

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1074788

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

Page Two



Operator Name:			Lease Name:	Name: Well #:					
Sec Twp	S. R	East West	County:						
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott				
		otain Geophysical Data a or newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log		
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample		
Samples Sent to Geol	ogical Survey	Yes No	Nam	9		Тор	Datum		
Cores Taken Electric Log Run		Yes No							
List All E. Logs Run:									
		CASING	RECORD Ne	w Used					
		Report all strings set-			on, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	<u> </u>			
Purpose:	Depth	Type of Cement	# Sacks Used		Type and Pe	ercent Additives			
Perforate Protect Casing Plug Back TD	Top Bottom								
Plug Off Zone									
	otal base fluid of the hydra	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes [Yes [Yes [No (If No, ski)	o questions 2 ar o question 3) out Page Three			
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement				
	Specify Fo	ootage of Each Interval Perl	orated	(Ar	nount and Kind of Ma	terial Used)	Depth		
	0:	0.11		5					
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No				
Date of First, Resumed	Production, SWD or ENF	IR. Producing Meth		Gas Lift C	other (Explain)				
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	ols. G	ias-Oil Ratio	Gravity		
Dioposition	N 05 040	· .	AETHOD OF COME	TION		DDODUCT	ANI INITEDYAL		
Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually		nmingled	PRODUCIIC	ON INTERVAL:		
(If vented, Sub		Other (Specify)	(Submit)		mit ACO-4)				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 21, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23778-00-00 HARDTNER NORTH 1-34 SE/4 Sec.34-34S-12W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM



67202

PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/24/2012

INVOICE NUMBER

1718 - 90811011

Pratt

(620) 672-1201

LEASE NAME LOCATION

Hardtner North

) 1-34

B VAL ENERGY

TOUNTY STATE $^{\scriptscriptstyle{\text{\tiny L}}}$ 200 w douglas ave ste 52 ${f RECE}$

Barber

L WICHITA

KS US

JOB CONTACT

JAN 2 5 2012 JOB DESCRIPTION Cement-New Well Casing/Pi

o ATTN:

ACCOUNTS PAYABLE

DURFACE CEMENT

ЈОВ #	EQUIPMENT #	PURCHASE			TERMS	DUE DATE		
40421166	19905	9208.	-1		Net - 30 days	02/23/2012		
	l		QTY	U of	UNIT PRICE	INVOICE AMOUNT		
or Service Dates	: 01/20/2012 to 01	/20/2012						
040421166								
171805522A Ceme	nt-New Well Casing/Pi 0	1/20/2012						
8 5/8" Surface Pipe	•		·					
	and the second of the second o		*					
60/40 POZ			190.00		9.60	1,824.00		
Cello-flake			48.00		2.96	142.08		
Calcium Chloride	0.740#		492.00	1	0,84	413.28		
Wooden Cement Plus	•		1.00		128.00	128.		
Baffle Plate Aluminus 8 5/8" Basket (Blue)	m 8 5/8" (Blue)		1.00 1.00		136.00	136.		
	Pickups, Vans & Cars		50.00		252.00 3.40	252. 170.		
Heavy Equipment Mi			100.00		5.60	560.		
Proppant and Bulk Do			410.00		1.28	524.		
Depth Charge; 0-500			1.00		800.00	800.0		
Blending & Mixing Se	ervice Charge		190.00	МІ	1.12	212.		
Plug Container Utiliza	ation Charge		1.00	EA	200.00	200.0		
Supervisor			1,00	HR	140.00	140.0		
. A state								
10 10 10 10 10 10 10 10 10 10 10 10 10 1					<i></i>	1 - 1		
Contract Contract			·	* .		100		

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460

MIDLAND, TX 79702

SUB TOTAL

TAX

5,502.96

INVOICE TOTAL

173.69

5,676.65



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 05522 A

Phone 620-672-1201 DATE TICKET NO._ ☐ CUSTOMER ORDER NO.: DATE OF 1-20-2012 DISTRICT /2ATT OLD PROD INJ ☐ WDW WELL NO. /- 34 ARDTNER NORTH STATE KS. COUNTY **ADDRESS** STATE CITY JOB TYPE: **AUTHORIZED BY** AM STIME 1-20-12 **EQUIPMENT#** HRS HRS TRUCK CALLED **EQUIPMENT#** HRS **EQUIPMENT#** 37586 ARRIVED AT JOB AM //:00 9903-19905 START OPERATION 19831-19862 **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRIĆE REF. NO. **\$ AMOUNT** MATERIAL, EQUIPMENT AND SERVICES USED UNIT **QUANTITY** UNIT PRICE $\leq K$ 100/40/02 11/2 CELL-FLAKE PALCIUM CHLORIDE 516 WOODEN EMT. PLUG, 85/8" ALUMINUM BAFFLE PLATE, 89/8 FA BASKET, 85/8' Z A PICKUP MILEAGE wiI100 HEAVY EQUIPMENT MILEAGE BULK DELIVERY CHARGE TWI DEPTH CHARGE: U-500' BLENDING SERVICE CHARGE 190 PLUG CONTAINER CHARGE JOB ERVICE SUPERVISOR SUB TOTAL 5502

THE ABOVE MATERIAL AND SERVICE SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 140 1 REPRESENTATIVE (WELL OWNER OPERATOR CONTRACTOR OR AGENT) FIELD SERVICE ORDER NO.

SERVICE & EQUIPMENT

MATERIALS

%TAX ON \$

%TAX ON \$

TOTAL

CHEMICAL / ACID DATA:



Pratt Phon

FIELD SERVICE TICKET

4 NE Hwy. 61	1710 €
Box 8613	 1718 🕻
t, Kansas 67124	
ne 620-672-1201	

DATE OF JOB	17 ×	STRICT / 3	<i>></i> ,		17				· · · · ·	USTOMER PRDER NO.:	1. 52	
CUSTOMER 1/4	<u>(C. E.Z.S</u>	<u> </u>	·		LEASE / /.		<u> </u>	SKNT.	7	WELL NO.	- 5	
ADDRESS					COUNTY	<u> </u>	v.* /	STA	ATE /) <u>, </u>		
CITY		STATE			SERVICE CR	EW	<u> Wiyese</u>	$c \in \mathbb{R}^{\frac{N}{N}} \setminus C_{\mathbb{R}}$	<u> </u>	<u>. 5 . /</u>		
AUTHORIZED BY					JOB TYPE: (σ_{AB}		7	27/3			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CAL	LED /	DAT	E AM TI	ME	
126			1	<u> </u>	ARRIVED AT JOB							
1103 11105							START OPE	RATION		AM PM	7	
)1931-1926 3	+		+				FINISH OPE	RATION		ARM PM		
							RELEASED			ANT PM	•	
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EM/PRICE	, and the same of	ATERIAL, EQUIPMENT	(ICES LIS	FD	! UNIT	GUANTITY		ATOR, CONT	FRACTOR OR A	100		
REF. NO.	IVIA		AND SERV	ICES US		CIVIT	COANTIT	OIVII	THIOL	2,280		
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C 401 1	AZZ 11	al CHELATINE	-				1.1/1/2-			516	1/10	
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CHEMIC	AL/ACID DAT		hill to he	SEI	 	2. A.C., 1.	%TA	X ON \$		2016 25x 175	7 (Y	

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Lease MADTNEZ NOZTH Well -34	Customer		I MI		Lease No.			<u> </u>		Date				<u> </u>	
State Pepth County SARBER State Pepth Pe	Lanna V		1:1-		Well #	/-	24			/	-20	- 30	12	7	
Type Job (NW - 858" 5 7. PIPE DATA PERFORATING DATA PERFORATING DATA FLUID USED FREATMENT RESUME GRENT FLUID STORM PRESS SISP Max PRESS SISP Max PRESS SISP Max PRESS SISP PRESS SISP Max Pressure Total Load Annulus Press				17	<u> </u>	<u>, </u>	Casing S	€" Depth	т ,	County	RAZ	BER			
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Quitty PROBLEM	Type Job	21/4) -		"5"	> _		<u> </u>		900'		Lega	al Description	4-1	2	
Casing Size 1, Fibling Size Shots/FI				FORATI	VG DATA		FLUID U			TR					
Depth Bill Depth From To Pre Pad 1.21cur Max 5 Min. 10 Min 10 Min. 11 Min 10 Min. 12 Min 10 Min. 13 Min 10 Min. 14 Min 10 Min. 15 Min. 16 Min. 17 Min 10 Min. 18 Min 10 Min. 19 Min 10 Min. 18 Min 10 Min. 19 Min 10 Min. 18 Min 10 Min 10 Min. 18 Min 1						Aggi		-//-	2	RATE P	RESS	ISIP			
Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Max Press Max Press From To Frac Avg 15 Min. Welf-Sognetion Annulus Vol. From To Flush // 5 BBL Gas Volume Total Load Plys Depth of Passarbert From To Flush // 5 BBL Gas Volume Total Load Customer Representative Annulus Pressure From To Flush // 5 BBL Gas Volume Total Load Service Units 3 75 BC 7903 19905 19831 19802						Pre	Pad () /							_	
Max Press Max Press From To Frac Avg Ismin. Welf-Segnetion Annulus Vol. From To Flush // 588L Gas Volume Total Load Customer Representative Annulus Pressure Annulus Pressure Annulus Pressure Annulus Pressure From To Flush // 588L Gas Volume Total Load Customer Representative Annulus Vol. (ESCE V) Service Units 3758/p / 7903 / 9905 9831 9800								rear r	Min			10 Min.			
Welf-popertion Annulus Vol. From To HHP Used Annulus Pressure PUBLISHED PROBLEMENT TO Flush //. 5 BBL Gas Volume Total Load Customer Representative RANDY SMITH Service Units 375BU 1703 19905 19831 19802 Driver Time Casing Tubing Pressure Pressure Time Pressure Time Pressure Figure 1 Public Pressure Figure 1 Public Pressure Figure 1 Public Pressure Figure 2 Public Pressure Figure 2 Public Pressure Figure 2 Public Pressure Figure 3 Public Pressure Figure 2 Public Pressure Figure 3 Public Pressure Figure 4 Public Pressure Figure 3 Public Pressure Figure 4 Public Pressur						Fra	ıc		Avg			15 Min.			
Public Depth of Prograph From 7F to Flush //. 58BL Gas Volume Total Load Customer Representative Analysis Anthropy Synth Station Manager D. Scott Treater K. LESCE Y Service Units 375BL 19905 19831 19802 Diver Names Lest V. LAWANGE NICKSON Service Log Pressure Pressure Pressure Bibls. Pumped Rate Service Log 11. CASAM TUDING Pressure Pressure Bibls. Pumped Rate Service Log 12. 158M SPOT TRUCKS ON LCC. 13. 158M SPOT TRUCKS ON LCC. 14. 158M LOS TO CSG. ABREAK CIRC. W. RIGHT AND		on Annulus \	/ol						HHP Use	d		Annulus	Pressu	ıre	
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Time Pressure Pressure Bbis. Pumped Hate ON LOCATION - SAFETY MEETING 18:15741 SPOT TRUCKS ON LOC. 10:00PM RUN 5 STS. & SIE"X 24" CSG. 18:45PM CSG. ON BOTTOM 1:50PM LOKUPTO CSG. /BREAK CIRC. W/ RIG. 2:25PM 200 5 5 HOO AHEAD 2:30PM 150 41 5 MIX MOSK WHO FOR ON 14.8 PPG. 2:38PM START DISPLACEMENT 2:43PM 300 11.55 3 PLUG DXWN - CLUSED IN @ HEAD 2:45PM 300 11.55 3 PLUG DXWN - CLUSED IN @ HEAD CIRC. THRU JUB CIRC. 15BBL TO PIT	Driver Names			/E	PIER	son			<i>:</i> .		_			1994	
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BASKET ON # CSG. ON BOTTOM ISOPIN 2:25PM 200 5 5 HONKUPTO CSG. BREAK CIRC. W/ RIG 2:35PM 150 41 5 MIX MOSK WHOTO (A) 14.8 PRG 3:38PM SHUT DOWN - RELEASE PLUG 1:43PM 300 6.5 3 SLUW RATE CIRC. THRU JUB CIRC. 15BBL TO PIT JOB COMPLETE, THANKS-	12:15Pm			<u> </u>				SPUT	TRU	CKS.	ONICC				
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2.45PM 300 11.5 3 PLUG DOWN - CLUSED IN @ HEAD CIRC. THRU JUB CIRC. 15BBL TO PIT JOB COMPLETE,					2 +		<u>4</u>				ACEN	ENT			
CIRC. THRU JUB CIRC. 15BDL TO PIT JUB COMPLETE,	2:43Pm		· ·	1	5.5		<u>.3</u>	SUX	W KI	11E	011,0	<u> </u>	(a) 1	Irak	
CIRC. 15BDL TO PIT JOB COMPLETE, THANKS-	245Pm	300	<u> </u>	1/00	>_+		<u> </u>					50 IVI	a) 1	16417	
JOB COMPLETE, THANKS-														<u> </u>	
JOB COMPLETE, THANKS- KEVEN LESLEY				 	+			CIKC.	1001	JL IC	<u> </u>	<u> </u>			
THANKS - KEVEN LESLEY	<u> </u>			-	}				<u> </u>	103	Com	DITTE	٠	<u> </u>	
KEVEN LESLEY			<u> </u>	 					<u> </u>	<u> </u>		VILLE			
REVER LESCEY				+		_					<u> </u>	(FIFA)	100	1611	
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383	1024	l 4 NE Hiv	vay 61 e	PO B	ox 8613	• P	ratt. KS	67124-86	13 • (62	20) 672-	1201 •	Fax (620	672	-5383	



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/30/2012

INVOICE NUMBER

1718 - 90815575

Pratt

(620) 672-1201

LEASE NAME LOCATION

Hardtner North

1-34

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

67202

RECEIVED

Barber

~ WICHITA

STATE

KS

KS US

JOB CONTACT

FEB 0 1 2010 DESCRIPTION Cement-New Well Casing/Pi

o ATTN:

ACCOUNTS PAYABLE

9308-1

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40423713	20920				Net - 30 days	02/29/2012
······································			QTY	U of M	UNIT PRICE	INVOICE AMOUN
For Service Dates	: 01/26/2012 to 01	//26/2012				
0040423713						
171805643A Ceme	nt-New Well Casing/Pi (1/26/2012				
Cement 5 1/2" Long	_					
Section 1	,					
AA2 Cement			150.00	EA	13.43	2,014.50
60/40 POZ			50.00	EA	9.48	474.0
De-foamer(Powder)			36.00	EA	3.16	113.7
Salt(Fine)		·	682.00	EA	0.40	269.3
Gas-Blok		İ	141.00	EA	4.07	573.6
FLA-322			113.00	EA	5.92	669.5
Gilsonite			750.00		0.53	396.9
Super Flush II			500.00		1.21	604.3
Top Rubber Cement			1.00		82.95	82.
Guide Shoe-Regular !			1.00		197.50	197.
Flapper Type Insert F			1.00		169.85	169.
Turbolizer 5 1/2"(Blu	e)		5.00		86.90	434.
5 1/2" Basket(Blue)			1.00		229.10	229.
Heavy Equipment Mil	•	4	100.00		5.53	553.
Proppand and Bulk D			460.00		1.26	581.
Blending & Mixing Se	Pickups, Vans & Cars		200.00 50.00		1.11	221.
Depth Charge; 5001-	-		1.00		3.36 2,275.21	167. 2,275.
Plug Container Utiliza			1.00	EA	197.50	2,275. 197.
Service Supervisor	ittori Charge		1.00	HR	138.25	137.
			1.00	,,,,	100.20	730.
et et la			• .		·	
to a second			·		•	
PLEASE REMIT	ro: Sei	ND OTHER CORRES	PONDENCE TO):	SUB TOTAL	10,364.

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

PO BOX 10460 MIDLAND, TX 79702

TAX

373.48

DALLAS, TX 75284-1903

INVOICE TOTAL

10,738.00

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 **05643** A

PRESSU	RE PUMP	ING & WIRELINE				,	DATE TICKET NO			
DATE OF JOB	- 13 D	ISTRICT PLAT		•	NEW WELL	OLD F	PROD INJ WDW	CUSTOMER ORDER NO.:		
CUSTOMER V		9174	<u> </u>		LEASE Haidlass North WELL NO. 1-					
ADDRESS				COUNTY HATTER BURGASIATE PS						
CITY STATE					SERVICE CREW OIL ON MILENETT, POSSON					
AUTHORIZED BY					JOBTYPE: CNW-51/2L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 1. 25	PATE AM TIME		
27233	1					<u> </u>	ARRIVED AT JOB	1) AM 11:00		
33708-20970				_		<u> </u>	START OPERATION 1 - 3	(1) AM 3:00		
17876-19860	1					 	FINISH OPERATION	CANAL: CO		
			++				RELEASED	AMPS (O)		
							MILES FROM STATION TO W	ELL 50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) \$ AMOUNT ITEM/PRICE REF. NO. UNIT QUANTITY **UNIT PRICE** MATERIAL, EQUIPMENT AND SERVICES USED Cemen P105 50 36 16 <u>e 4</u> (D3 en e 4 24 (261 <u>500</u> mi 100 Exultrent Mr.

SERVICE REPRESENTAT	IVE)	2,12	5. 2/2. (THE ABO	OVE M ED BY	ATERIAL AND SERV	VICE (вү:∖	- 74				
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					ι					TOT	AL		
			•		.	MATERIALS	-	%	TAX ON \$	3			
4		.			[SERVICE & EQUIP	MENT	%	TAX ON \$	<u> </u>			<u> </u>
CHEMICAL / ACID DATA:							•			DU		10364	5.3
5003	50	(Vice	27601	,50(A	ea	1		SUB TOT	AL	175	00
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C6.9710	1 61	11609	14 m.	· King Ch	- 1/2	•	125	<u>900</u>				<u> </u>	00

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET

1718 C5543 A

	ESSURE PUMPI	NG & WIRELINE		I NEW 🖨 (DATE TICKET NO.							
DATE OF JOB	DI	STRICT		NEW D	WELL P	ROD [] INJ	□ WDW □ CU OR	STÓMER DER NO.:				
CUSTOMER V						LEASE \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
ADDRESS				COUNTY *	SERVICE CREW 930%							
CITY		STATE		SERVICE CF								
AUTHORIZED BY				JOB TYPE:	· .		: 					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLE	D DATE	AM TIME PM				
		2 - V V 10 - A	Harry (TA		ARRIVED AT	JOB promise supplied the	AM PM					
			+			START OPER	ATION	AM PM				
			 	<u> </u>		FINISH OPER	ATION	AM [§] PM				
<u> </u>						RELEASED		AM PM				
·-····································						MILES FROM	STATION TO WELL	Migration of				
ITEM/PRICE REF. NO.	M/	ATERIAL, EQUIPMENT	AND SERVICES	SUSED	UNIT	(WELL OWNER	R, OPERATOR, CONTR	ACTOR OR AGENT) \$ AMOUNT				
C (*)	TANK.					1		25500				
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CHEW	ICAL / ACID DAI	7.	1	SERVICE & EQUII	PMENT	%TAX	ON \$					
				MATERIALS								
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			THE ABOVE ::	ATERNAL AND OCC								
SERVICE REPRESENTATIVE												



TREATMENT REPORT

Customer V	7	· · · · · · · · · ·	<u> </u>		_ease No.				Date				
Lease \\	13 X 3 1) () () () ()	Well #						6-19			
Field Order #		n ()	. / .	Casing Depth			County () State / S						
Type Job (1. C. of "		1. 1	١,	<u> </u>	Formation		<u> </u>	Lega	I Description	34-34-17		
PIPE DATA PERFORATING DATA					FLUID	FLUID USED			TREATMENT RESUME				
Casing Size	asing Size Tubing Size Sh		Shots/Ft 1/5.015		Acid-			RATE PRESS		ISIP			
Depth	Depth From Tolume Volume From Tolume Ax Press Max Press		Го		They 13	Max			5 Min.	5 Min.			
/olume			n 7	Γο ('s <i>(</i>) (_')	Pad (50/1)	1,74,7	Min			10 Min. 15 Min.			
Max Press			n 7	Го	Frac R 11	Imil	Avg						
Vell Connection	ell Connection Annulus Vol.		n 7	Го	/		HHP Used			Annulus Pressure			
Plug Depth	Packer De	epth From	n 1	Го	Flush		Gas Volume			Total Load			
Customer Rep	resentative	1301		Statio	n Manager 🖯	2 July 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6.XX	Trea	iterani)	$\mu \in (0, 1)$			
Service Units	3703	337	01,067	30/13	16/1060								
Oriver Names	Jan 19	4. N. 1	CV V	15	1135611						N 4		
Time	Casing Pressure	Tubing Pressure		Pumped	Rate	Service Log () (A \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							
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