



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1074534
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1074534

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	Parr 1-23
Doc ID	1074534

All Electric Logs Run

Sonic
Compensated Density / Neutron
Dual Induction
Micro
Dual Receiver Cement Bond

Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	Parr 1-23
Doc ID	1074534

Tops

Name	Top	Datum
Base Heebner	4044	-1167
Toranto	4054	-1177
Lansing	4142	-1265
Hogshooter	4496	-1619
Checkerboard	4520	-1645
Marmaton	4588	-1711
Pawnee	4702	-1825
Ft. Scott	4735	-1858
Cherokee	4750	-1873
Morrow Shale	4926	-2049
Morrow Sand	4966	-2089
St. Gen.	5065	-2188
St. Louis	5126	-2249



PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 01/04/2012
INVOICE NUMBER 1717 - 90793380		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME Parr #1-23
 O LOCATION
 B COUNTY Finney
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40413608	27462		Net - 30 days	02/03/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/02/2012 to 01/02/2012</i>				
0040413608				
171702289A Cement-New Well Casing/Pi 01/02/2012 4 1/2" Longstring				
60/40 POZ	50.00	EA	9.41	470.40
AA2 Cement	125.00	EA	14.27	1,783.61
Gypsum	590.00	EA	0.59	346.92
Salt	695.00	EA	0.39	272.44
C-15	71.00	EA	9.80	695.80
C-42P	30.00	EA	6.27	188.16
Gilsonite	625.00	EA	0.53	328.30
Cement Shoe Packer - 4 1/2"	1.00	EA	2,456.32	2,456.32
Latch Down Plug & Baffle - 4 1/2"	1.00	EA	290.08	290.08
Econimizer Centralizer - 4 1/2"	5.00	EA	54.88	274.40
Canvas Basket - 4 1/2"	1.00	EA	705.60	705.60
Super Flush II	500.00	EA	1.20	599.76
Heavy Equipment Mileage	50.00	MI	5.49	274.40
Blending & Mixing Service Charge	175.00	MI	1.10	192.08
Proppant and Bulk Delivery Charge	201.25	MI	1.25	252.45
Depth Charge; 2001' - 3000'	1.00	EA	1,411.21	1,411.21
Plug Container Utilization Charge	1.00	EA	196.00	196.00
Pickup Mileage	25.00	MI	3.33	83.30
Service Supervisor	1.00	HR	137.20	137.20

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,958.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,958.43
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 09, 2012

David G. Withrow
Edison Operating Company LLC
9427 E. Cross Creek
WICHITA, KS 67206

Re: ACO1
API 15-055-22116-00-00
Parr 1-23
SW/4 Sec.23-26S-32W
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David G. Withrow

QUALITY WELL SERVICE INC

Invoice

324 SIMPSON
PRATT KS 67124

Date	Invoice #
12/27/2011	359

Bill To
EDSION OPERATING 1223 N. ROCK RD. BLDG 1-100 WICHITA, KS 67206

P.O. No.	Terms	Project
Parr		

Quantity	Description	Rate	Amount
463	COMMON	13.50	6,250.50T
162	POZ	8.50	1,377.00T
28	GEL	20.00	560.00T
22	CALCIUM	53.00	1,166.00T
119	FLO-SEAL	2.00	238.00T
675	HANDLING	2.10	1,417.50
18,000	.08 * SACKS * MILES	0.08	1,440.00
1	8 5/8 AFU INSERT	250.00	250.00T
1	8 5/8 RUBBER PLUG	140.00	140.00T
1	8 5/8 BASKET	280.00	280.00T
1	8 5/8 GUIDE SHOE	275.00	275.00T
1	SFC 1501-3000'	950.00	950.00
35	PUMP TRUCK MILEAGE	8.00	280.00
2,107.3	DISCOUNT	-1.00	-2,107.30T
817.5	DISCOUNT	-1.00	-817.50
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	PARR #1		
	1600 FT. SURFACE		
	Sales Tax FINNEY	7.45%	627.98
	<i>9032 - A/w/c Sfc Pipe</i>		
	<i>Cement for Sfc Pipe</i>		
	<i>discant</i>		
		<i>\$15,251.98</i>	
		<i>24984.68</i>	
		<i>(2107.30)</i>	
		<i>817.50</i>	

Thank you for your business.	Total	\$12,327.18
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QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5408

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	12-22-11	Sec.	23	Twp.	26	Range	32	County	Finney	State	KS	On Location		Finish	8:45pm
Lease	Parr		Well No.	1		Location Garden City 145 - 4100 ^{Each} 1/4 North									
Contractor	Wal #1							Owner East into							
Type Job	Long Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	1645											
Csg.	8 5/8 24#		Depth	1645											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	41.00'		Shoe Joint	41.00'											
Meas Line			Displace	102.5		Cement Amount Ordered 475 65/35 3% CC 6% brel 1/4# F10									
EQUIPMENT													150sx com 3% CC 3% brel		
Pumptrk	No.	3		David		Common 463									
Bulktrk	No.	5		Mike		Poz. Mix 162									
Bulktrk	No.	9		Jacob		Gel. 28									
Pickup	No.					Calcium 22									
JOB SERVICES & REMARKS													Hulls		
Rat Hole													Salt		
Mouse Hole													Flowseal 119		
Centralizers													Kol-Seal		
Baskets 8 5/8 Basket @ 230'													Mud CLR 48		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
Ran 41 Jts of New 24# 8 5/8 Surface Pipe @ landing Jt													Sand		
													Handling 675		
Est Circulation with mud pump													Mileage 35		
FLOAT EQUIPMENT															
Mixed 475sx of 65/35 and													Guide Shoe 1-8 5/8		
shut down - Mixed 150sx com													Centralizer		
and shut down - Released plug													Baskets 1-8 5/8		
and Disp 102.5 bbl H2O -													AFU Inserts 1-8 5/8		
Banded plug @ 1200 psi - Released													Float Shoe		
and Float Held!!													Latch Down		
													1-8 5/8 hubber plug		
Cement Did Circulate!													Pumptrk Charge Surface Pipe		
Thank You													Mileage 35		
Signature <i>[Signature]</i>													Tax		
													Discount		
													Total Charge		



PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 01/04/2012
INVOICE NUMBER 1717 - 90793380		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME **Parr #1-23**
 O LOCATION
 B COUNTY Finney
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

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Economizer Centralizer - 4 1/2"	5.00	EA	54.88	274.40
Canvas Basket - 4 1/2"	1.00	EA	705.60	705.60
Super Flush II	500.00	EA	1.20	599.76
Heavy Equipment Mileage	50.00	MI	5.49	274.40
Blending & Mixing Service Charge	175.00	MI	1.10	192.08
Proppant and Bulk Delivery Charge	201.25	MI	1.25	252.45
Depth Charge; 2001' - 3000'	1.00	EA	1,411.21	1,411.21
Plug Container Utilization Charge	1.00	EA	196.00	196.00
Pickup Mileage	25.00	MI	3.33	83.30
Service Supervisor	1.00	HR	137.20	137.20

prod case
9585 - 1/2"
Cement 4 1/2" Longstring

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL 10,958.43 TAX 0.00 INVOICE TOTAL 10,958.43
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02289 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>1-2-12</i>	DISTRICT <i>1717</i>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <i>Edison Operating</i>	LEASE <i>Port</i>	WELL NO. <i>1-23</i>					
ADDRESS	COUNTY <i>Finney</i>	STATE <i>KS</i>					
CITY	STATE	SERVICE CREW <i>E. Chaoz, Adam, Kenneth</i>					
AUTHORIZED BY <i>Ferry Bennett</i>	JOB TYPE: <i>242 4 1/2 C.S.</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
<i>19870</i>	<i>8</i>	<i>27462 - 8</i>	<i>8</i>	<i>19827 - 8</i>	<i>8</i>		<i>1-2-12 PM 300</i>
				<i>19566</i>	<i>2</i>	ARRIVED AT JOB	<i>1-2-12 AM PM 815</i>
						START OPERATION	<i>1-7-12 AM PM 1100</i>
						FINISH OPERATION	<i>1-3-12 AM PM 1245</i>
						RELEASED	<i>1-3-12 AM PM 135</i>
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60.40 PZR	SK	50		600 00
CL105	AA2 Cement	SK	175		2275 00
CL113	Gypsum	1b	590		442 50
CL111	Salt	1b	685		347 50
CL103	C-15	1b	71		887 50
CL107	C-4RP	1b	30		240 00
CL201	Gilsonite	1b	625		418 75
CF1000	Cementing Shoe Packer	EA	1		3133 00
CF600a	Latex Down Plug & Baffle	EA	1		370 00
CF4451	Centralizer 4 1/2	EA	5		350 00
CF4530	Center Basket 4 1/2	EA	1		900 00
CL155	Surf Flush II	gal	500		765 00
E101	Heavy Equipment Mileage	mi	50		350 00
CE240	Blending & Mixing Charge	SK	175		245 00
E113	Bulk Delivery Charge	EA	201		322 00
CE203	Depth Charge	4115	1		1800 00
CE304	Plug Contact Charge	job	1		250 00
E100	Pick Mileage	mi	25		106 25
5003	Service Supervisor	EA	1		175 00
SUB TOTAL					10958 43

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>E. Chaoz</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Edison Operating</i>	Lease No.	Date <i>1-2-92</i>
Lease <i>Part</i>	Well # <i>1-23</i>	Service Receipt <i>2789</i>
Casing <i>4 1/2 10.5</i>	Depth <i>2847</i>	County <i>Finnery</i> State <i>KS</i>
Job Type <i>742</i>	Formation	Legal Description <i>23-26-32</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 10.5#</i>	Tubing Size	Shots/Ft		Lead <i>505K 6040</i>
Depth <i>2845</i>	Depth <i>55 413.47</i>	From	To	<i>1.51135K</i>
Volume <i>44</i>	Volume	From	To	<i>73% Col 13.5#</i>
Max Press <i>200</i>	Max Press	From	To	Tail in <i>1255K</i>
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	<i>1.51135K AAR</i>
Plug Depth <i>2804</i>	Packer Depth	From	To	<i>6.64664# 14.8#</i>

PM Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>8:30 PM</i>					<i>Arrive Operating</i>
<i>8:45 PM</i>					<i>Safety Meeting - Rig Up</i>
<i>9:30 PM</i>					<i>Rig Pump Casing</i>
<i>10:30</i>					<i>Circulate w/ Rig</i>
<i>11:10</i>					<i>Hook up to BE-5</i>
<i>11:15</i>	<i>1900</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>11:25</i>	<i>850</i>		<i>2</i>	<i>4.0</i>	<i>Open Packer Shoe</i>
<i>11:30</i>	<i>350</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>
<i>11:35</i>	<i>325</i>		<i>10</i>	<i>4.0</i>	<i>Pump Super Flush</i>
<i>11:40</i>	<i>300</i>		<i>5</i>	<i>3.9</i>	<i>Pump Water Spacer</i>
<i>11:45</i>	<i>200</i>		<i>34</i>	<i>4.50</i>	<i>Pump cement @ 14.8#'</i>
<i>12:00 PM</i>					<i>Prep Plug - Wash Up</i>
<i>12:05</i>	<i>350</i>		<i>34</i>	<i>6.5</i>	<i>Displace</i>
<i>12:15</i>	<i>1200</i>		<i>10</i>	<i>2.5</i>	<i>Flowdown Displace</i>
<i>12:20</i>			<i>1</i>	<i>1</i>	<i>Land Plug - Flow Held</i>
					<i>Plus Port & Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>

Service Units	<i>19820</i>	<i>27462</i>	<i>19827-19866</i>		
Driver Names	<i>J Chvoz</i>	<i>Adam</i>	<i>Kernth</i>		

Brad Siddle Customer Representative *Tom Benth* Station Manager *J Chvoz* Cementer

Taylor Printing, Inc.

QUALITY WELL SERVICE INC

Invoice

324 SIMPSON
PRATT KS 67124

Date	Invoice #
12/27/2011	359

Bill To
EDSION OPERATING 1223 N. ROCK RD. BLDG 1-100 WICHITA, KS 67206

P.O. No.	Terms	Project
Parr		

Quantity	Description	Rate	Amount
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119	FLO-SEAL	2.00	238.00T
675	HANDLING	2.10	1,417.50
18,000	.08 * SACKS * MILES	0.08	1,440.00
1	8 5/8 AFU INSERT	250.00	250.00T
1	8 5/8 RUBBER PLUG	140.00	140.00T
1	8 5/8 BASKET	280.00	280.00T
1	8 5/8 GUIDE SHOE	275.00	275.00T
1	SFC 1501-3000'	950.00	950.00
35	PUMP TRUCK MILEAGE	8.00	280.00
2,107.3	DISCOUNT	-1.00	-2,107.30T
817.5	DISCOUNT	-1.00	-817.50
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	PARR #1		
	1600 FT. SURFACE		
	Sales Tax FINNEY	7.45%	627.98
	9032 - A/w/c Sfc Pipe		
	Cement for Sfc Pipe		
	discount		
		\$15,251.98	
		(2,490.40)	
		(2,107.30)	
		(817.50)	

Thank you for your business.	Total	\$12,327.18
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QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5408

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	12-22-11	Sec.	23	Twp.	26	Range	32	County	Finney	State	KS	On Location		Finish	8:45 pm
Lease	Parr		Well No.	1		Location Garden City 145 - 4100 ^{Each} 1/4 North									
Contractor	Wal #1							Owner East into							
Type Job	Long Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	1645											
Csg.	8 5/8 24#		Depth	1645											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	41.00'		Shoe Joint	41.00'											
Meas Line			Displace	102.5		Cement Amount Ordered 475 65/35 3% CC 6% brel 1/4# F10									
EQUIPMENT													150sx com 3% CC 3% brel		
Pumptrk	No.	3		David		Common 463									
Bulktrk	No.	5		Mike		Poz. Mix 162									
Bulktrk	No.	9		Jacob		Gel. 28									
Pickup	No.					Calcium 22									
JOB SERVICES & REMARKS													Hulls		
Rat Hole													Salt		
Mouse Hole													Flowseal 119		
Centralizers													Kol-Seal		
Baskets 8 5/8 Basket @ 230'													Mud CLR 48		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
Ran 41 Jts of New 24# 8 5/8 Surface Pipe @ landing Jt													Sand		
Est Circulation with mud pump													Handling 675		
Mixed 475 sx of 65 BS and shutdown - Mixed 150 sx com and shutdown - Released plug and Disp 102.5 bbl H2O - Banded plug @ 1200 psi - Released and Float Held!!													Mileage 35		
													FLOAT EQUIPMENT		
													Guide Shoe 1-8 5/8		
													Centralizer		
													Baskets 1-8 5/8		
													AFU Inserts 1-8 5/8		
													Float Shoe		
													Latch Down		
													1-8 5/8 hubber plug		
Cement Did Circulate!													Pumptrk Charge Surface Pipe		
Thank You													Mileage 35		
Signature <i>[Signature]</i>													Tax		
													Discount		
													Total Charge		



PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 01/04/2012
INVOICE NUMBER 1717 - 90793380		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME **Parr #1-23**
 O LOCATION
 B COUNTY Finney
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40413608	27462		Net - 30 days	02/03/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/02/2012 to 01/02/2012</i>				
0040413608				
171702289A Cement-New Well Casing/Pi 01/02/2012				
4 1/2" Longstring				
60/40 POZ	50.00	EA	9.41	470.40
AA2 Cement	125.00	EA	14.27	1,783.61
Gypsum	590.00	EA	0.59	346.92
Salt	695.00	EA	0.39	272.44
C-15	71.00	EA	9.80	695.80
C-42P	30.00	EA	6.27	188.16
Gilsonite	625.00	EA	0.53	328.30
Cement Shoe Packer - 4 1/2"	1.00	EA	2,456.32	2,456.32
Latch Down Plug & Baffle - 4 1/2"	1.00	EA	290.08	290.08
Economizer Centralizer - 4 1/2"	5.00	EA	54.88	274.40
Canvas Basket - 4 1/2"	1.00	EA	705.60	705.60
Super Flush II	500.00	EA	1.20	599.76
Heavy Equipment Mileage	50.00	MI	5.49	274.40
Blending & Mixing Service Charge	175.00	MI	1.10	192.08
Proppant and Bulk Delivery Charge	201.25	MI	1.25	252.45
Depth Charge; 2001' - 3000'	1.00	EA	1,411.21	1,411.21
Plug Container Utilization Charge	1.00	EA	196.00	196.00
Pickup Mileage	25.00	MI	3.33	83.30
Service Supervisor	1.00	HR	137.20	137.20

prod case
9585 - 1/2"
500
Cement 4 1/2" Longstring

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	10,958.43 0.00 10,958.43
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02289 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>1-2-12</i>	DISTRICT <i>1717</i>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <i>Edison Operating</i>		LEASE <i>Port</i>		<i>1-23</i>		WELL NO.	
ADDRESS		COUNTY <i>Finney</i>		STATE <i>KS</i>			
CITY		STATE		SERVICE CREW <i>E. Chaoz, Adam, Kenneth</i>			
AUTHORIZED BY <i>Ferry Benth</i>		JOB TYPE: <i>242 4 1/2 C.S.</i>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
							<i>1-2-12 300</i>
<i>19870</i>	<i>8</i>	<i>27462 - 8</i>		<i>19827 - 8</i>		ARRIVED AT JOB	<i>1-2-12 AM PM 815</i>
				<i>19566</i>	<i>2</i>	START OPERATION	<i>1-7-12 AM PM 1100</i>
						FINISH OPERATION	<i>1-3-12 AM PM 1245</i>
						RELEASED	<i>1-3-12 AM PM 135</i>
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60.40 PZR	SK	50		600 00
CL105	AA2 Cement	SK	175		2275 00
CC113	Gypsum	1b	590		442 50
CC111	Salt	1b	685		347 50
CC103	C-15	1b	71		887 50
CC107	C-4RP	1b	30		240 00
CC201	Gilsonite	1b	625		418 75
CF1000	Cementing Shoe Packer	EA	1		3133 00
CF6000	Latex Pump Plus & RAFFLE	EA	1		370 00
CF4451	Centralizer 4 1/2	EA	5		350 00
CF4530	Center Basket 4 1/2	EA	1		900 00
CC155	Surf Flush II	gal	500		765 00
E101	Heavy Equipment Mileage	mi	50		350 00
CE240	Blending & Mixing Charge	SK	175		245 00
E113	Bulk Delivery Charge	EA	201		322 00
CE203	Depth Charge	4115	1		1800 00
CE304	Plus Contact Charge	job	1		250 00
E100	Pick Mileage	mi	25		106 25
5003	Service Supervisor	EA	1		175 00

SUB TOTAL **10958 43**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>E. Chaoz</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Edison Operating</i>		Lease No.		Date <i>1-2-92</i>	
Lease <i>Part</i>		Well # <i>1-23</i>		Service Receipt <i>2789</i>	
Casing <i>4 1/2 10.5</i>	Depth <i>2847</i>	County <i>Finnery</i>		State <i>KS</i>	
Job Type <i>742</i>		Formation		Legal Description <i>23-26-32</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>4 1/2 10.5#</i>	Tubing Size		Shots/Ft		Lead <i>503K 6040</i>
Depth <i>2845</i>	Depth <i>55 413.47</i>		From	To	<i>1.51135K</i>
Volume <i>44</i>	Volume		From	To	<i>73% Col 13.5#</i>
Max Press <i>200</i>	Max Press		From	To	Tail in <i>1255K</i>
Well Connection <i>4 1/2</i>	Annulus Vol.		From	To	<i>1.51135K AAR</i>
Plug Depth <i>2804</i>	Packer Depth		From	To	<i>6.64664# 14.8#</i>
<i>PM</i> Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log <i>Yard 630 PM</i>
<i>830 PM</i>					<i>Arrive Operating</i>
<i>845 PM</i>					<i>Safety Meeting - Rig Up</i>
<i>930 PM</i>					<i>Rig Pump Casing</i>
<i>1030</i>					<i>Circulate w/ Rig</i>
<i>1110</i>					<i>Hook up to BE-5</i>
<i>1115</i>	<i>1900</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1125</i>	<i>850</i>		<i>2</i>	<i>4.0</i>	<i>Open Packer Shoe</i>
<i>1130</i>	<i>350</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>
<i>1135</i>	<i>325</i>		<i>10</i>	<i>4.0</i>	<i>Pump Super Flush</i>
<i>1140</i>	<i>300</i>		<i>5</i>	<i>3.9</i>	<i>Pump Water Spacer</i>
<i>1145</i>	<i>200</i>		<i>34</i>	<i>1.50</i>	<i>Pump cement @ 14.8#'</i>
<i>1200 PM</i>					<i>Prep Plug - Wash Up</i>
<i>1205</i>	<i>350</i>		<i>34</i>	<i>6.5</i>	<i>Displace</i>
<i>1215</i>	<i>1200</i>		<i>10</i>	<i>2.5</i>	<i>Flare down Displace</i>
<i>1220</i>			<i>1</i>	<i>1</i>	<i>Land Plug - Flare Held</i>
					<i>Plus Port & Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
Service Units	<i>19820</i>	<i>27462</i>	<i>19827-19866</i>		
Driver Names	<i>J Chvoz</i>	<i>Adam</i>	<i>Kernth</i>		

Brad Siddle
Customer Representative

Tom Benth
Station Manager

J Chvoz
Cementer



SUPERIOR
Hays,
Kansas

DUAL RECEIVER
CEMENT BOND
LOG

Company EDISON OPERATING CO., LLC.
Well GETTY #1-1
Field PRAEGER
County STAFFORD
State KANSAS

Company EDISON OPERATING COMPANY, LLC.
Well GETTY #1-1
Field PRAEGER
County STAFFORD State KANSAS

Location: API #: 15-185-23735-0000
330' FNL & 1980' FEL
SEC 1 TWP 25S RGE 15W
Permanent Datum GROUND LEVEL Elevation 2007
Log Measured From KELLY BUSHING 5' A.G.L.
Drilling Measured From KELLY BUSHING
Other Services
PERF
Elevation
K.B. 2012
D.F.
G.L. 2007

Date	4-10-12			
Run Number	ONE			
Depth Driller	4460			
Depth Logger	4442			
Bottom Logged Interval	4440			
Top Log Interval	3500			
Open Hole Size	7-7/8"			
Type Fluid	WATER			
Density / Viscosity				
Max. Recorded Temp.				
Estimated Cement Top				
Time Well Ready				
Time Logger on Bottom				
Equipment Number	0916			
Location	HAYS, KANSAS			
Recorded By	THOMASON			
Witnessed By	BRAD SIROKEY			
Run Number	Borehole Record		Tubing Record	
Bit	From	To	Size	Weight
				From
				To
Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String	5-1/2"			
Liner				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

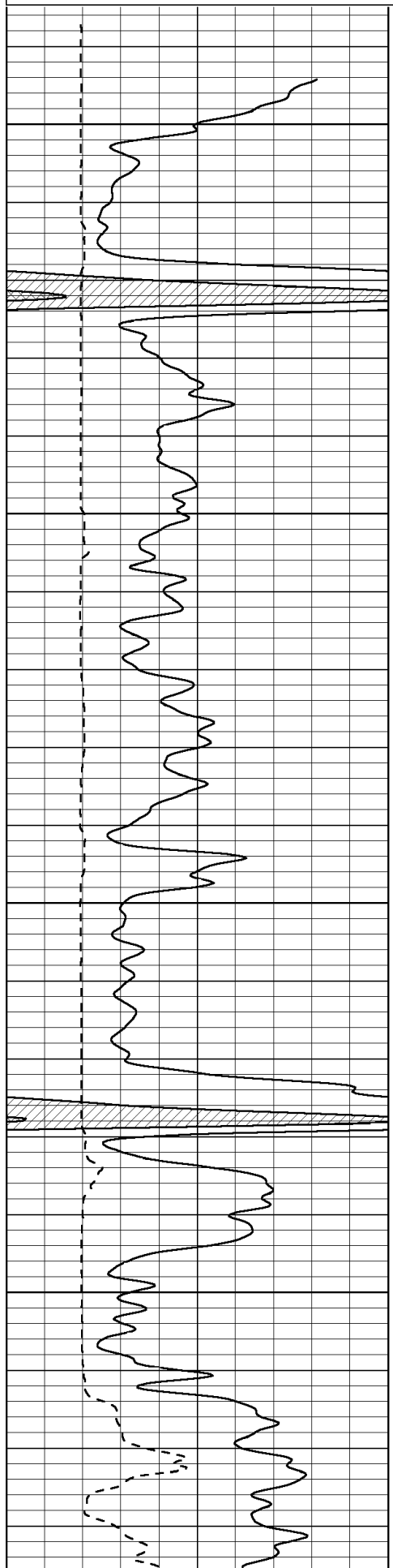
Comments

THANK YOU FOR USING SUPERIOR WELL SERVICES
DIRECTIONS
MACKSVILLE KS. EAST TO RD. 90, 3 - SOUTH 1/2 - WEST - SOUTH INTO

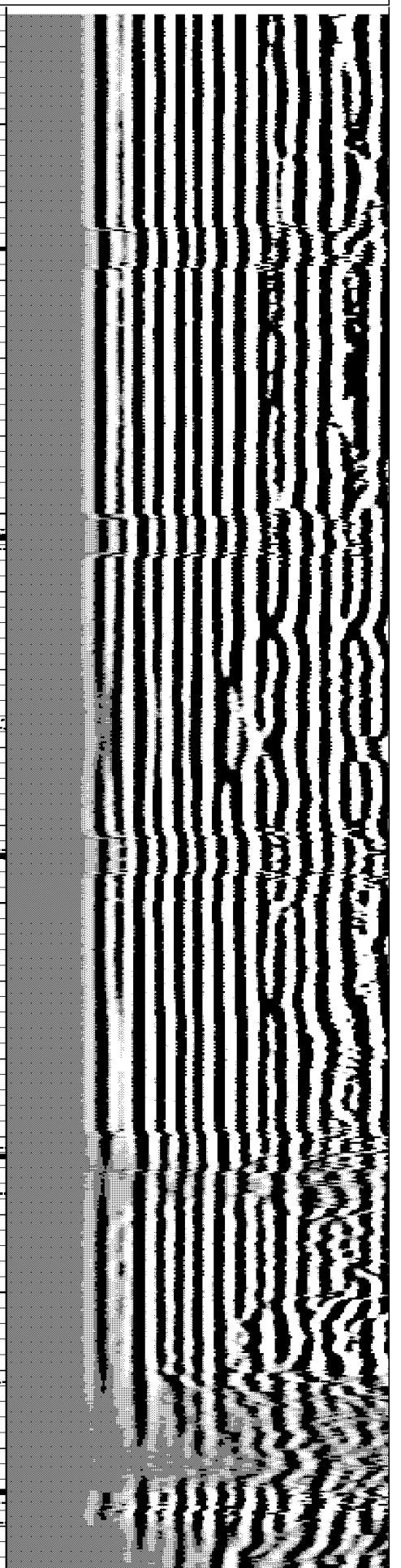
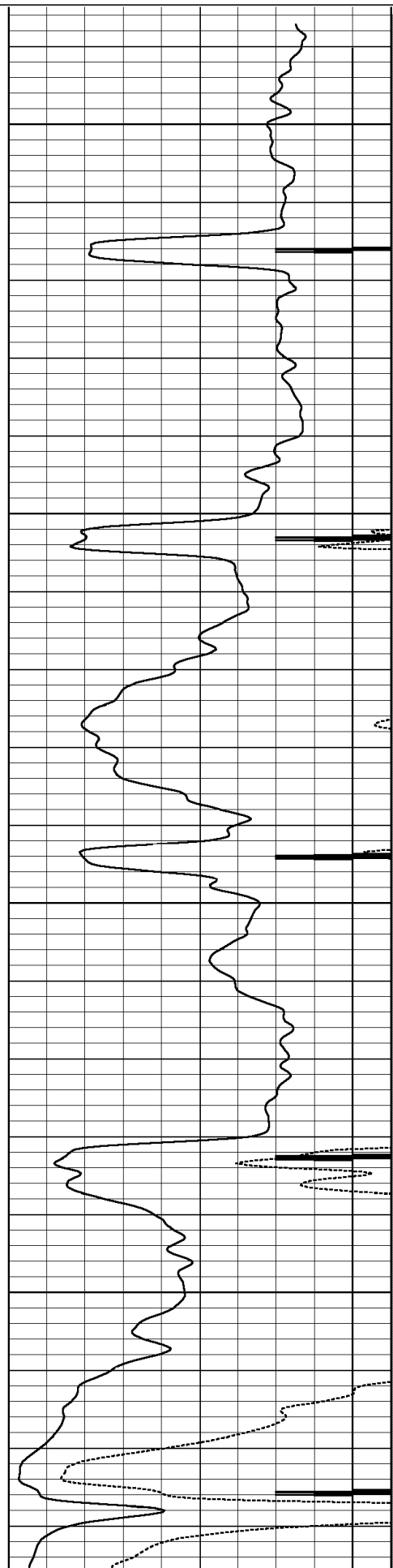
0	Gamma Ray (GAPI)	150
200	5' Travel Time (usec)	1000

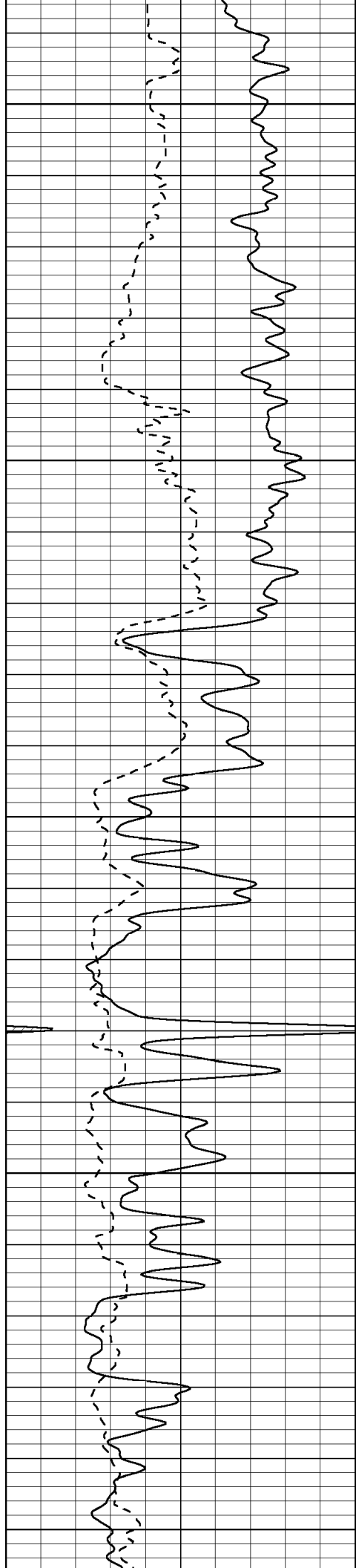
0	3' Amplitude (mV)	100
9	CCL	-1
0	Amplified Amplitude (mV)	20

200	5FT VDL	1000
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3500
3550
3600
3650





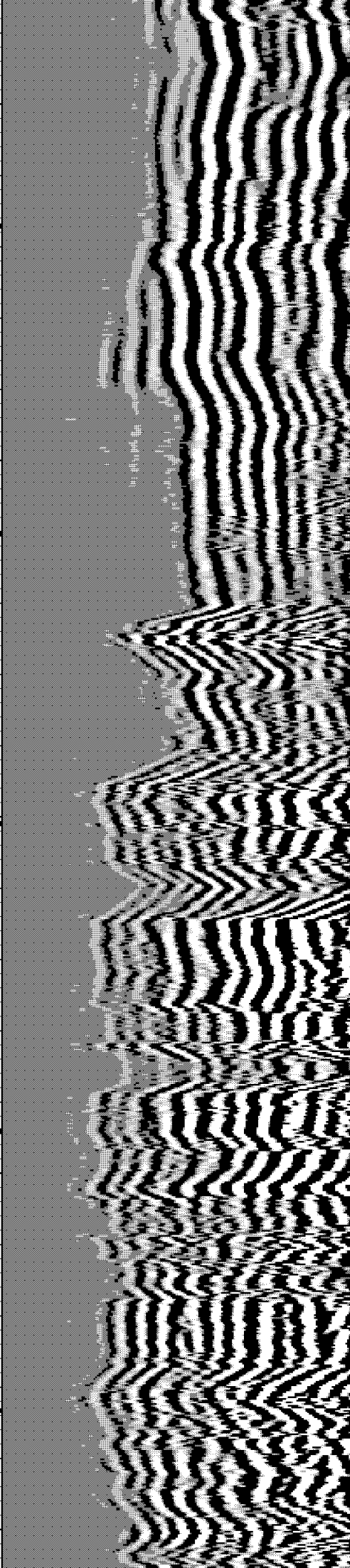
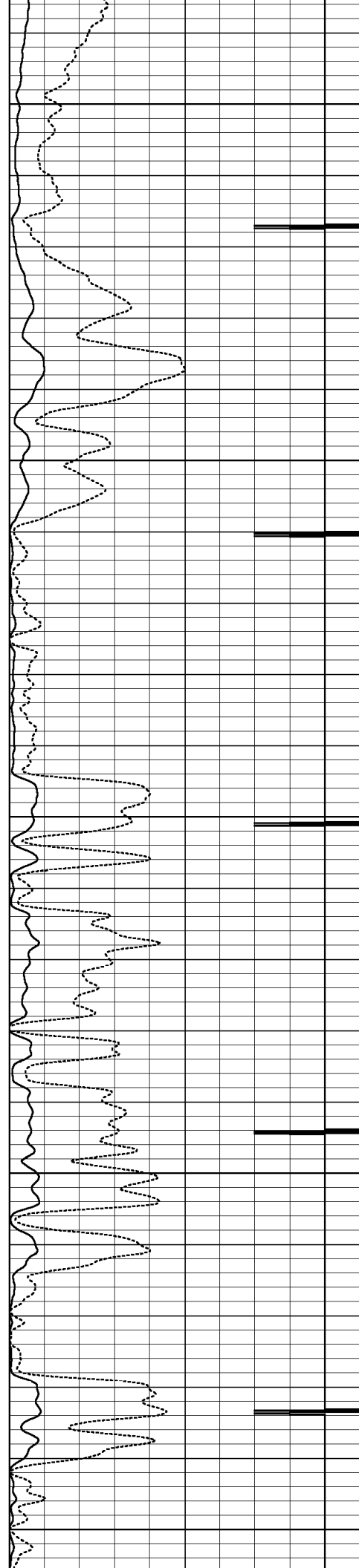
3700

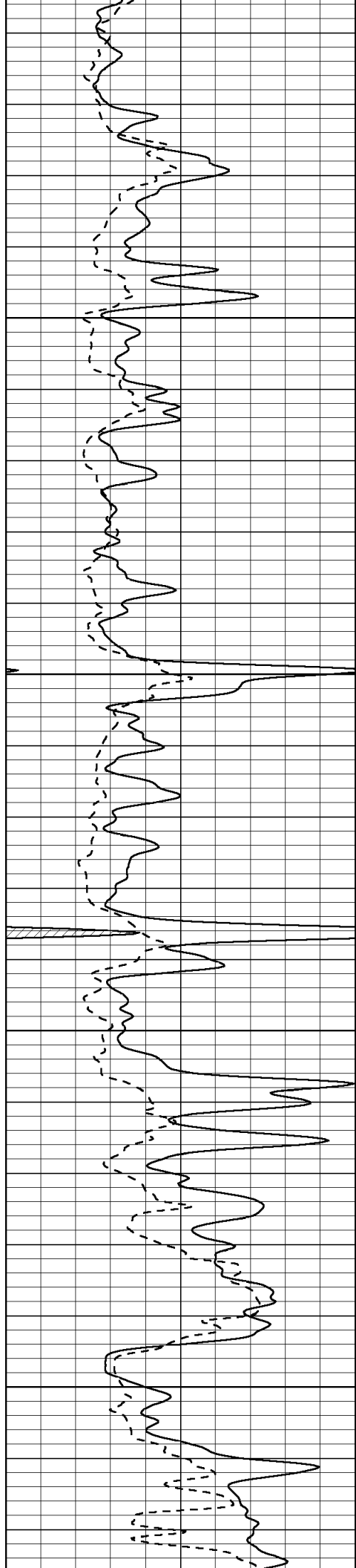
3750

3800

3850

3900



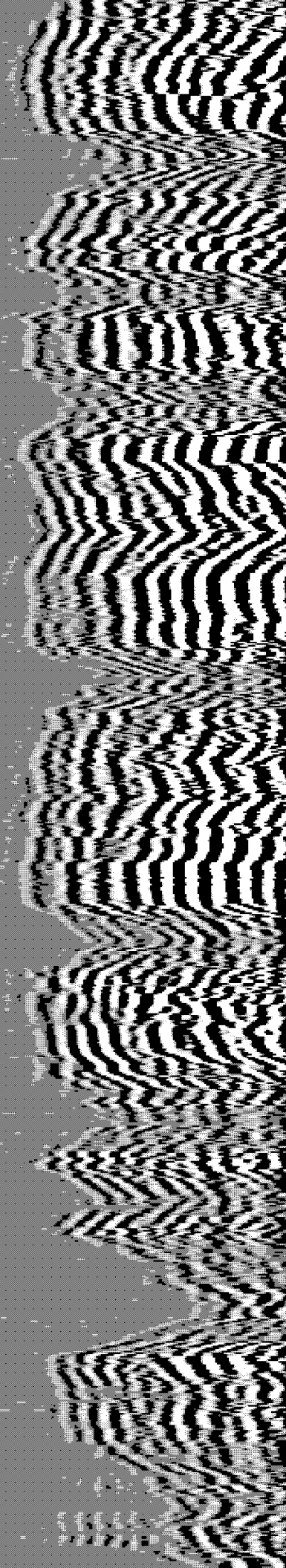


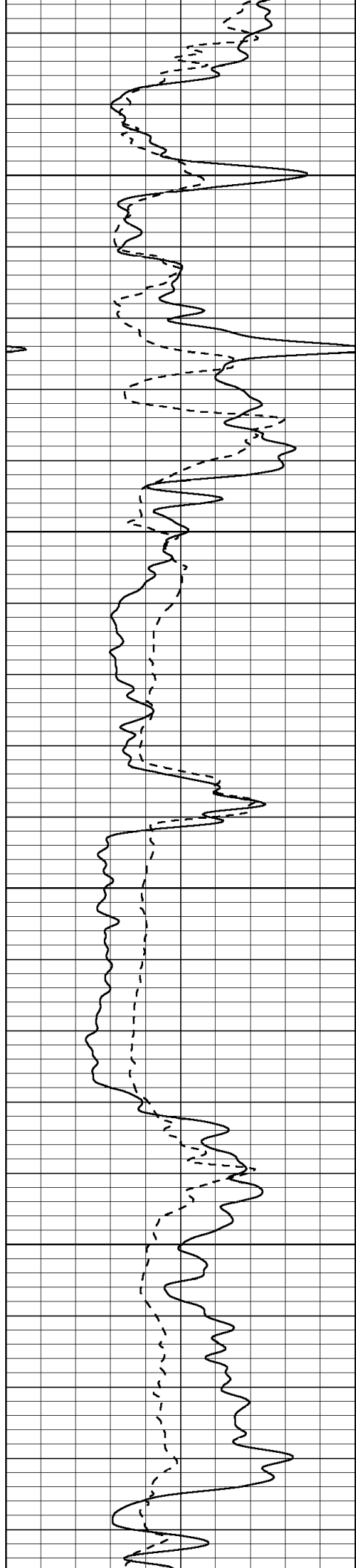
3950

4000

4050

4100





4150

4200

4250

4300

