



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	LEROY FARMING TRUST 1-30
Doc ID	1074707

All Electric Logs Run

DIL
CDL/CNL/ML
Resistivity log
BHCS
CPI
Frac finder

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	LEROY FARMING TRUST 1-30
Doc ID	1074707

Tops

Name	Top	Datum
Herrington	1758	+162
Winfield	1810	+110
Towanda	1874	+46
Ft Riley	1906	+14
B/Florence	2011	-91
Kinney Ls	2026	-106
Wrefold	2054	-134
Neva	2245	-325
Red Eagle	2296	-376
Wabaunsee	2479	-559
Stotler	2593	-673
Tarkio	2651	-731
Topeka	2874	-954
Heebner	3110	-1190
Toronto	3124	-1204
Brown Lime	3190	-1270
LKC	3200	-1280
BKC	3422	-1502
Conglomerate	3434	-1514
Quartzite	3453	-1533
RTD	3541	-1621

## Summary of Changes

Lease Name and Number: LEROY FARMING TRUST 1-30

API/Permit #: 15-009-25604-00-00

Doc ID: 1074707

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	10/03/2011	02/21/2012
Quarter Call 2	NW	W2
Quarter Call 3	SE	E2
Quarter Call 4 - Smallest	SW	
Save Link	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1063498">../..kcc/detail/operatorEditDetail.cfm?docID=1063498</a>	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1074707">../..kcc/detail/operatorEditDetail.cfm?docID=1074707</a>



**CONFIDENTIAL**

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1063498

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

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Operator	F. G. Holl Company L.L.C.
Well Name	LEROY FARMING TRUST 1-30
Doc ID	1063498

All Electric Logs Run

DIL
CDL/CNL/ML
Resistivity log
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Name	Top	Datum
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BKC	3422	-1502
Conglomerate	3434	-1514
Quartzite	3453	-1533
RTD	3541	-1621

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 16, 2011

Franklin R. Greenbaum  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: ACO1  
API 15-009-25604-00-00  
LEROY FARMING TRUST 1-30  
NW/4 Sec.30-19S-14W  
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Franklin R. Greenbaum



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04493 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 9-1-11		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER FG Holl		LEASE LeRoy Farm Trust #1-30 WELL NO.						
ADDRESS		COUNTY Barton 30-19-14 STATE KANSAS						
CITY		STATE						
AUTHORIZED BY		SERVICE CREW Allen Joe, TJ, JR.						
		JOB TYPE: 5 1/2" L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-1-11	DATE	TIME
28443	1 1/2					ARRIVED AT JOB	9-1-11	1830
33708-20920	1 1/2					START OPERATION		200
19831-19862	1 1/2					FINISH OPERATION		330
						RELEASED		430
						MILES FROM STATION TO WELL	65 miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Sorensen  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	130		
CP103	60/40 Poz	SK	50		
CC102	cell FLAKE	lb	33		
CC105	Defoamer Powder	lb	31		
CC111	SALT Fine	lb	586		
CC115	Gas Blok	lb	123		
CC129	F/A-322	lb	123		
CC201	Gilsonite	lb	1675		
CF907	Latch dump Plug + Baffle 5/2 Blue	EA	1		
CF1251	Auto Fill Float Shoe 5/2 Blue	EA	1		
CF1651	Turbolizer 5/2 Blue	EA	10		
CF1901	5/2 Basket Blue	EA	2		
CF2002	Cement Scratchers	EA	50		
CC154	Super flush	gal	500		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TO: ALS

TO:

SERVICE REPRESENTATIVE Allen J. Wood

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Sorensen  
(WELL OWNER OPERATOR CONTRACTOR)

FIELD SERVICE ORDER NO.



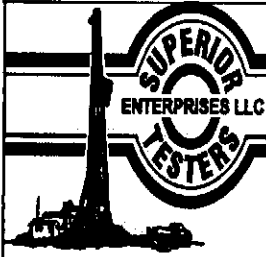
Customer EGHoll	Lease No.	Date 9-1-11	
Lease LeRoy Farming Trust	Well # 1-30		
Field Order # 04493A	Station Pratt	Casing 5/2"	Depth 3534'
Type Job 5/2" L.S.	Formation CNU	County Barton	State KS
	TD 3541	Legal Description 30-19-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2"	Tubing Size	Shots/Ft	25 SKS	Acid	60/40 P02	RATE	PRESS	ISIP
Depth 3534'	Depth	From	To 130 SKS	Pre Pad	AA2 @ 15"	Max		5 Min.
Volume 34 BBL	Volume	From	To 12 BBL	Pad	super-flush	Min		10 Min.
Max Press 1200	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To 30 SKS		60/40 RH	HHP Used	20 SKS 60/40	Annulus Pressure M.H.
Plug Depth 3534'	Packer Depth	From	To	Flush	Disp. H2O	Gas Volume		Total Load

Customer Representative Rob Long	Station Manager Scotty	Treater Allen
-------------------------------------	---------------------------	------------------

Service Units	28443	33708	20920	19831	19862				
Driver Names	Allen	Joe	Melson	JR	Hunter	TJ			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:20 AM					on loc. Discuss Safety, Set-up, Plan job. out of hole, welding scratchers on pipe.
10:40					Start 5/2 csg. Shoe Joint @ 12:03' cent 1-Thru-10' Basket 4+6 Float Shoe + L.O. Baffle on S.I. Tag Bottom @ 3541' Pickup to 3534' CIR + ROTATE CASING.
2:20 PM	200 <sup>H</sup>		12	5	Pump 12 BBLs Super flush
			5	5	Pump 5 BBLs H2O
			6	5	Mix + Pump 25 SKS 60/40 Scavenger @ 14"
			5	5	Mix + Pump 130 SKS AA2 cement @ 15"
			33		Finish mix washout PLUMP + Line
2:45				6 1/2	Drop L.O. Plug, Start Disp.
	500 <sup>H</sup>			6	caught hift PSI w/ 58 BBL out
3:00	1500 <sup>H</sup>		84	4 1/2	Plug down
					Release PSI - "OK"
			7		Plug R.H. w/ 30 SKS 60/40 P02
			5		Plug M.H. w/ 20 SKS 60/40 P02
					washup + Rack up.
4:30					Job complete.
					Thanks Allen, Joe, TJ, JR.



# DRILL STEM TEST REPORT

F.G.Holl  
 9431 East Central Suit 100  
 Wichita Kansas 67208  
 ATTN: Frank

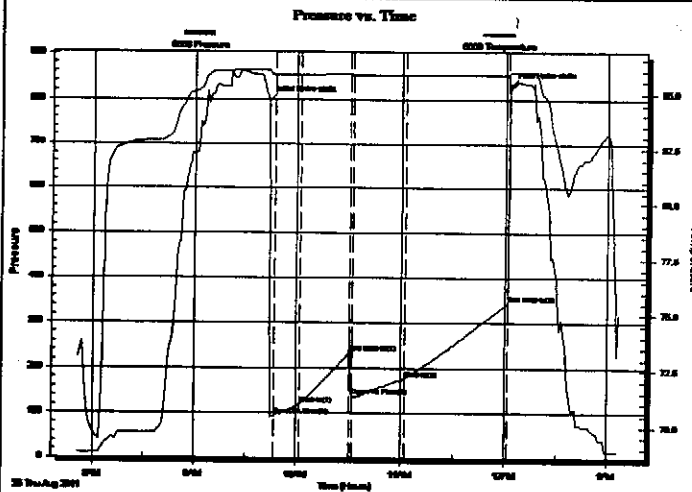
**Leroy Farming Trust 1-30**  
**30-19s-14w-Barton**  
 Job Ticket: 16574      DST#: 1  
 Test Start: 2011.08.25 @ 07:50:00

## GENERAL INFORMATION:

Formation: **Herrington-Winfield**  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 09:47:00  
 Time Test Ended: 13:07:00  
 Interval: **1710.00 ft (KB) To 1829.00 ft (KB) (TVD)**  
 Total Depth: **1829.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Dustin Ellis  
 Unit No: 3315-GB-20 miles  
 Reference Elevations: 1829.00 ft (KB)  
 1710.00 ft (CF)  
 KB to GR/CF: 119.00 ft

**Serial #: 6663      Outside**  
 Press@RunDepth: 177.02 psia @ 1826.00 ft (KB)      Capacity: 5000.00 psia  
 Start Date: 2011.08.25      End Date: 2011.08.25      Last Calib.: 2011.08.25  
 Start Time: 07:51:00      End Time: 13:07:00      Time On Btm: 2011.08.25 @ 09:43:30  
 Time Off Btm: 2011.08.25 @ 12:03:00

**TEST COMMENT:** 1st open 15 minutes Steady building blow built to 7 inches into the water  
 1st shut in 30 minutes No blow back  
 2nd open 30 minutes Fair building blow 9 inches into the water  
 2nd shut in 60 minutes No blow



## PRESSURE SUMMARY

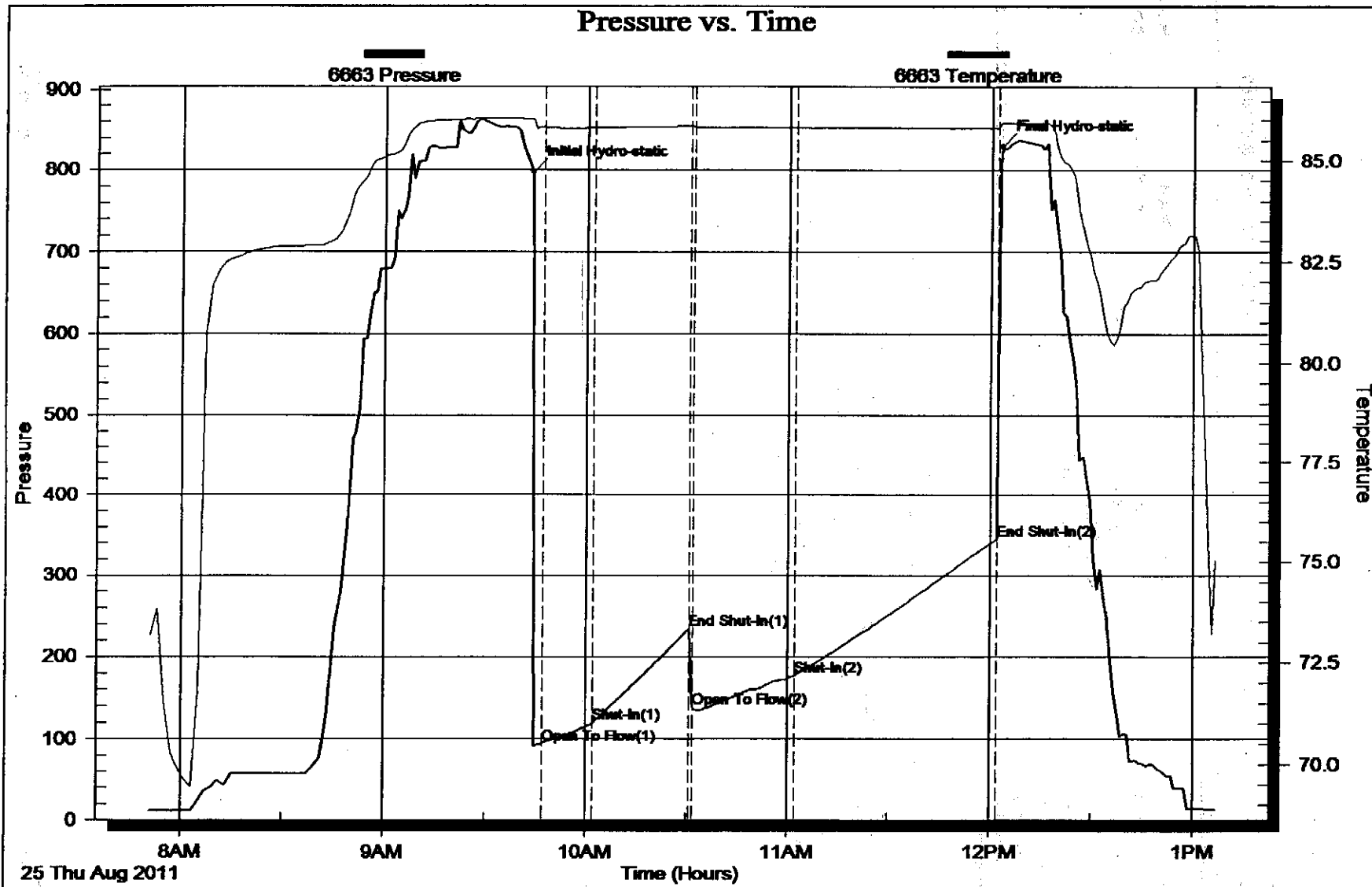
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	797.48	86.03	Initial Hydro-static
4	94.34	85.83	Open To Flow (1)
19	119.79	85.82	Shut-In(1)
47	234.12	85.86	End Shut-In(1)
49	138.27	85.83	Open To Flow (2)
79	177.02	85.81	Shut-In(2)
139	345.20	85.81	End Shut-In(2)
140	829.63	85.93	Final Hydro-static

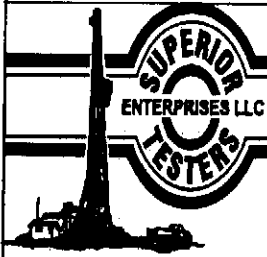
## Recovery

Length (ft)	Description	Volume (bbl)
90.00	Drilling mud 100%	1.26

## Gas Rates

Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)





# DRILL STEM TEST REPORT

F.G.Holl  
 9431 East Central Suit 100  
 Wichita Kansas 67208  
 ATTN: Frank

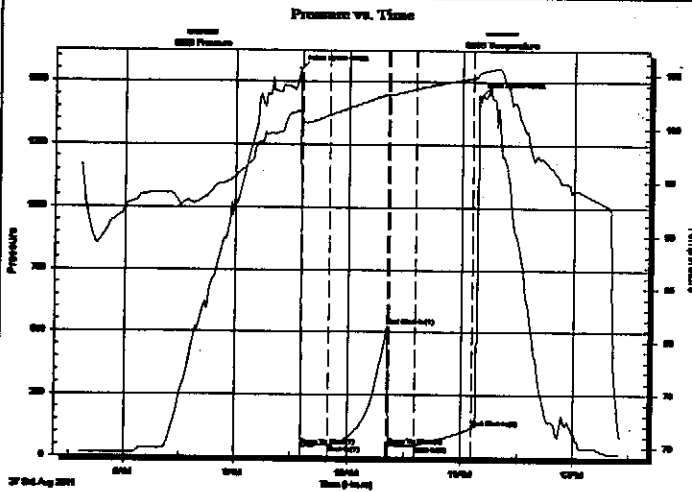
Leroy Farming Trust 1-30  
 30-19s-14w-Barton  
 Job Ticket: 16575      DST#: 2  
 Test Start: 2011.08.27 @ 07:35:00

## GENERAL INFORMATION:

Formation: **Topeka**  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 09:35:00  
 Time Test Ended: 00:00:00  
 Interval: **3014.00 ft (KB) To 3042.00 ft (KB) (TVD)**  
 Total Depth: **3042.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Dustin Ellis  
 Unit No: 3315-GB-20  
 Reference Elevations: 1829.00 ft (KB)  
 1710.00 ft (CF)  
 KB to GR/CF: 119.00 ft

Serial #: **6806**      Inside  
 Press@RunDepth: **118.17 psia @ 3038.00 ft (KB)**  
 Start Date: **2011.08.27**      End Date: **2011.08.27**  
 Start Time: **07:36:00**      End Time: **12:26:00**  
 Capacity: **5000.00 psia**  
 Last Calib.: **2011.08.28**  
 Time On Btm: **2011.08.27 @ 09:34:30**  
 Time Off Btm: **2011.08.27 @ 11:09:00**

TEST COMMENT: 1st open 15 minutes Weak surface blow  
 1st shut in 30 minutes No blow back  
 2nd open 15 minutes Weak surface blow then died off  
 2nd shut in 30 minutes No bow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1548.40	101.65	Initial Hydro-static
1	41.97	100.79	Open To Flow (1)
16	43.70	101.22	Shut-In(1)
46	523.72	103.20	End Shut-In(1)
47	45.09	103.13	Open To Flow (2)
61	46.15	103.71	Shut-In(2)
91	118.17	104.70	End Shut-In(2)
95	1444.68	105.16	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling mud	0.21

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

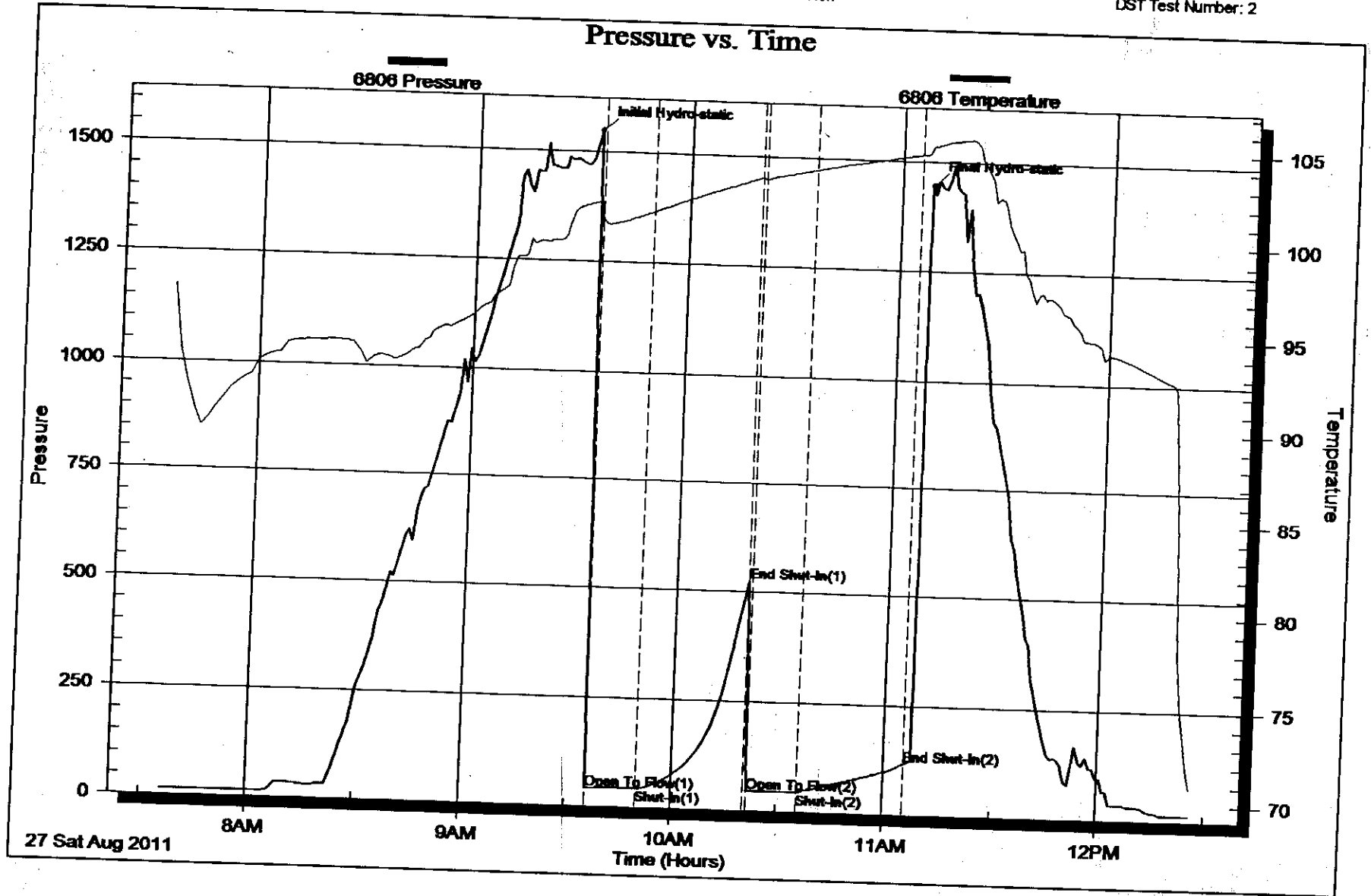


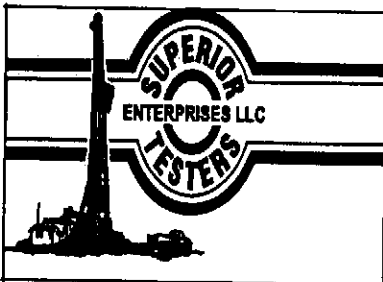
Serial #: 6806

Inside F.G.Hol

30-19s-14w - Barton

DST Test Number: 2





# DRILL STEM TEST REPORT

F.G.Holl  
 9431 East Central Suit 100  
 Wichita Kansas 67208  
 ATTN: Frank

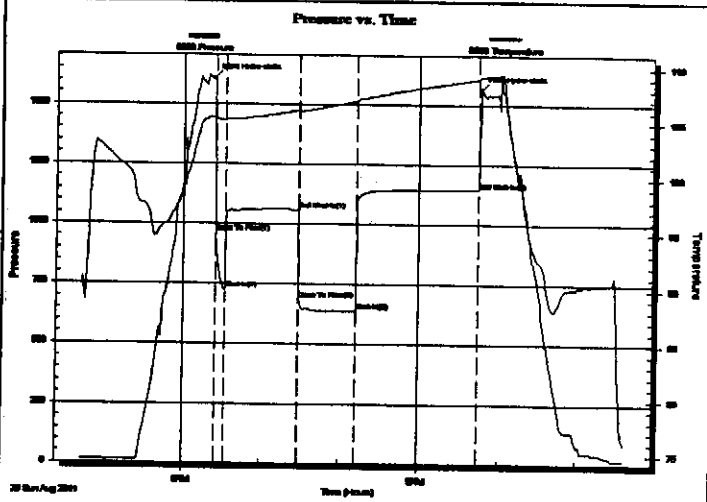
**Leroy Farming Trust 1-30**  
**30-19s-14w-Barton**  
 Job Ticket: 17201 DST#: 3  
 Test Start: 2011.08.28 @ 04:40:00

## GENERAL INFORMATION:

Formation: **Lancing A-B**  
 Deviated: **No Whipstock:** ft (KB)  
 Test Type: **Conventional Bottom Hole (Initial)**  
 Time Tool Opened: 06:25:30 Tester: **Dustin Ellis**  
 Time Test Ended: 11:37:00 Unit No: **3315-GB-20**  
 Interval: **3195.00 ft (KB) To 3236.00 ft (KB) (TVD)** Reference Elevations: **1829.00 ft (KB)**  
 Total Depth: **3236.00 ft (KB) (TVD)** **1710.00 ft (CF)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **119.00 ft**

Serial #: **6663** Outside  
 Press@RunDepth: **1145.73 psia @ 3233.00 ft (KB)** Capacity: **5000.00 psia**  
 Start Date: **2011.08.28** End Date: **2011.08.28** Last Calib.: **2011.08.28**  
 Start Time: **04:41:00** End Time: **11:37:30** Time On Btm: **2011.08.28 @ 06:24:00**  
 Time Off Btm: **2011.08.28 @ 09:48:30**

TEST COMMENT: 1st open 5 minutes Strong blow bottom of bucket less than 1 minutes  
 1st shut in 60 minutes Yes blow back  
 2nd open 45 minutes Strong blow booyum of bucket instantly  
 2nd shutin 90 minutes Yes blow back



## PRESSURE SUMMARY

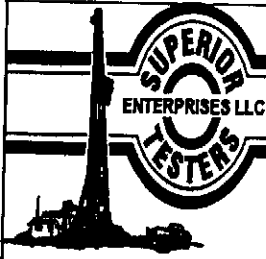
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1806.39	105.58	Initial Hydro-static
2	959.01	105.41	Open To Flow (1)
9	725.49	105.25	Shut-In(1)
65	1059.43	106.16	End Shut-In(1)
66	685.30	106.08	Open To Flow (2)
109	637.06	106.97	Shut-In(2)
201	1145.73	109.03	End Shut-In(2)
203	1563.74	109.17	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	Drilling mudd 100%	0.84

## Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	1.00	44.00	1264.95
Last Gas Rate	1.00	48.00	1379.94
Max. Gas Rate	1.00	48.00	1379.94



# DRILL STEM TEST REPORT

GAS RATE

F.G.Holl  
9431 East Central Suit 100  
Witchita Kansas 67208

Leroy Farming Trust 1-30

30-19s-14w-Barton

Job Ticket: 17201

DST#: 3

ATTN: Frank

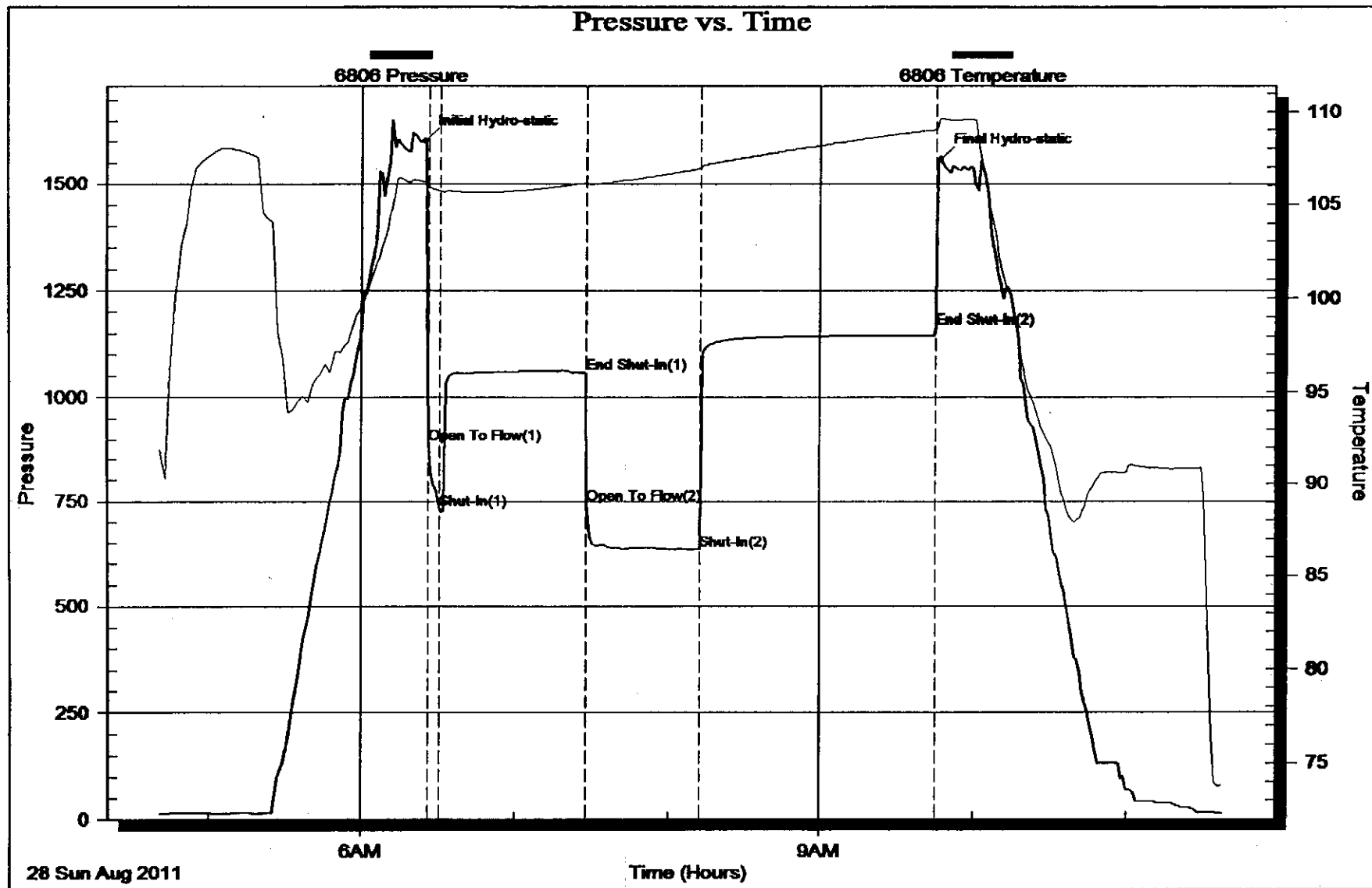
Test Start: 2011.08.28 @ 04:40:00

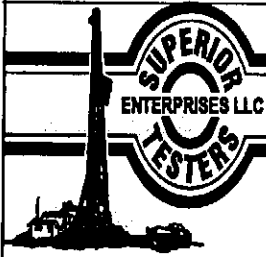
## Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	10	1.00	44.00	1264.95
1	10	1.00	48.00	1379.94
2	20	1.00	48.00	1379.94
3	30	1.00	48.00	1379.94





# DRILL STEM TEST REPORT

F.G.Holl  
 9431 East Central Suit 100  
 Witchita Kansas 67208  
 ATTN: Frank

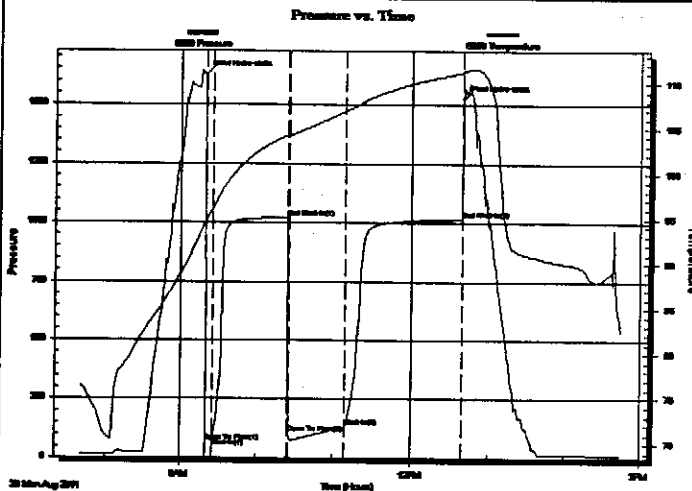
Leroy Farming Trust 1-30  
 30-19s-14w-Barton  
 Job Ticket: 17202 DST#: 4  
 Test Start: 2011.08.29 @ 07:40:00

## GENERAL INFORMATION:

Formation: **Lancing-F**  
 Deviated: **No Whipstock** ft (KB)  
 Time Tool Opened: 09:20:30  
 Time Test Ended: 14:45:30  
 Interval: **3246.00 ft (KB) To 3270.00 ft (KB) (TVD)**  
 Total Depth: **3291.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Straddle (Initial)**  
 Tester: **Dustin Ellis**  
 Unit No: **3315-GB-20**  
 Reference Elevations: **1829.00 ft (KB)**  
**1710.00 ft (CF)**  
**KB to GR/CF: 119.00 ft**

Serial #: **6999** Inside  
 Press@RunDepth: **131.91 psia @ 3268.00 ft (KB)** Capacity: **5000.00 psia**  
 Start Date: **2011.08.29** End Date: **2011.08.29** Last Calib.: **2011.08.29**  
 Start Time: **07:41:00** End Time: **14:45:30** Time On Btm: **2011.08.29 @ 09:20:00**  
 Time Off Btm: **2011.08.29 @ 12:40:30**

TEST COMMENT: 1st open 5 minutes Strong blow built to bottom of bucket in 5 minutes  
 1st shut in 60 minutes No blow back  
 2nd open 45 minutes Strong blow built to bottom of bucket in 1 minutes  
 2nd shut in 90 minutes No blow back



## PRESSURE SUMMARY

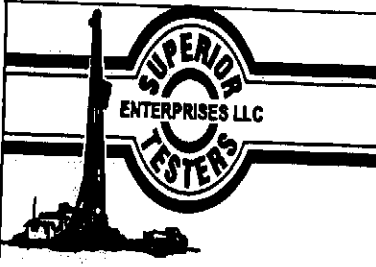
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1621.95	94.82	Initial Hydro-static
1	67.02	94.71	Open To Flow (1)
6	80.48	96.05	Shut-In(1)
64	1021.96	104.22	End Shut-In(1)
66	103.22	104.16	Open To Flow (2)
110	131.91	106.91	Shut-In(2)
200	1015.83	111.13	End Shut-In(2)
201	1526.00	111.36	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	100% oil	1.68
60.00	Gassy Oil 90% oil 10% gas	0.84
120.00	Gassy Oil 60% oil 40% gas	1.68
60.00	Muddy Gassy Oil 50% oil 30% mud 20% gas	0.84
0.00	1950 gas in pipe	0.00
0.00	Gravity 30 corrected	0.00

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mc/d)



# DRILL STEM TEST REPORT

**FLUID SUMMARY**

F.G.Holl

Leroy Farming Trust 1-30

9431 East Central Suit 100  
Witchita Kansas 67208

30-19s-14w-Barton

Job Ticket: 17202

DST#: 4

ATTN: Frank

Test Start: 2011.08.29 @ 07:40:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	ft		
Water Loss: 7.97 in*	Cushion Volume:		
Resistivity: ohm.m	Gas Cushion Type:		
Salinity: 8300.00 ppm	Gas Cushion Pressure:		
Filter Cake: 1.00 inches	psia		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	100% oil	1.683
60.00	Gassy Oil 90% oil 10% gas	0.842
120.00	Gassy Oil 60% oil 40% gas	1.683
60.00	Muddy Gassy Oil 50%oil 30%mud20%	0.842
0.00	1950 gas in pipe	0.000
0.00	Gravity 30 corrected	0.000

Total Length: 360.00 ft      Total Volume: 5.050 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

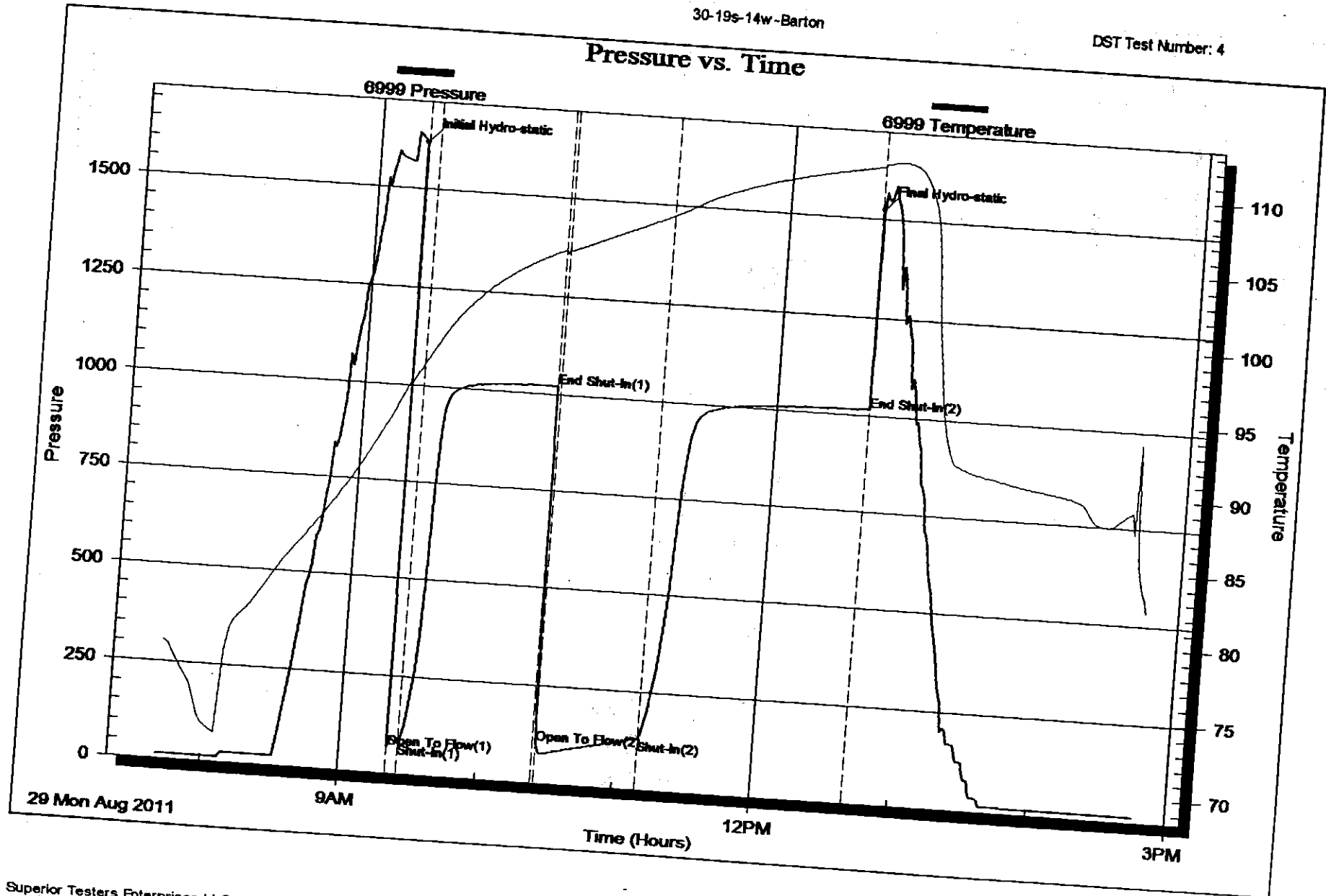
Recovery Comments:

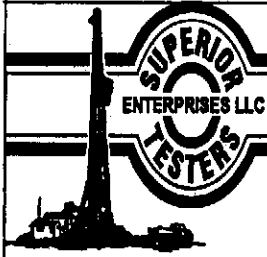
Serial #: 6999

Inside F.G.Hol

30-19s-14w-Barton

DST Test Number: 4





# DRILL STEM TEST REPORT

F.G.Holl

Leroy Farming Trust 1-30

9431 East Central Suit 100  
Wichita Kansas 67208

30-19s-14w-Barton

Job Ticket: 17203

DST#: 5

ATTN: Frank

Test Start: 2011.08.30 @ 04:30:00

## GENERAL INFORMATION:

Formation: Lancing H I J K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:06:30

Time Test Ended: 13:12:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: 3315-GB-20

Interval: 3315.00 ft (KB) To 3400.00 ft (KB) (TVD)

Total Depth: 3400.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1829.00 ft (KB)

1710.00 ft (CF)

KB to GR/CF: 119.00 ft

Serial #: 6806

Inside

Press@RunDepth: 832.38 psia @ 3396.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2011.08.30

End Date: 2011.08.30

Last Calib.: 2011.08.30

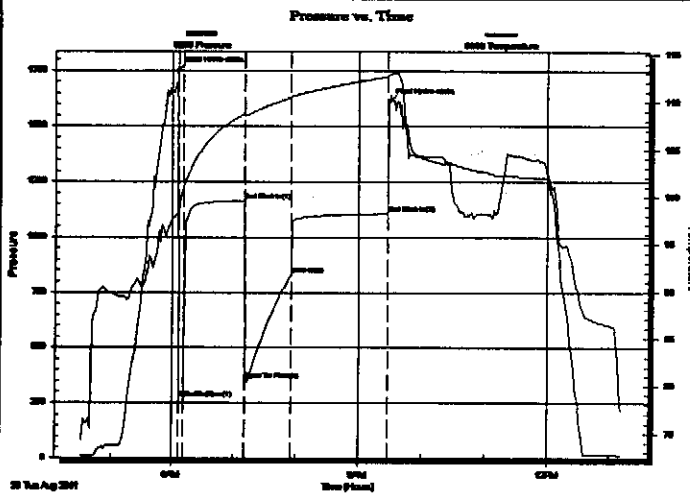
Start Time: 04:31:00

End Time: 13:12:30

Time On Btm: 2011.08.30 @ 06:06:00

Time Off Btm: 2011.08.30 @ 09:28:30

TEST COMMENT: 1st open 5 minutes Strong blow bottom of bucket 1 minute  
1st shut in 60 minutes Yes blow back  
2nd open 45 minutes Strong blow built to bottom of bucket instantly  
2nd shut in 90 minutes Yes blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1749.83	98.43	Initial Hydro-static
1	269.49	98.28	Open To Flow (1)
6	304.87	101.00	Shut-In(1)
64	1162.09	108.69	End Shut-In(1)
66	355.99	108.54	Open To Flow (2)
110	832.38	110.50	Shut-In(2)
202	1106.19	112.69	End Shut-In(2)
203	1608.53	112.84	Final Hydro-static

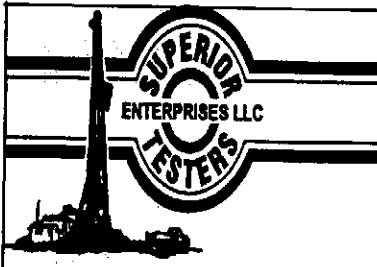
## Recovery

Length (ft)	Description	Volume (bbl)
60.00	muddy oily gas 10% gas 40% oil 50% mud	0.84
60.00	muddy oil 10% oil 90% mud	0.84
2755.00	clean gassy oil 100%	38.65
0.00	Gravity of oil 35 corrected	0.00

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.00	2.25
Last Gas Rate	0.25	9.00	14.28
Max. Gas Rate	0.13	9.00	3.37





# DRILL STEM TEST REPORT

## FLUID SUMMARY

F.G.Holl  
 9431 East Central Suit 100  
 Wichita Kansas 67208  
 ATTN: Frank

Leroy Farming Trust 1-30  
 30-19s-14w-Barton  
 Job Ticket: 17203      DST#: 5  
 Test Start: 2011.08.30 @ 04:30:00

### Mud and Cushion Information

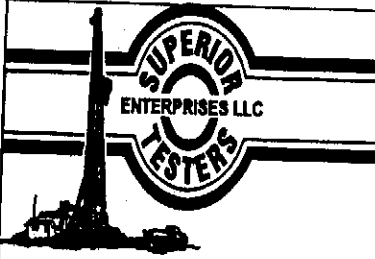
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 8100.00 ppm			
Filter Cake: 1.00 inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	muddy oily gas 10% gas 40% oil 50% mud	0.842
60.00	muddy oil 10% oil 90% mud	0.842
2755.00	clean gassy oil 100%	38.645
0.00	Gravity of oil 35 corrected	0.000

Total Length: 2875.00 ft      Total Volume: 40.329 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



# DRILL STEM TEST REPORT

GAS R

F.G.Holl  
9431 East Central Suit 100  
Wichita Kansas 67208

Leroy Farming Trust 1-30  
30-19s-14w-Barton

Job Ticket: 17203      DST#: 5  
Test Start: 2011.08.30 @ 04:30:00

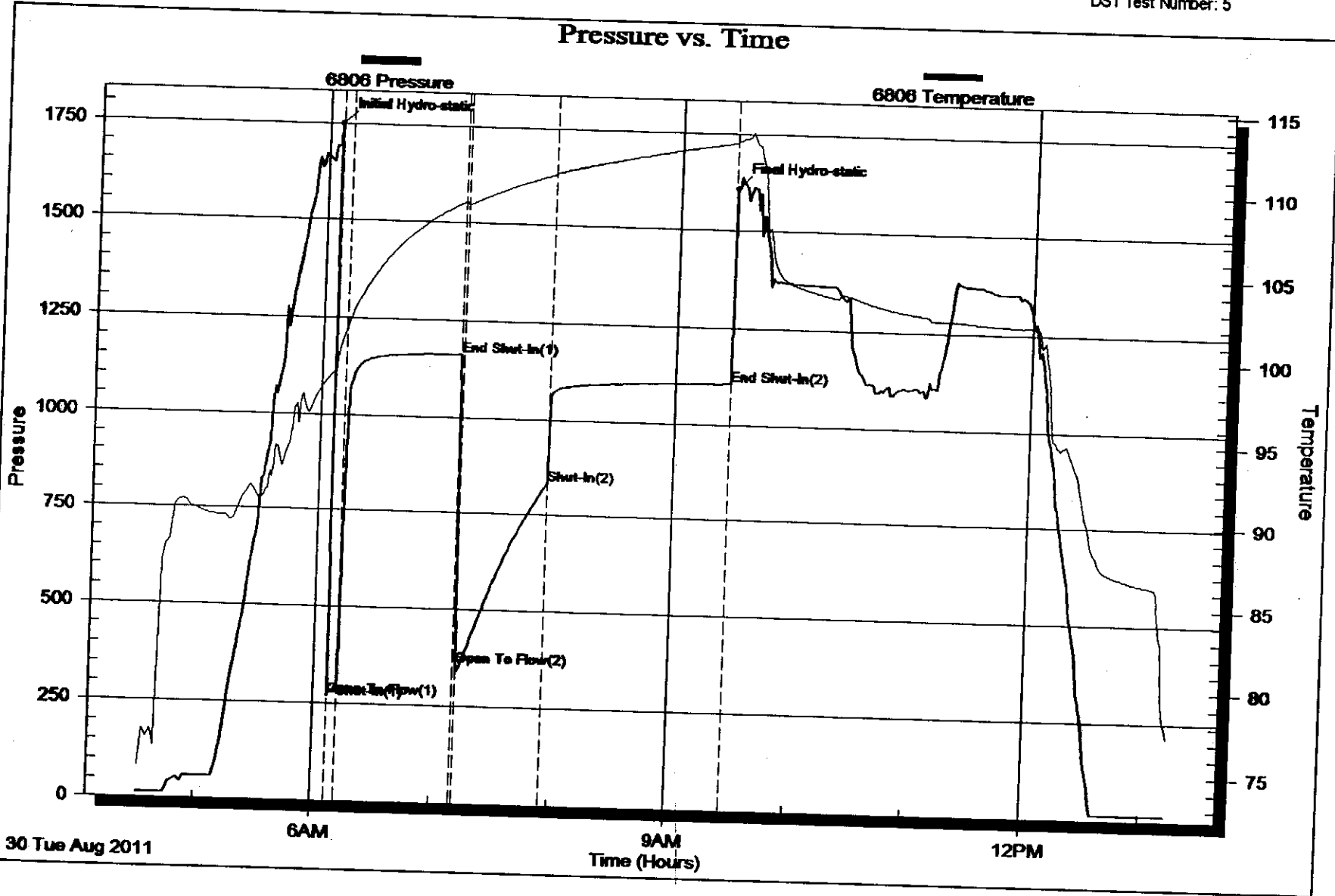
ATTN: Frank

## Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	10	0.13	6.00	2.25
1	10	0.13	6.00	2.25
2	20	0.13	9.00	3.37
3	30	0.25	9.00	14.28

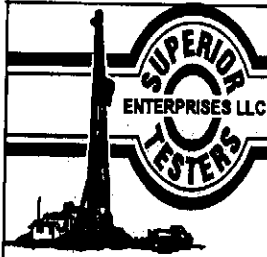


30 Tue Aug 2011

6AM

9AM  
Time (Hours)

12PM



# DRILL STEM TEST REPORT

F.G.Holl  
 9431 East Central Suit 100  
 Wichita Kansas 67208  
 ATTN: Frank

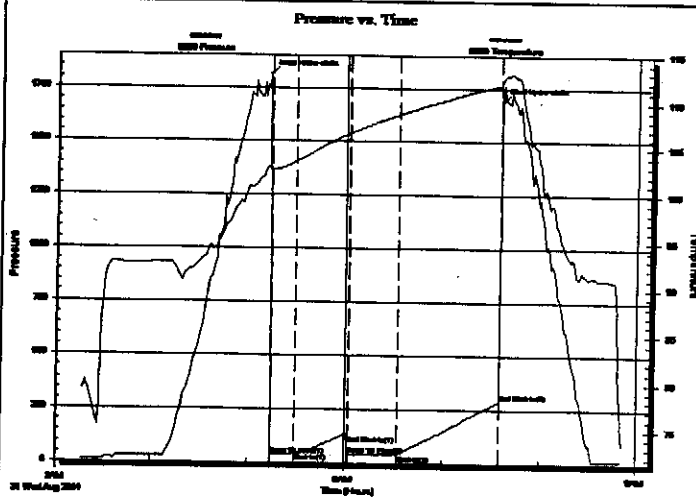
Leroy Farming Trust 1-30  
 30-19s-14w-Barton  
 Job Ticket: 17204 DST#: 6  
 Test Start: 2011.08.31 @ 03:15:00

## GENERAL INFORMATION:

Formation: **Reagan sand**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:14:30  
 Time Test Ended: 08:51:30  
 Interval: **3456.00 ft (KB) To 3476.00 ft (KB) (TVD)**  
 Total Depth: **3476.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: Fair  
 Test Type: **Conventional Bottom Hole (Initial)**  
 Tester: **Dustin Ellis**  
 Unit No: **3315-GB-20**  
 Reference Elevations: **1829.00 ft (KB)**  
**1710.00 ft (CF)**  
 KB to GR/CF: **119.00 ft**

Serial #: **6806** Inside  
 Press@RunDepth: **41.35 psia @ 3472.00 ft (KB)** Capacity: **5000.00 psia**  
 Start Date: **2011.08.31** End Date: **2011.08.31** Last Calib.: **2011.08.31**  
 Start Time: **03:16:00** End Time: **08:51:30** Time On Btm: **2011.08.31 @ 05:13:30**  
 Time Off Btm: **2011.08.31 @ 07:35:30**

TEST COMMENT: 1st open 15 minutes Weak surface blow 1 inch into the bucket  
 1st shut in 30 minutes No blow back  
 2nd open 30 minutes Weak building blow 2.5 inches into the bucket  
 2nd shut in 60 minutes No blow back



## PRESSURE SUMMARY

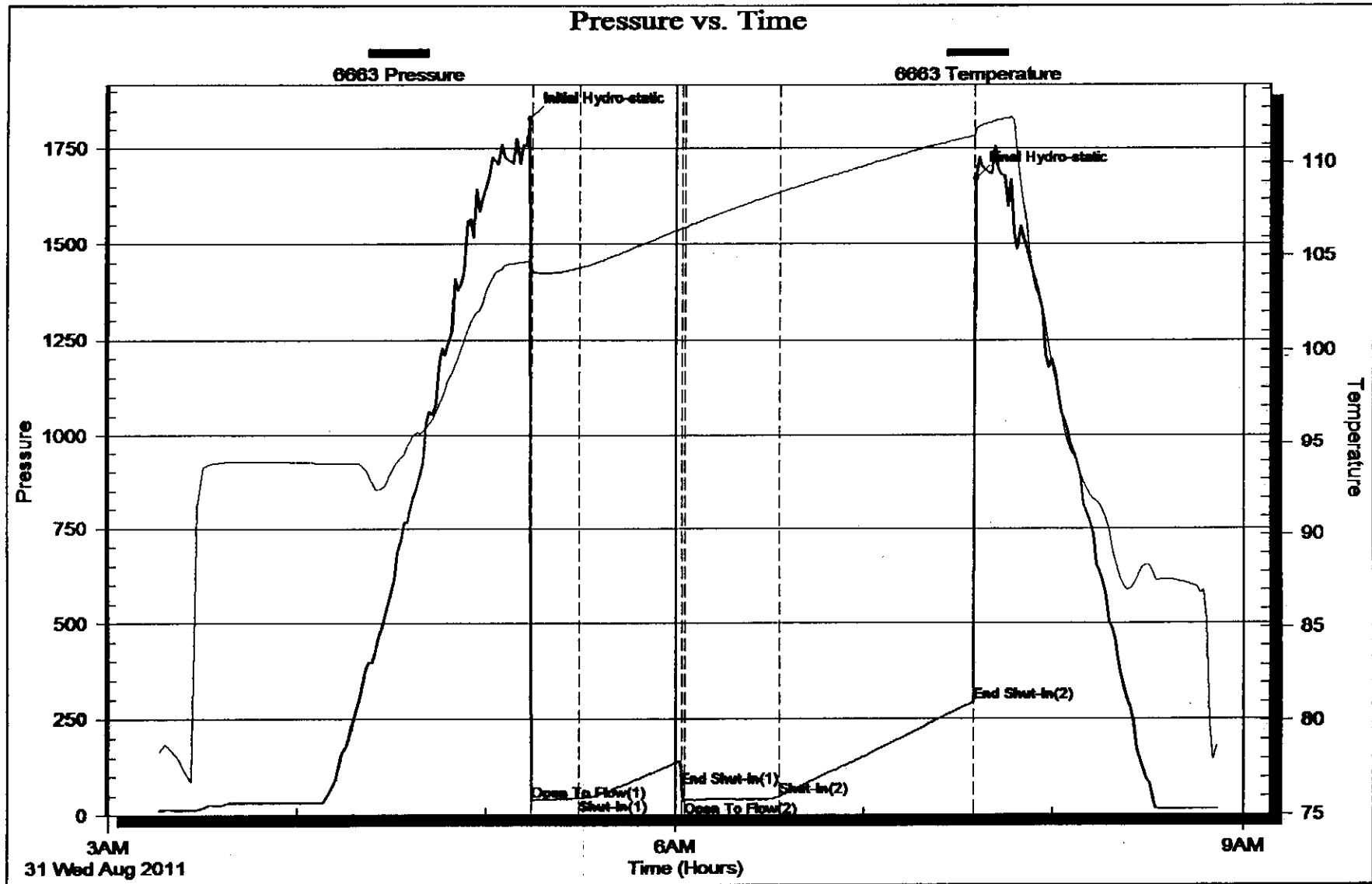
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1813.31	103.19	Initial Hydro-static
1	37.05	102.75	Open To Flow (1)
16	42.41	103.67	Shut-In(1)
49	88.01	106.69	End Shut-In(1)
49	38.14	106.72	Open To Flow (2)
79	41.35	108.76	Shut-In(2)
142	291.49	111.92	End Shut-In(2)
142	1692.38	112.36	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drilling mud 100%	0.28

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Barton** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8" @ 850** ft.  
 Well **Leroy Farming Trust #1-30** Location \_\_\_\_\_ GPM **7.75** BPM \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Contractor **Duke #8** Sec **30** TWP **19S** RNG **14W** D.P. **4.5** in. **191** FT/MIN R.A. \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Stockpoint **Pratt, Ks.** Date **8/22/2011** Engineer **Rick Hughes** Collar **6.25** in. **495** ft. **348** FT/MIN R.A. Total Depth **3541'** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip _ Meter _	FILTRATION/FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT	
			Sec API @ _ F	PV @ _ F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		% Solids	% Oil	% Water					
8/22	0																			Set Rathole	
8/23	850																			WOC	
8/24	1075	8.8	28			7.0	N/C				17.4m	Hvy	2.5		97.5					Drig. Displaced w/ Starch @ 1629'	
8/25	1829	8.8	43	8	14	14/40	7.0	8.0	.1		9,300	760	3.1		96.9					TIH w/ DST 1 DST #1 @ 1829'	
8/26	2284	9.0	41	11	11	9/28	7.0	11.2	1		19.3m	1,380	3.9		96.1					Drig.	
8/27	2914	8.8	51	13	14	10/43	10.5	8.0	1		5,400	20	3.3		96.7					Drig. Displaced w/ chemical @ 2604'	
8/28	3127	9.0	49	13	13	8/35	8.5	9.2	1		7,400	80	4.6		95.4					Drig. DST #2 @ 3042'	
8/29	3291	9.2	52	14	15	14/51	11.0	8.0	1		8,300	20	6.0		94.0					TIH w/ DST 4 DST #3 @ 3236'	
8/30	3400	9.2	50	12	13	10/38	10.5	8.8	1		8,100	40	6.0		94.0					DST 5 DST #4 @ 3291'	
8/31	3476	9.3	54	13	15	10/42	10.5	8.8	1		9,200	20	6.6		93.3					TOH w/ DST DST #5 @ 3400'	
9/1	3541																			Circulate 5 1/2 csg DST #6 @ 3476'	
																					FINAL: Ran 6 DST's, Logs OK, Ran 5 1/2 csg
																					Reserve Pit, Chl content ppm: 22,500 ppm
																					Estimated Volume: approx 875 bbls
																					Chemical at 2600'

**MUD-CO / SERVICE MUD INC.**  
 100 S. Main Suite #310  
 Wichita, Ks. 67202  
 316/264-2814 Fax: 316/264-5024

**DRILLING MUD RECAP**

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	24		SUPER LIG	11	314.60	
CAUSTIC SODA	16					
DESCO	2					
DRILL PAK	5					
MIL-GUARD	1					
PREMIUM GEL	398					
SALT CLAY	28					
SAPP	1					
SODA ASH	25					
STARCH	72					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						<b>TOTAL COST</b>



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04489 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-23-11 DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: FG Holl Co LLC		LEASE: Le Rog Farm Trust 1-30 WELL NO.:							
ADDRESS:		COUNTY: Bartol 30-19-14 STATE: KANSAS							
CITY: STATE:		SERVICE CREW: Allen, James, McGraw							
AUTHORIZED BY:		JOB TYPE: 8-5/8" Surface CNU							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
78443 PU	1						8-23-11	PM	400
19889-19842	1					ARRIVED AT JOB		PM	600
19826-19860	1					START OPERATION		AM	1200
						FINISH OPERATION		AM	100
						RELEASED		PM	200
						MILES FROM STATION TO WELL	6.5-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Cow Blend Common	SK	200		
CP100	Common	SK	200		
CC102	Cell FLAKE	lb	100		
CC109	Calcium Chloride	lb	1128		
CC200	Cement Gel	lb	376		
CF105	Top Rubber cement Plug 8-5/8	EA	1		
CF153	Cent 8-5/8" Blue	EA	3		
E100	Unit mileage charge Pickup	m.	65		
E101	Heavy Equip mileage	m.	130		
E113	Bulk Delivery Charge	TM	1222		
CF201	Depth Charge 501-1800	4-hr	1		
CF240	Blending & mixing service chg	SK	200		
CF504	Plug container & location chg	Job	1		
S003	Service Supervisor Cost 8 hrs @ rate	EA	1		

SUB T

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE: Allen F. West

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRAC

FIELD SERVICE ORDER NO.

Customer F G Hull Co LLC	Lease No.	Date 8-23-11
Lease Le Roy Farm Trust	Well # 1-30	
Field Order # 24489A	Station Pratt	Casing 8-5/8"
Type Job 8-5/8" Surface	Depth 850'	County Barton
	Formation T0850	State KS
		Legal Description T0-19-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8-7/8"			200	SKs A-con @ 12.6 #			5 Min. @ 15 #	
Depth 850'	Depth	From	To 200	Pre Pad SKs common	Max 20% gel / 3% cc		10 Min.	
Volume 52	Volume	From	To	Pad	Min		15 Min.	
Max Press 500 #	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 830	Packer Depth	From	To	Flush Disp H2O	Gas Volume			

Customer Representative Steve TP	Station Manager Scotty	Treater Allen
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Service Units	25443	19889	19842	19826	19880				
Driver Names	Allen	James	Anthony	Mike	McGraw				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
600 AM					Onloc. Discuss Safety, Setup Plan etc
833					Start back in hole w/ short trip.
1030					Start 8-5/8 casing 24#
					Cent on #1 - #10 - #18
1200 PM					Pipe @ 850' Hook up + CIR. w/Rig.
1215					Hook up to cent well
			76	5	Mix 200 SKs A-con Blend @ 12.6 #
			48	5	Mix 200 SKs common w/ 2% gel 3% cc, 1/4# cell flake
					Finish mix cent.
					Release Top Rubber Plug.
				5	Start Disp.
100			52	3	Plug down
					Close in @ well.
					Release PST.
					Wash up Pump Truck.
					Rack up Pump Truck
200					Job Complete.
					Cement CIR. To Pit
					Thanks Allen James, McGraw