</u>	<u>20</u>	
<u>282</u>	<u>smcw</u>		<u>90</u>	<u>10</u>	
<u>1598</u>	<u>water</u>		<u>100</u>		
____	____				
____	____				

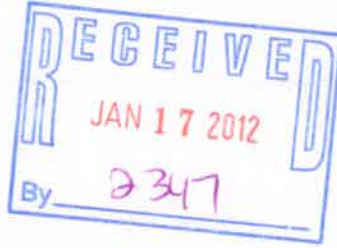
Rec Total 2068 BHT 145° Gravity _____ API RW 349 @ 55° F Chlorides 26,000 ppm
 (A) Initial Hydrostatic 2344 Test 1225' T-On Location 16:15
 (B) First Initial Flow 69 Jars _____ T-Started 16:53
 (C) First Final Flow 467 Safety Joint _____ T-Open 19:17
 (D) Initial Shut-In 1208 Circ Sub N/C T-Pulled 23:02
 (E) Second Initial Flow 472 Hourly Standby _____ T-Out 01:55
 (F) Second Final Flow 857 Mileage 42RT 58.80 Comments _____
 (G) Final Shut-In 1212 Sampler _____
 (H) Final Hydrostatic 2247 Straddle 600' Ruined Shale Packer _____
 Shale Packer 250' Ruined Packer _____
 Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Recorder _____ Sub Total 150'
 Final Flow 60 Day Standby _____ Total 2283.80
 Final Shut-In 90 Accessibility 150' → MP/DST Disc't _____
 Sub Total 2133.80

Approved By [Signature] Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

PO Box 31
Russell, KS 67665

Voice: (817) 546-7282
Fax: (817) 246-3361



INVOICE

Invoice Number: 129797
Invoice Date: Jan 3, 2012
Page: 1

Bill To:

FIML Natural Resources LLC
410 17th St., Suite 900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Drew Trust #14 B-25-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 3, 2012	2/2/12

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	16.25	3,900.00
5.00	MAT	Gel	21.25	106.25
8.00	MAT	Chloride	58.20	465.60
253.00	SER	Handling	2.25	569.25
65.00	SER	Mileage 253 sx @.11	27.83	1,808.95
1.00	SER	Surface	1,125.00	1,125.00
75.00	SER	Extra Footage	0.95	71.25
65.00	SER	Pump Truck Mileage	7.00	455.00
1.00	SER	Manifold & Head Rental	200.00	200.00
65.00	SER	Light Vehicle Mileage	4.00	260.00
3.00	EQP	8.5/8 Centralizer	64.00	192.00
1.00	EQP	8.5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Alan Ryan		
1.00	CEMENTER	Terry Heinrich		
1.00	OPER ASSIST	Billy Turner		
1.00	OPER ASSIST	Tyler Flipse		

8100-145
Adrian B. BL
D11219

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

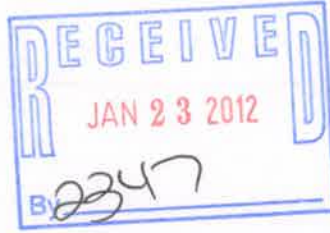
\$1849.06

ONLY IF PAID ON OR BEFORE
Jan 28, 2012

Subtotal	9,245.30
Sales Tax	347.18
Total Invoice Amount	9,592.48
Payment/Credit Applied	
TOTAL	9,592.48

<1849.06>
7743.42 ✓

PO Box 31
 Russell, KS 67665

 Voice: (817) 546-7282
 Fax: (817) 246-3361


INVOICE

 Invoice Number: 129895
 Invoice Date: Jan 10, 2012
 Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Drew Trust # 14-B-251431	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Liberal	Jan 10, 2012	2/9/12

Quantity	Item	Description	Unit Price	Amount
290.00	MAT	Lightweight	14.50	4,205.00
73.00	MAT	FloSeal	2.70	197.10
293.00	SER	Handling	2.25	659.25
65.00	SER	Mileage	32.23	2,094.95
1.00	SER	Plugged to Abandon	1,250.00	1,250.00
130.00	SER	Heavy Vehicle Mileage	7.00	910.00
130.00	SER	Light Vehicle Mileage	4.00	520.00
1.00	CEMENTER	Kenny Baeza		
1.00	OPER ASSIST	Jose Gonzalez		
1.00	EQUIP OPER	Cesar Pavia		
1.00	OPER ASSIST	Ruben Chaves		

D11219

8100.190

Adrian G. BL

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$1967.26

ONLY IF PAID ON OR BEFORE
 Feb 4, 2012

Subtotal	9,836.30
Sales Tax	718.05
Total Invoice Amount	10,554.35
Payment/Credit Applied	
TOTAL	10,554.35

8587.09 ✓

ALLIED OIL & GAS SERVICES, LLC 053356

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>1-10-19</u>	SEC. <u>25</u>	TWP. <u>19</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Drew Trust</u>	WELL # <u>14-B</u>		LOCATION <u>Ver Scott City KS.</u>		COUNTY <u>Scott</u>	STATE <u>K-S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H. Drilling

TYPE OF JOB OTA

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 8 5/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2220

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Kenney

484-472 HELPER Jose & Cesar

BULK TRUCK

457-251 DRIVER Ruben

BULK TRUCK

_____ DRIVER _____

REMARKS:

THANK YOU!!!

CHARGE TO: FIML Natural Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dole

SIGNATURE [Signature]

OWNER

CEMENT

AMOUNT ORDERED 290^{SK} 60/40/

4% gel 1/4# Floseal

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>Light Weight</u>	@	<u>290</u>	<u>14.50 4205.00</u>
<u>Floseal</u>	@	<u>73</u>	<u>2.70 197.10</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	@	<u>293</u>	<u>2.25 659.25</u>
MILEAGE	@	_____	<u>2094.95</u>
TOTAL			<u>7156.30</u>

SERVICE

DEPTH OF JOB	_____	_____	
PUMP TRUCK CHARGE	_____	<u>1250.00</u>	
EXTRA FOOTAGE	@	_____	
MILEAGE	@	<u>130 @ 7.00 910.00</u>	
MANIFOLD	@	_____	
<u>Light Weight V</u>	@	<u>130 @ 4.00 520.00</u>	
_____	@	_____	
TOTAL			<u>2680.00</u>

PLUG & FLOAT EQUIPMENT

<u>NA</u>	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<u>0</u>

SALES TAX (If Any) _____

TOTAL CHARGES \$9836.30

DISCOUNT _____ IF PAID IN 30 DAYS