



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1074511
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1074511

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

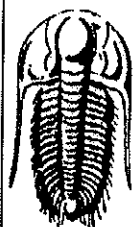
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Redland Resources, Inc.
Well Name	FLORENCE 14-16
Doc ID	1074511

All Electric Logs Run

MICROLOG
DUAL INDUCTION
NEUTRON DENSITY
SONIC



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Redland Resources Inc.
6001 NW23rd ST
Oklahoma City, OK 73127
ATTN: Chase Thomas

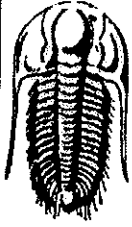
14-23s-25w Hodgeman,KS
Florence #14-16
Job Ticket: 44348 **DST#: 1**
Test Start: 2011.11.16 @ 08:43:00

Tool Information

Drill Pipe:	Length: 4310.07 ft	Diameter: 3.80 inches	Volume: 60.46 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 370.80 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 62.28 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.37 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4680.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	4750.00 ft			
Interval between Packers:	70.00 ft			
Tool Length:	199.50 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4658.50	
Hydraulic tool	5.00			4663.50	
Jars	5.00			4668.50	
Safety Joint	2.50		Fluid	4671.00	
Packer	5.00			4676.00	26.50 Bottom Of Top Packer
Packer	4.00			4680.00	
Stubb	1.00			4681.00	
Recorder	0.00	8675	Inside	4681.00	
Recorder	0.00	8371	Outside	4681.00	
Perforations	3.00			4684.00	
Change Over Sub	1.00			4685.00	
drill Pipe	32.00			4717.00	
change Over Sub	1.00			4718.00	
Perforations	31.00			4749.00	
Blank Off Sub	1.00			4750.00	70.00 Tool Interval
Packer	4.00			4754.00	
Stubb	1.00			4755.00	
Change Over Sub	1.00			4756.00	
Recorder	0.00	8654	Below	4756.00	
Drill Pipe	93.00			4849.00	
Change Over Sub	1.00			4850.00	
Bullnose	3.00			4853.00	103.00 Bottom Packers & Anchor
Total Tool Length:	199.50				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources Inc.

14-23s-25w Hodgeman,KS

6001 NW 23rd ST
Oklahoma City, OK 73127

Florence #14-16

Job Ticket: 44348

DST#: 1

ATTN: Chase Thomas

Test Start: 2011.11.16 @ 08:43:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	7.99 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	M 100% Mud	0.590

Total Length: 120.00 ft Total Volume: 0.590 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

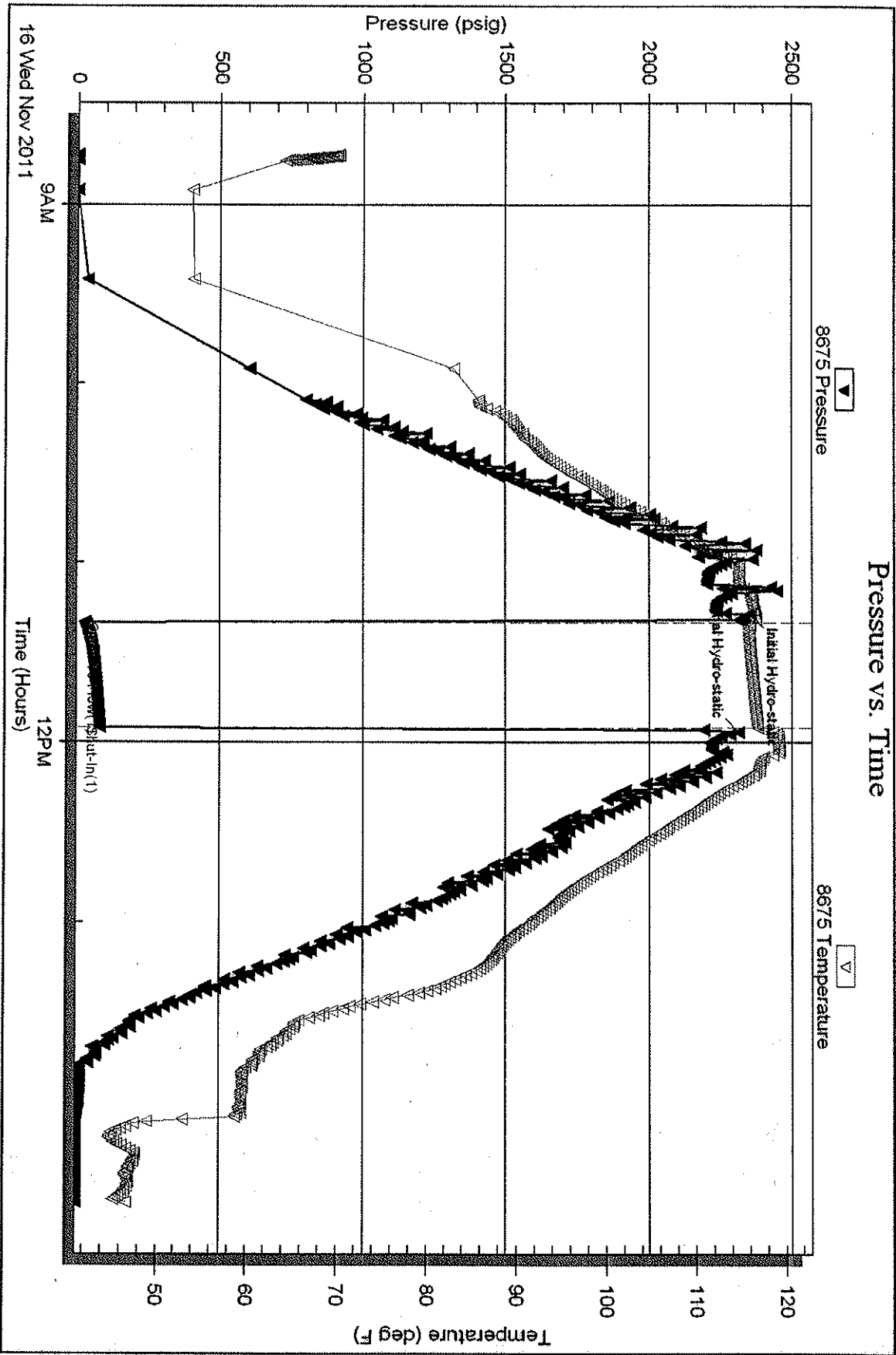
Serial #: 8675

Inside

Redland Resources Inc.

Florence #14-16

DST Test Number: 1



Tribolite Testing, Inc

Ref. No: 44348

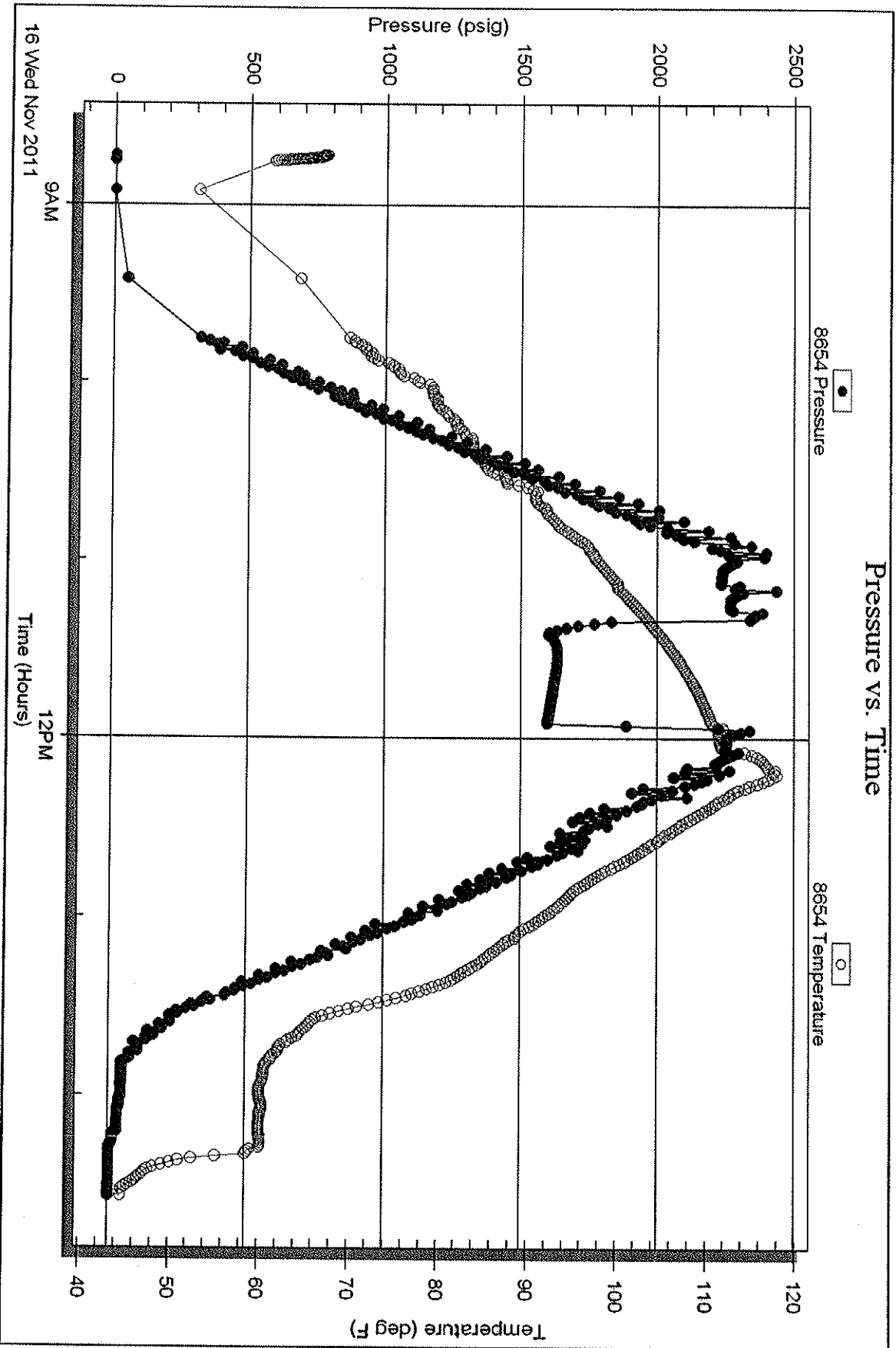
Printed: 2011.11.23 @ 15:53:03

Serial #: 8654

Redland Resources Inc.

Porance #14-16

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 44348

Printed: 2011.11.23 @ 15:53:03



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpi@aol.com

GEOLOGICAL REPORT FLORENCE 14-16 SE SE SECTION 14 – T23S – R25W HODGEMAN COUNTY, KANSAS

SUMMARY

The above captioned well was drilled to a total depth of 4,850 feet on November 16, 2011. A one-man logging unit was on location from approximately 2,500 feet to TD, with one-man mud-logging beginning at 3,900 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-Resistivity, and Compensated Sonic. From the data collected while drilling and analyzing, there was minimal hydrocarbon shows from a tight Mississippi Caprock and no shows from the Mississippi Dolomite. The decision was made to plug and abandon the well as a dry hole.

MISSISSIPPIAN CAPROCK

The top of the Mississippian Caprock was cut at 4,654 (-2,229) feet. The caprock interval looks very tight. The highest porosity interval has an average cross plot porosity of 3%. Samples were described as white, off white, cream, tan, fine crystalline limestone. It was dense hard brittle, slightly glauconitic, with an abundance of calcite. There was scattered fresh chert observed throughout. Poor inter-crystalline porosity was observed. A bright yellow mineral fluorescence, no cut, and no odor were observed.

MISSISSIPPIAN DOLOMITE

The Mississippian Dolomite is divided into three relatively skinny intervals. A three foot porosity zone with an average neutron porosity of 17%, the second porosity zone of three feet with an average of 18% neutron porosity, and the third porosity zone of four feet with 20% neutron porosity were observed. Samples were described as off white, cream, tan, very fine to micro crystalline. It was sucrosic textured, and slightly glauconitic in part. There was scattered fresh chert. Very good pin point porosity was observed. Bright mineral fluorescence, no visible oil stain and no odor were observed. The zones were included in a drill stem test to further evaluate the interval. Although there was a tool failure on straddle test #1, the initial flow pressures confirmed the low permeability and lack of hydrocarbons on the recovery.

DST #1 (4,680'-4,750')

Tool Failure: Would not shut in

Recovery: 120' mud

Flow Pressures: 30-82#

ELECTRIC LOG TOPS

	REDLAND FLORENCE 14-16 SE SE 14-T23S-R25W	REDLAND LEIKAM 24-12 NW SW 24-T23S-R25W
STONE CORRAL (Subsca)	1626 (+799)	1680 (+823)
BS. HEEBNER (Subsca)	3940 (-1515)	4004 (-1501)
STARK SH. (Subsca)	4298 (-1873)	4364 (-1861)
CHEROKEE SH. (Subsea)	4546 (-2121)	4610 (-2107)
MISSISSIPPIAN (Subsca)	4654 (-2229)	4710 (-2207)

CONCLUSION

The Florence 14-16 was drilled as an exploratory test for a 3-D seismic high in the SE/4 of section 14-T23S-R25W. Straddle drill stem test #1 was run to test the Mississippian potential. The tool failure did not allow shut-in pressures to be observed, but the initial flow pressure revealed a lack of permeability. After all the data was gathered and analyzed it was determined that the test well be plugged and abandoned.

Respectfully submitted,



Chase Thomas
Geo-Tech
11/28/11



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05270 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-17-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Redland Resources INC.</u>		LEASE <u>Florence 14-16</u> WELL NO.							
ADDRESS		COUNTY <u>Ford 14-23-25</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen, Brad, Dale</u>							
AUTHORIZED BY		JOB TYPE: <u>PTA</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 PU</u>	<u>3.15</u>						<u>11-16-11</u>	<u>PM</u>	<u>3:15</u>
<u>25463 PT</u>	<u>3.15</u>					ARRIVED AT JOB	<u>11-16-11</u>	<u>AM</u>	<u>7:30</u>
<u>19960-19918</u>	<u>3.15</u>					START OPERATION	<u>11-16-11</u>	<u>AM</u>	<u>9:00</u>
						FINISH OPERATION	<u>11-17-11</u>	<u>PM</u>	<u>12:15</u>
						RELEASED	<u>11-17-11</u>	<u>AM</u>	<u>1:00</u>
						MILES FROM STATION TO WELL			<u>100 miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	27.5		\$ 3300.00
CC102	cell FLAKE	lb	69		\$ 265.30
CC200	cement Gel	lb	474		\$ 118.50
E100	4 unit mileage charge Pickup	mi	100		\$ 425.00
E101	Heavy Equip mileage	m	200		\$ 1400.00
E113	Bulk Delivery Charge	TM	118.5		\$ 1896.00
CE202	Depth Charge 1001-2000'	4 hr	1		\$ 1500.00
CE240	Blending + mixing Service chg.	SK	27.5		\$ 385.00
S003	Service Supervisor First 8hrs on Loc.	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 7,469.29
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

2nd

Customer Redland Resources	Lease No.	Date
Lease Florence	Well # #14-16	11-17-11
Field Order # 05276A	Station Pratt KS	Casing
Type Job PTA	Depth	County Ford
Formation CNU	State KS	Legal Description 19-23-25

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Spots/Ft	275	Acid	20SKS 60/40 Poz	RATE	PRESS
Depth	Depth	From	To	Pre Pad	4% gel 1/4" CF	5 Min.	ISP @ 13.8
Volume	Volume	From	To	Pad		10 Min.	
Max Press	Max Press	From	To	Frac		15 Min.	
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative: Chase
Station Manager: Scotty
Treater: Allen

Service Units	28443	27463	19960	19918
Driver Names	Allen	Brad	Date	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100			5		(5th Plug) 20SKS 60/40 Poz 4% gel 1/4" CF @ 13.8 # 60' to surface, lay down Kelly
1200 AM			7 1/2		(6th Plug) 30SKS 60/40 Poz 4% gel 1/4" CF @ 13.8 # Plug RAT Hole.
1215			5		(7th Plug) 20SKS 60/40 Poz 4% gel 1/4" CF @ 13.8 # Plug Mouse Hole.
100					Washup & Rackup Equip. Job complete.
					Thanks Allen Brad Date.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02244 A

DATE _____ TICKET NO. _____

DATE OF JOB 11/12/11	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Redland Resources		LEASE Florence		14-16 WELL NO.					
ADDRESS		COUNTY Ford		STATE KS					
CITY		STATE		SERVICE CREW Shawn, Matt, Kenneth					
AUTHORIZED BY Tuce JRB		JOB TYPE: Surface 342							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
1948586	3						11/12/11	AM	10:00
30416319413	3					ARRIVED AT JOB	11/12/11	AM	2:00
304161195808	3					START OPERATION		AM	3:40
						FINISH OPERATION		AM	4:10
						RELEASED		AM	5:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 110	Common	SK	170		2720 00
CC 109	Calcium Chloride	lb	450		504 00
CC 200	Cement Gel	lb	370		80 00
CF 153	Wooden Cement Plug	EA	1		160 00
E100	Pickup Mileage	Mi	100		425 00
E101	Heavy Equip Mileage	Mi	200		1400 00
E113	Bulk Delivery	TM	300		1280 00
CE 200	Depth Chrg 0-500'	4hr	1		1000 00
CF 240	Blending & Mixing Chrg	SK	170		238 00
CF 501	Plug Container	SK	1		250 00
6003	Service Supervisor	EA	1		175 00

SUB TOTAL

105031.26

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY
----------------------------	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer: <i>Redhawk Resources</i>	Lease No:	Date: <i>11/13/11</i>
Lease: <i>Favenc</i>	Well #: <i>14-16</i>	Service Receipt:
Casing: <i>4 1/2"</i>	Depth: <i>250 RTD</i>	County: <i>Ford</i>
Job Type: <i>Surface</i>	Formation:	Legal Description: <i>14-25-25</i>

Pipe Data		Perforating Data		Cement Data
Casing size: <i>4 1/2"</i>	Tubing Size:	Shots/Ft:		Lead: <i>170-5x 11"</i>
Depth: <i>225</i>	Depth:	From:	To:	<i>2910 gal 396 C.C.I</i>
Volume: <i>17.5</i>	Volume:	From:	To:	<i>@ 15.0 ft</i>
Max Press:	Max Press:	From:	To:	<i>1.34 6.14</i>
Well Connection: <i>PC</i>	Annulus Vol:	From:	To:	Tail in
Plug Depth:	Packer Depth:	From:	To:	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>02:00</i>					<i>on loc, spot truck, soft water</i>
<i>03:40</i>		<i>0</i>	<i>0</i>	<i>3</i>	<i>slimming @ 15 ft</i>
<i>04:00</i>		<i>0</i>	<i>41</i>	<i>3</i>	<i>Drop plug</i>
<i>04:01</i>	<i>100</i>	<i>1000</i>	<i>3</i>	<i>3</i>	<i>Start Drop, washup on plug</i>
<i>04:05</i>	<i>150</i>	<i>1250</i>			<i>Start over on plug</i>
					<i>Job Complete</i>

Service Units: <i>17955</i>	<i>3046518415</i>	<i>28/11/11</i>
Driver Names: <i>Chase</i>	<i>Shaw</i>	<i>Chase</i>

Chase Thomas Customer Representative *Denny Barnett* Station Manager *Chase* Cementer

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 17, 2012

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21726-00-00
FLORENCE 14-16
SE/4 Sec.14-23S-25W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER