

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

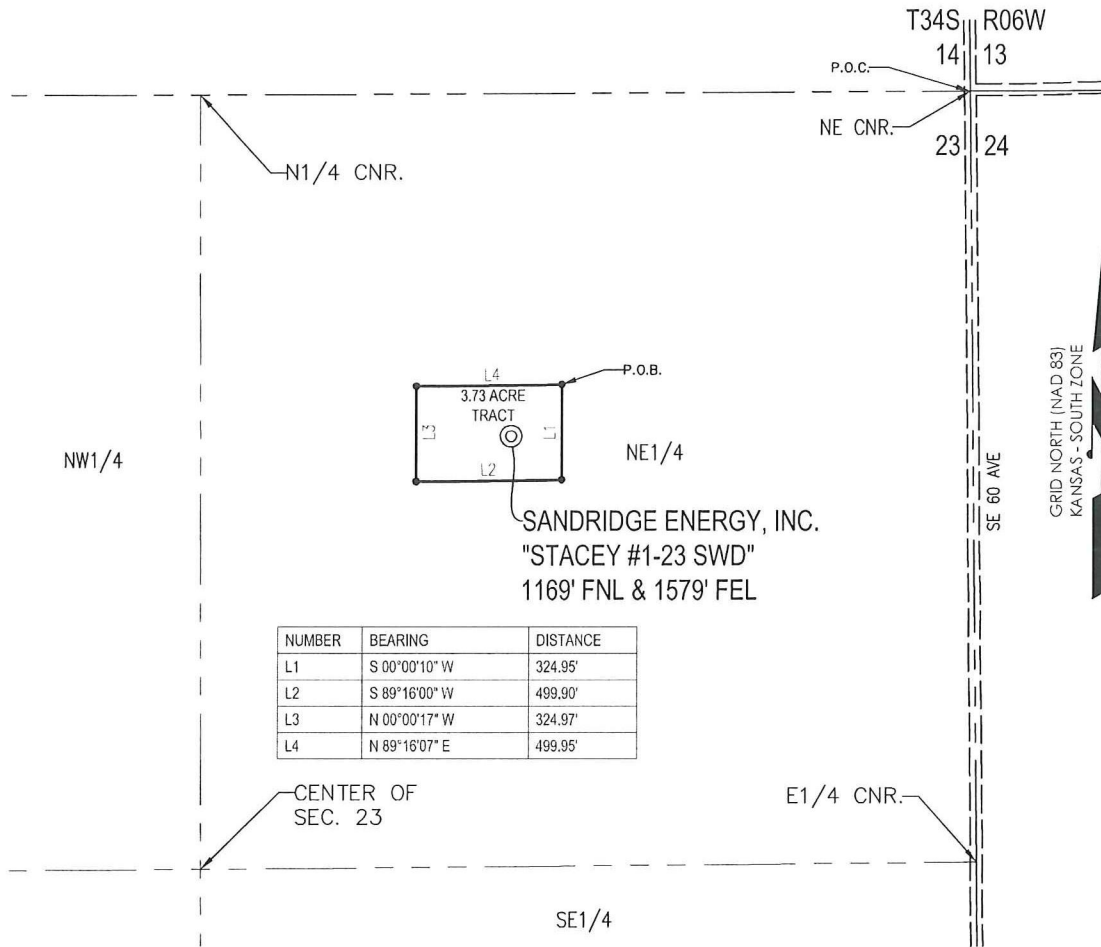
Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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T 34 S - R 06 W



NUMBER	BEARING	DISTANCE
L1	S 00°00'10" W	324.95'
L2	S 89°16'00" W	499.90'
L3	N 00°00'17" W	324.97'
L4	N 89°16'07" E	499.95'

PLAT SHOWING
**3.73 ACRE TRACT OF LAND IN THE
 NE1/4 OF SECTION 23, T34S-R06W,
 HARPER COUNTY, KANSAS**

METES AND BOUNDS DESCRIPTION (3.73 ACRE TRACT)

PART OF THE NE1/4 OF SECTION 23, TOWNSHIP 34 SOUTH, RANGE 06 WEST, HARPER COUNTY, KANSAS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NE CORNER OF SAID SECTION 23;
 THENCE S 89°44'10" W ALONG THE NORTH LINE OF SAID SECTION 23, A DISTANCE OF 1397.44 FEET;
 THENCE S 00°15'50" E, A DISTANCE OF 993.06 FEET TO THE POINT OF BEGINNING;
 THENCE S 00°00'10" W, A DISTANCE OF 324.95 FEET;
 THENCE S 89°16'00" W, A DISTANCE OF 499.90 FEET;
 THENCE N 00°00'17" W, A DISTANCE OF 324.97 FEET;
 THENCE N 89°16'07" E, A DISTANCE OF 499.95 FEET TO THE POINT OF BEGINNING.

SAID TRACT CONTAINING 3.73 ACRES OF LAND AS SURVEYED.

SURVEYOR'S CERTIFICATE:

I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION.

9/29/2011

GENERAL NOTES:

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.



REVISION	SandRidge		
	"STACEY # 1-23 SWD" PART OF THE NE1/4 OF SECTION 23, T-34-S, R-06-W PROPOSED DRILL SITE HARPER COUNTY, KANSAS		
	SCALE: 1" = 500'	DRAWN BY: S.ANDER	SHEET NO.: 1 OF 1
	PLOT DATE: 09-29-2011		

Summary of Changes

Lease Name and Number: Stacey 1-23 SWD

API/Permit #: 15-077-21767-00-00

Doc ID: 1074635

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	02/16/2012	02/20/2012
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1072459	../kcc/detail/operatorEditDetail.cfm?docID=1074635

Summary of Attachments

Lease Name and Number: Stacey 1-23 SWD

API: 15-077-21767-00-00

Doc ID: 1074635

Correction Number: 1

Attachment Name

Corrected Plat



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072459

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 07, 2012

John-Mark Beaver
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-077-21767-00-00
Stacey 1-23 SWD
NE/4 Sec.23-34S-06W
Harper County, Kansas

Dear Production Department:

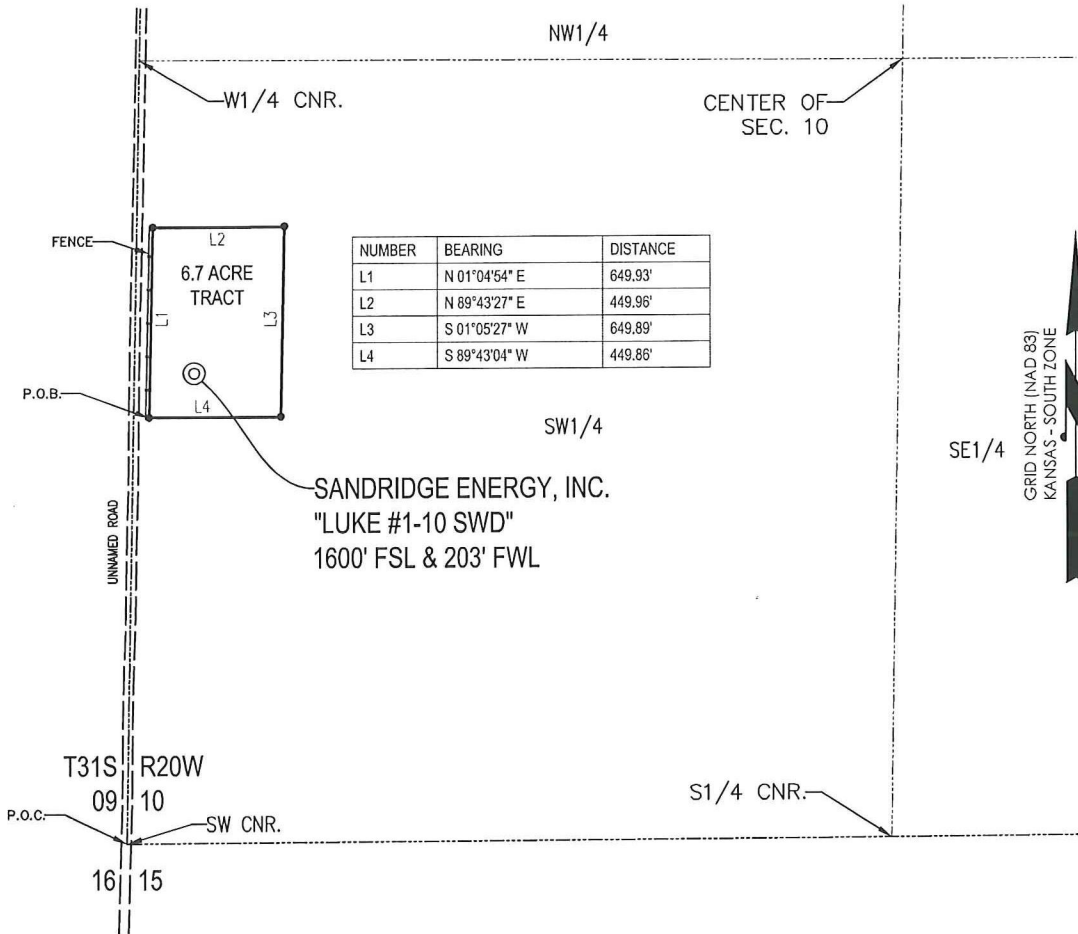
We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John-Mark Beaver



T 31 S - R 20 W



NUMBER	BEARING	DISTANCE
L1	N 01°04'54" E	649.93'
L2	N 89°43'27" E	449.96'
L3	S 01°05'27" W	649.89'
L4	S 89°43'04" W	449.86'

SANDRIDGE ENERGY, INC.
 "LUKE #1-10 SWD"
 1600' FSL & 203' FWL

PLAT SHOWING
 6.7 ACRE TRACT OF LAND IN THE
 SW 1/4 OF SECTION 10, T31S-R20W,
 COMANCHE COUNTY, KANSAS

METES AND BOUNDS DESCRIPTION (6.7 ACRE TRACT)

PART OF THE SW 1/4 OF SECTION 10, TOWNSHIP 31 SOUTH, RANGE 20 WEST, COMANCHE COUNTY, KANSAS,
 MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE SW CORNER OF SAID SECTION 10;
 THENCE N 00°58'54" E ALONG THE WEST LINE OF SAID SECTION 10, A DISTANCE OF 1451.66 FEET;
 THENCE S 89°01'06" E, A DISTANCE OF 52.65 FEET TO THE POINT OF BEGINNING;
 THENCE N 01°04'54" E, A DISTANCE OF 649.93 FEET;
 THENCE N 89°43'27" E, A DISTANCE OF 449.96 FEET;
 THENCE S 01°05'27" W, A DISTANCE OF 649.89 FEET;
 THENCE S 89°43'04" W, A DISTANCE OF 449.86 FEET TO THE POINT OF BEGINNING.

SAID TRACT CONTAINING 6.7 ACRES OF LAND AS SURVEYED.

SURVEYOR'S CERTIFICATE:

I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY
 CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY
 SUPERVISION.

GENERAL NOTES:

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A
 SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND
 OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT
 DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.



8/24/2011

GRAPHIC SCALE IN FEET



REVISION	SandRidge		
	"LUKE #1-10 SWD" PART OF THE SW 1/4 OF SECTION 10, T-31-S, R-20-W PROPOSED DRILL SITE COMANCHE COUNTY, KANSAS		
	SCALE: 1" = 500'	DRAWN BY: S.ANDER	SHEET NO.: 1 OF 1
	PLOT DATE: 08-24-2011		



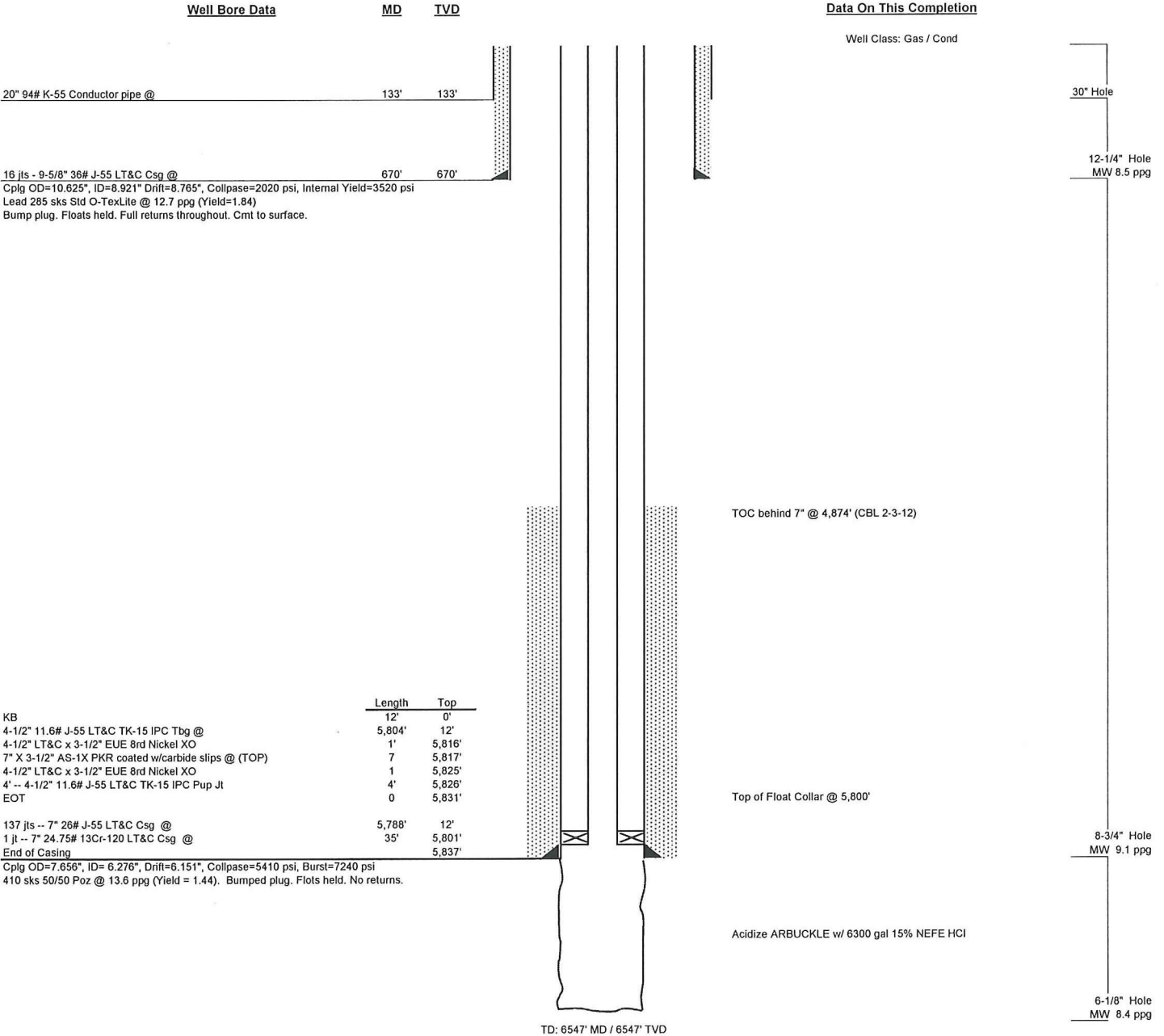
Current

Field Stranathan
 County Harper
 State Kansas
 Well **Stacey 1-23 SWD**
 Location SEC 23, TWP 34S, RGE 6W
 KB 1317'
 GL 1316'

Wellbore Schematic

15-077-21767
 API NO.

Original Completion	X
Current	
Proposed	



JOB SUMMARY			PROJECT NUMBER SOK1122	TICKET DATE 01/11/12
COUNTY Harper	State Kansas	COMPANY Sandridge Exp and Production	CUSTOMER REP Martin Brito	
LEASE NAME Stacey SWD	Well No. 1-23	JOB TYPE Surface	EMPLOYEE NAME LOUIS ARNEY	

EMP NAME					
Louis Arney					
Jason Jones					
Mark Boethin					
Billy Taff					

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 700'

Date	Called Out 1/10/2012	On Location 1/10/2012	Job Started 1/10/2012	Job Completed 1/10/2012
Time	15:30	19:00	2:45	3:55

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36.0	9 5/8		Surface	1,000'	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	700'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water	BBL.	10	8.33
Spacer type		BBL.		
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant		Gal.		ln
NE Agent		Gal.		ln
Fluid Loss		Gal/Lb		ln
Gelling Agent		Gal/Lb		ln
Fric. Red.		Gal/Lb		ln
MISC.		Gal/Lb		ln

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
1/10	5.0
1/11	4.5
Total	9.5

Operating Hours

Date	Hours
1/11	1.0
Total	1.0

Description of Job
Surface

Pressures

MAX	1,500 PSI	AVG	200
Average Rates in BPM			
MAX	8 BPM	AVG	3
Cement Left in Pipe			
Feet	42'	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	285	O-Tex Lite Standard	(6%Gel) 2% Calcium Chloride - 1/4 lb/sk Cellflake - 0.5% C-41P	10.88	1.84	12.70
2	180	Standard	2% Calcium Chloride - 1/4 lb/sk Celloflake	5.20	1.18	15.60
3	100	Standard	2% Calcium Chloride on the side	5.20	1.18	15.60

Summary

Preflush	<u>10.00</u>	Type:	FRESH WATER
Breakdown	MAXIMUM	1,500 PSI	Load & Bkdn: Gal - BBI
	Lost Returns-N	NO/FULL	Excess /Return BBI
	Actual TOC	SURFACE	Calc. TOC:
Average	Bump Plug PSI:	246	Final Circ. PSI:
ISIP	5 Min.	10 Min.	15 Min.
			Cement Slurry: BBI
			Total Volume BBI
			189.70
			Pad:Bbl -Gal
			Calc.Disp Bbl
			Actual Disp.
			Disp:Bbl
			48.70

CUSTOMER REPRESENTATIVE *Martin Brito* SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK1141	TICKET DATE 01/18/12
COUNTY Harper	State Kansas	COMPANY Sandridge Exp and Prod	CUSTOMER REP Martin Brito	
LEASE NAME Stacey SWD	Well No. 1-23	JOB TYPE Intermediate	EMPLOYEE NAME Larry Kirchner Jr.	

EMP NAME							
Larry Kirchner Jr.							
Emmit Brock							
Robert Stonehocker							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 0 Pressure _____

Retainer Depth _____ Total Depth 5,850'

Date	Called Out 1/18/2012	On Location 1/18/2012	Job Started 1/18/2012	Job Completed 1/18/2012
Time	6:00AM	10:00AM	1:15PM	3:00PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	JR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	26.0	7		Surface	5,825'	3,500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			8 3/4		Surface	5,837'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Spacer type	BBL.	
Spacer type	BBL.	
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	ln
NE Agent	Gal.	ln
Fluid Loss	Gal/Lb	ln
Gelling Agent	Gal/Lb	ln
Fric. Red.	Gal/Lb	ln
MISC.	Gal/Lb	ln

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/18	5.0	1/18	2.0	Intermediate
Total	5.0	Total	2.0	

Perfpac Balls	Qty.
Other	
Other	
Other	
Other	
Other	

Pressures	
MAX	3,500
AVG	450
Average Rates in BPM	
MAX	10
AVG	5
Cement Left in Pipe	
Feet	37
Reason	Shoe Joint

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	410	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	0	0		0.00	0.00	0.00
3	0	0		0.00	0.00	0.00

Summary			
Preflush	Type:	Preflush:	BBI
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
	Lost Returns-N	Excess /Return	BBI
	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
15MP	5 Min.	Cement Slurrv:	BBI
	10 Min.	Total Volume	BBI
	15 Min.		

CUSTOMER REPRESENTATIVE Jerry Durden SIGNATURE

Mid-Continent Conductor, LLC

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Invoice

Date	Invoice #
12/29/2011	1183

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Joel	Net 60	12/29/2011	Stacey 1-23 SWD, Harper Cnty, KS	Tomcat 2

Item	Quantity	Description	
Conductor Hole	90	Drilled 90 ft. conductor hole	
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe	
Rat & Mouse Holes	1	Drilled rat and mouse holes	
Rat Hole Shuck	1	Furnished rat hole shuck	
16" Pipe	20	Furnished 20 ft. of mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$16,750.00
			Sales Tax (0.0%) \$0.00
			Total \$16,750.00