



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1074748
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1074748

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Attachment to ACO-1 Form for

WHITE EXPLORATION, INC.
BLACK STONE "D" #5
990' FSL and 2310' FWL
Section 28-29S-41W
Stanton County, Kansas
API# 15-187-21204-00-00

Surface Casing Cement

405 sacks A-con Blend cement with 3% CC, ¼# celloflake/sk, 2% C-45 Sodium Metasilicate
and .2% C-51 Free Water Control
and
150 sacks Premium Plus Cement with 2% CC and ¼# celloflake/sk.
TOTAL of 555 sacks



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>White Exploration</i>	Lease No.	Date <i>2-12-12</i>
Lease <i>Blackstone D</i>	Well # <i>5</i>	Service Receipt <i>2592</i>
Casing <i>8 5/8 24#</i>	Depth <i>1638</i>	County <i>Stanton</i>
Job Type <i>242 Surface</i>	Formation	State <i>KS</i>
		Legal Description <i>28-29-41</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24'</i>	Tubing Size	Shots/Ft		Lead <i>41055K A Con</i>
Depth <i>1637</i>	Depth <i>412</i>	From	To	<i>2.95 FT 2 SK</i>
Volume <i>10165</i>	Volume	From	To	<i>18.16 gal SK 11.4#</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>Pre-mix Cut-</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.34 FT 2 SK 1505 R</i>
Plug Depth <i>1595'</i>	Packer Depth	From	To	<i>6.376 gal SK 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>Arrive On location</i>
<i>1930</i>					<i>Safety Meeting - Rig Up</i>
<i>2300</i>					<i>Rig Runny Casing</i>
<i>200</i>					<i>Create 27 Rig</i>
<i>225</i>					<i>Hook up to BBS</i>
<i>230</i>	<i>1900</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>315</i>	<i>400</i>		<i>213</i>	<i>5.5</i>	<i>Pump Lead cut @ 11.4# 5</i>
<i>325</i>	<i>200</i>		<i>36</i>	<i>4.0</i>	<i>Pump Tail cut @ 14.8# 5</i>
<i>330</i>					<i>Prep - Plug Washup</i>
<i>335</i>	<i>200</i>		<i>90</i>	<i>6.0</i>	<i>Displace</i>
<i>355</i>	<i>800</i>		<i>10</i>	<i>2.0</i>	<i>Slow Pump Displace</i>
<i>400</i>	<i>1300</i>		<i>1</i>	<i>1</i>	<i>Lead - Plug - Float Held</i>
<i>500</i>					<i>Job Complete</i>
					<i>Cement To Surface</i>
					<i>Thanks for Using Basic Energy Service</i>

Service Units	<i>19820</i>	<i>27462</i>	<i>30463-37724</i>	<i>14354-19578</i>	
Driver Names	<i>Phavor</i>	<i>Eddie</i>	<i>Sadyo</i>	<i>Sulin</i>	

Kelly Customer Representative *Tony Butts* Station Manager *Brand Chover* Cementer

Cement Report

Customer <i>White Exploration</i>		Lease No.		Date <i>2-18-12</i>		
Lease <i>Black Stone</i>		Well # <i>0-5</i>		Service Receipt <i>1717 02617</i>		
Casing Depth		County <i>Stanton</i>		State <i>Ks</i>		
Job Type <i>Z44 P+A</i>		Formation		Legal Description <i>28 29 41</i>		
Pipe Data			Perforating Data			Cement Data
Casing size		Tubing Size		Shots/Ft		Lead
Depth		Depth		From	To	<i>See Callsheet</i>
Volume		Volume		From	To	
Max Press		Max Press		From	To	
Well Connection		Annulus Vol.		From	To	Tail in
Plug Depth		Packer Depth		From	To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
<i>12:00</i>					<i>on loc. / Held Safety Meeting Spot + Rig up Equip.</i>	
<i>12:05</i>						
<i>14:08</i>		<i>200</i>	<i>10</i>	<i>5</i>	<i>Start fresh H₂O</i>	
<i>14:21</i>		<i>100</i>	<i>13</i>	<i>5</i>		
<i>14:24</i>		<i>0</i>	<i>0</i>	<i>5</i>	<i>Start Disp. w/ fresh H₂O</i>	
<i>14:25</i>		<i>0</i>	<i>3</i>	<i>5</i>		
<i>14:29</i>		<i>0</i>	<i>20</i>	<i>0</i>	<i>Shutdown + ✓ flowback 2nd Plug @ 690'</i>	
<i>16:07</i>		<i>150</i>	<i>10</i>	<i>5</i>		
<i>16:01</i>		<i>100</i>	<i>10.5</i>	<i>5</i>	<i>Start Cmt 40sk @ 13.5"</i>	
<i>16:13</i>		<i>0</i>	<i>0</i>	<i>5</i>		
<i>16:14</i>		<i>0</i>	<i>3</i>	<i>5</i>	<i>Switch To Mud</i>	
<i>16:16</i>		<i>0</i>	<i>7</i>	<i>0</i>		
<i>16:53</i>		<i>100</i>	<i>10</i>	<i>3</i>	<i>Start fresh H₂O</i>	
<i>16:56</i>		<i>100</i>	<i>0</i>	<i>3</i>		
<i>18:58</i>		<i>0</i>	<i>5</i>	<i>0</i>	<i>Shutdown + ✓ flowback</i>	
<i>17:08</i>		<i>100</i>	<i>5</i>	<i>3</i>		
<i>17:13</i>		<i>100</i>	<i>8</i>	<i>3</i>	<i>Plug Rat Hole w/ 30sk @ 13.5"</i>	
<i>17:15</i>						
<i>17:30</i>					<i>End Job</i>	
Service Units		<i>21755</i>	<i>381191842</i>	<i>1435419578</i>		
Driver Names		<i>Cochran</i>	<i>Mendoza</i>	<i>Grijalva</i>		

K. Wilson
Customer Representative

J. Bennett
Station Manager

M. Cochran
Cementer

GEOLOGICAL REPORT

DRILLING TIME
AND
SAMPLE LOG

COMPANY **WHITE EXPLORATION INC.**

LEASE **Blackstone # D-5** WELL NO. _____

FIELD **ARKYO**

LOCATION **NE SE SW (90° ECL 2310' E W)**

SECTION **28 TOWNSHIP 29 S RANGE 41 W**

COUNTY **STANTON STATE KANSAS**

CONTRACTOR **MURFIN DRILLING** RIG # **22**

COMMENCED DRILLING **2/11/12 (2:30 PM)**

COMPLETED DRILLING **2/17/12 (2:30 PM)**

RTD **5485' FEET** LTO **5485' FEET**

MUD UP AT **3580' FEET** MUD TYPE **CHEMICAL**

SAMPLES SAVED FROM **4200' FEET** TO **5485' FEET**

DRILLING TIME KEPT FROM **4200' FEET** TO **5485' FEET**

SAMPLES EXAMINED FROM **4600' FEET** TO **5485' FEET**

GEOLOGICAL SUPERVISION FROM **4800' FEET** TO **5485' FEET**

GEOLOGIST **TOM G. ROBINSON**

NOTES **No cores or Tests**

No gas Detectors

Tool pusher: Kelly Wilson

Tool pusher: Kelly Wilson

SCALE **5" = 100'** **4600' - 5485'**

PDC bit tip @ 5200'

ELEVATIONS

R.B. **3414** FEET

D.F. **3403** FEET

G.L. _____ FEET

MEASUREMENTS ARE ALL FROM **R.B.**

CASING **5 1/2" set of 1436'**

Dry: Abandon

K&S TECH

Dual Induction

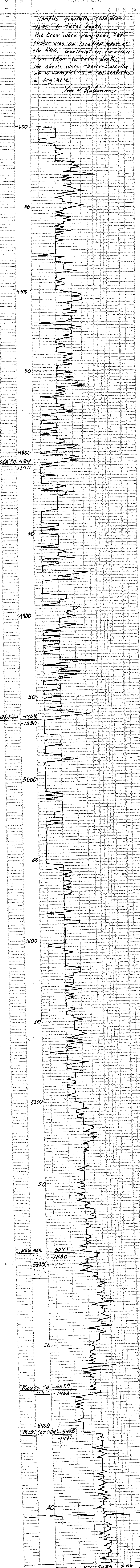
Neutron - Density

TO - 3000'

REMARKS

LITHOLOGIC DESCRIPTION

LITHOLOGY NOT ADVISED FOR LOG



Daily Progress:

2-10-12 spud (7:30 PM)

2-11-12 451'

2-12-12 WOC

2-13-12 1639'

2-14-12 2336'

2-15-12 3579'

2-16-12 4672'

2-17-12 5319'

TO 5485' (2:30 PM)

2-18-12 5485'

Finished log 6:00 AM

MURFIN RIG # 22

Tool pusher: Kelly Wilson

Using PDC bit to 5200'

A/A = as above

MUD @ 4672'

WT: 9.2

VIS: 41

Filtate: 7.2

Chlorides: 300

LCM: 11#

sh, red, cavinas

Trip out w/ PDC bit replaced w/ regu bit

MUD @ 5319'

WT: 9.2

VIS: 52

Filt: 7.2

CH: 300

LCM: 11#

CFS: 1 hour

TOTAL DEPTH: Rig 5485' Log: 5485'

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 07, 2012

Kenneth S. White
White Exploration, Inc.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

Re: ACO1
API 15-187-21204-00-00
Black Stone 'D' 5
SW/4 Sec.28-29S-41W
Stanton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kenneth S. White