



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1074991  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1074991

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><i>(Submit ACO-4)</i> | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 23, 2012

JACK RENFRO  
Credo Petroleum Corporation  
1801 BROADWAY # 900  
DENVER, CO 80202-3858

Re: ACO1  
API 15-101-22342-00-00  
ROGER 1-18  
SE/4 Sec.18-19S-28W  
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
JACK RENFRO

# ALLIED CEMENTING CO., LLC. 036160

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

Federal Tax I.D.# 20-5975804

SERVICE POINT:  
*DeWey, KS*

|                                    |                    |                 |                                   |                           |                                  |                            |
|------------------------------------|--------------------|-----------------|-----------------------------------|---------------------------|----------------------------------|----------------------------|
| DATE <i>1-13-12</i>                | SEC. <i>18 WP</i>  | RANGE <i>28</i> | LOCATION <i>Digby-85 to Rd 90</i> | ON LOCATION <i>2 days</i> | JOB START QUANTITY <i>325 cu</i> | JOB FINISH STATE <i>KS</i> |
| LEASE <i>Rogers</i>                | WELL # <i>1-18</i> |                 |                                   |                           | QUANTITY <i>same</i>             | STATE <i>KS</i>            |
| OLD OR NEW (circle one) <i>NEW</i> |                    |                 |                                   |                           |                                  |                            |

CONTRACTOR *Walt # 2*  
 TYPE OF JOB *Stiff face*  
 HOLE SIZE *18 1/4" T.D. 278'*  
 CASING SIZE *8 7/8" DEPTH 278'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15 ft*  
 PERES  
 DISPLACEMENT *1299661*

OWNER *Same*  
 CEMENT AMOUNT ORDERED *150 sacks con 320 cu 280 gal*  
 COMMON *150SK @ 16.25 2437.50*  
 POZMIX *320 @ 21.25 6800*  
 GEL *5SK @ 58.20 291.00*  
 CHLORIDE  
 ASC

EQUIPMENT  
 PUMP TRUCK CEMENTER *LaRene*  
 # *431* HEL. PER *Jarrett*  
 BULK TRUCK DRIVER *Billy*  
 # *484*  
 BULK TRUCK DRIVER  
 # DRIVER

HANDLING *150SK @ 2.25 335.50*  
 MILBAGE *181 SK mile 662.00*  
 TOTAL *3827.25*

REMARKS:  
*with 150 SK to clean casing  
 dig by and transfer  
 cement did calculate*

SERVICE  
 DEPTH OF JOB *278'*  
 PUMP TRUCK CHARGE *1125.00*  
 EXTRA FOOTAGE  
 MILBAGE *40 282.00*  
 MANFOLD *5 average 225.00*  
 M.I.D. mileage *4.00 160.00*  
 TOTAL *1892.00*

CHARGE TO: *Credo Refinleam*  
 STREET  
 CITY STATE ZIP

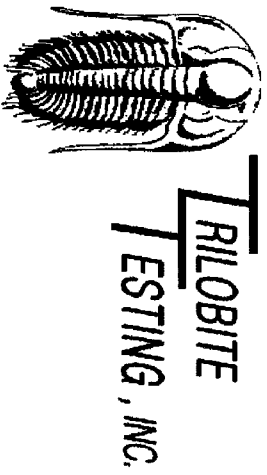
PLUG & FLOAT EQUIPMENT  
 TOTAL *1892.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME  
 SIGNATURE *[Signature]*

SALES TAX (if Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS





## DRILL STEM TEST REPORT

Prepared For: **Credo Petroleum Corp.**

1801 Broadway #900  
Denver CO 80202

ATTN: Bruce Ard

**Roger # 1-18**

**18-19s-28w Lane,KS**

Start Date: 2012.01.19 @ 11:59:00

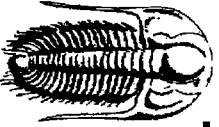
End Date: 2012.01.19 @ 18:54:54

Job Ticket #: 44991      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE**  
TESTING, INC

**DRILL STEM TEST REPORT**

Crede Petroleum Corp.  
1801 Broadway #900  
Denver CO 80202  
ATTN: Bruce Ard

18-19s-28w Lane, KS  
Roger # 1-18  
Job Ticket: 44991  
DST #: 1  
Test Start: 2012.01.19 @ 11:59:00

**GENERAL INFORMATION:**

Formation: **Johnson**  
Deviated: **No** Whipstock: **ft (KB)**  
Time Tool Opened: 14:09:25  
Time Test Ended: 18:54:54  
Interval: **4622.00 ft (KB) To 4658.00 ft (KB) (TVD)**  
Total Depth: **4658.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good**

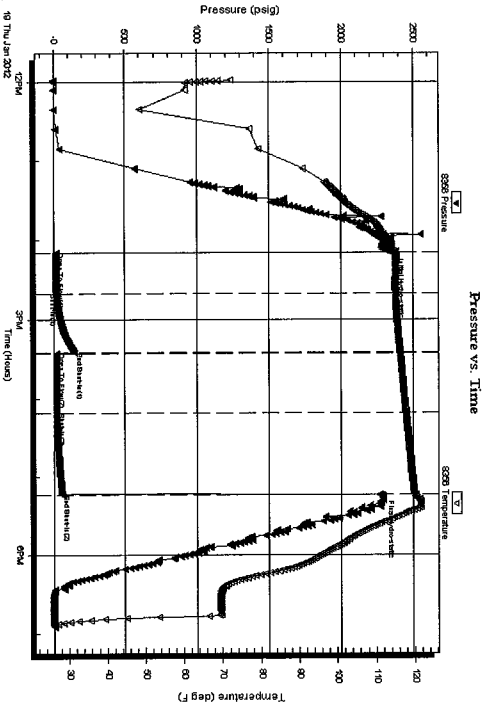
Test Type: **Conventional Bottom Hole (Initial)**  
Tester: **Will MacClean**  
Unit No: **35**  
Reference Elevations: **2801.00 ft (KB)**  
**2796.00 ft (CF)**  
**5.00 ft**  
KB to GR/CF:

**Serial # 8356** **Outside**  
Press@RunDepth: **20.29 psig @ 4624.00 ft (KB)**  
Start Date: **2012.01.19** End Date:  
Start Time: **11:59:00** End Time:

Capacity: **8000.00 psig**  
Last Callb.: **2012.01.19**  
Time On Btm: **2012.01.19 @ 14:09:10**  
Time Off Btm: **2012.01.19 @ 17:13:54**

**TEST COMMENT:** IF- Weak Surface Blow Built to 1/2"

ISL- No Blow  
FF- Weak Surface Blow Died in 27 min  
FSI- No Blow



**PRESSURE SUMMARY**

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2340.69         | 114.99       | Initial Hydro-static |
| 1           | 18.04           | 114.64       | Open To Flow (1)     |
| 32          | 18.43           | 114.99       | Shut-In(1)           |
| 76          | 146.96          | 116.19       | End Shut-In(1)       |
| 77          | 19.87           | 116.20       | Open To Flow (2)     |
| 123         | 20.29           | 117.69       | Shut-In(2)           |
| 185         | 57.70           | 119.75       | End Shut-In(2)       |
| 185         | 2268.23         | 120.31       | Final Hydro-static   |

**Recovery**

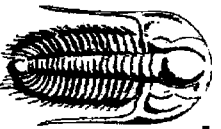
| Length (ft) | Description           | Volume (bbt) |
|-------------|-----------------------|--------------|
| 10.00       | 100%nm with Oil Spots | 0.05         |
|             |                       |              |
|             |                       |              |
|             |                       |              |
|             |                       |              |

**Gas Rates**

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |
|                |                 |                  |
|                |                 |                  |







**TRILOBITE**  
**TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

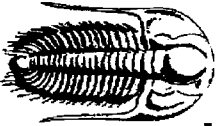
Crado Petroleum Corp.  
1801 Broadway #900  
Denver CO 80202  
ATTN: Bruce Ard

**18-19s-28w Lane,KS**  
**Roger # 1-18**  
Job Ticket: 44991      **DST#: 1**  
Test Start: 2012.01.19 @ 11:59:00

**Tool Information**

Drill Pipe: Length: 4478.00 ft Diameter: 3.80 inches Volume: 62.81 bbl Tool Weight: 2000.00 lb  
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 24000.00 lb  
 Drill Collar: Length: 124.00 ft Diameter: 2.25 inches Volume: 0.61 bbl Weight to Pull Loose: 14000.00 lb  
 Drill Pipe Above KB: 8.00 ft Total Volume: 63.42 bbl Tool Chased 0.00 ft  
 Depth to Top Packer: 4622.00 ft String Weight: Initial 60000.00 lb  
 Depth to Bottom Packer: ft Final 60000.00 lb  
 Interval between Packers: 36.00 ft  
 Tool Length: 64.00 ft  
 Number of Packers: 2 Diameter: 6.75 inches  
 Tool Comments:

| Tool Description          | Length (ft)  | Serial No. | Position | Depth (ft) | Accum. Lengths          |
|---------------------------|--------------|------------|----------|------------|-------------------------|
| Stubb                     | 1.00         |            |          | 4595.00    |                         |
| Shut In Tool              | 5.00         |            |          | 4600.00    |                         |
| Hydraulic tool            | 5.00         |            |          | 4605.00    |                         |
| Jars                      | 5.00         |            |          | 4610.00    |                         |
| Safety Joint              | 3.00         |            |          | 4613.00    |                         |
| Packer                    | 5.00         |            |          | 4618.00    | 28.00                   |
|                           |              |            |          |            | Bottom Of Top Packer    |
| Packer                    | 4.00         |            |          | 4622.00    |                         |
| Stubb                     | 1.00         |            |          | 4623.00    |                         |
| Perforations              | 1.00         |            |          | 4624.00    |                         |
| Recorder                  | 0.00         | 8373       | Inside   | 4624.00    |                         |
| Recorder                  | 0.00         | 8356       | Outside  | 4624.00    |                         |
| Perforations              | 29.00        |            |          | 4653.00    |                         |
| Bullnose                  | 5.00         |            |          | 4658.00    | 36.00                   |
|                           |              |            |          |            | Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>64.00</b> |            |          |            |                         |



**TRILOBITE**  
TESTING, INC

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Crede Petroleum Corp.  
1801 Broadway #900  
Denver CO 80202  
ATTN: Bruce Ard

**18-19s-28w Lane,KS**  
**Roger # 1-18**  
Job Ticket: 44991  
DST#: 1  
Test Start: 2012.01.19 @ 11:59:00

**Mud and Cushion Information**

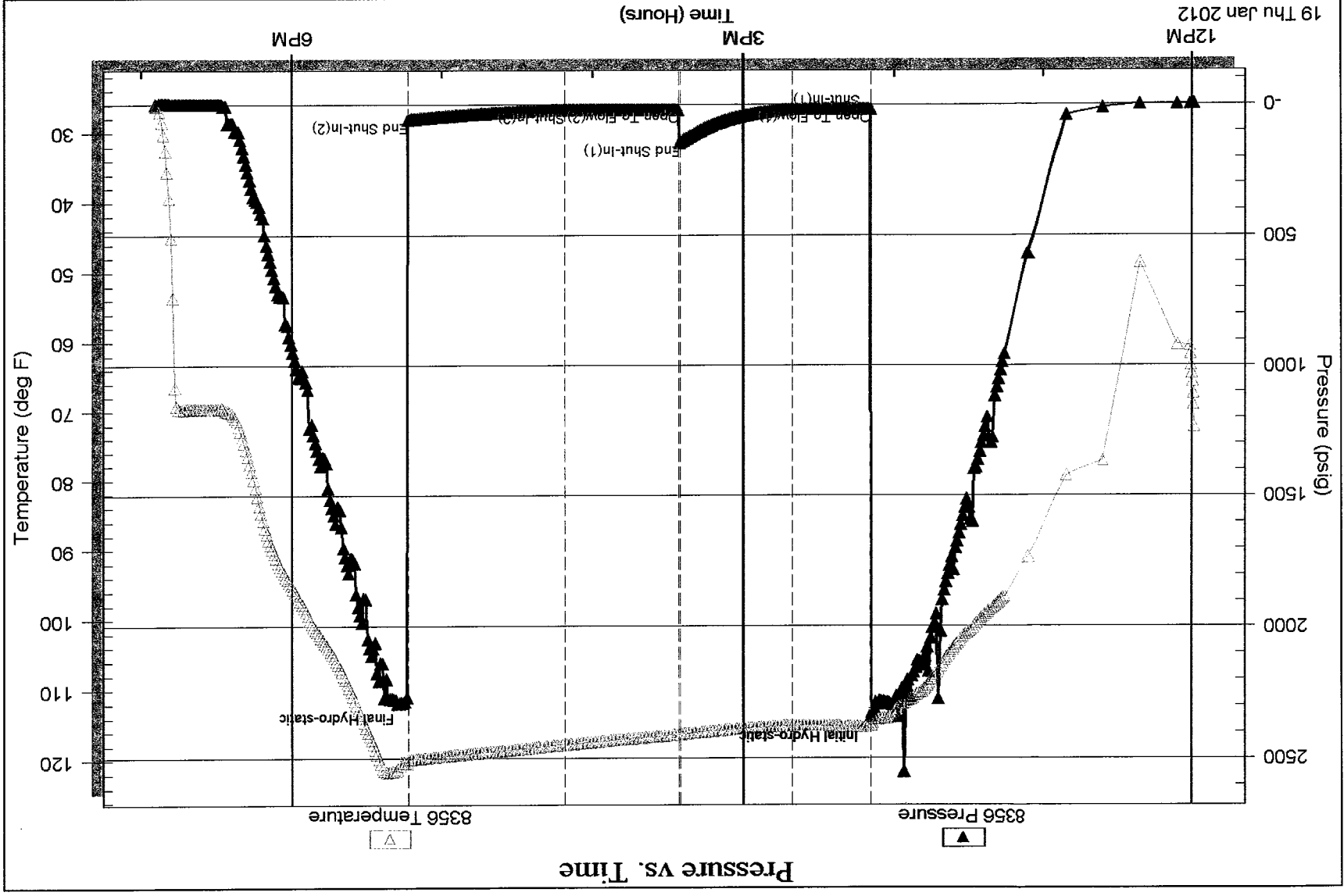
|                                  |                       |                   |         |
|----------------------------------|-----------------------|-------------------|---------|
| Mud Type: Gel Chem               | Cushion Type:         | Oil API:          | deg API |
| Mud Weight: 10.00 lb/gal         | Cushion Length:       | Water Salinity:   | ppm     |
| Viscosity: 60.00 sec/qt          | Cushion Volume:       | Gas Cushion Type: | bbl     |
| Water Loss: 5.59 in <sup>3</sup> | Gas Cushion Pressure: |                   | psig    |
| Resistivity: ohm.m               |                       |                   |         |
| Salinity: 2500.00 ppm            |                       |                   |         |
| Filter Cake: 1.00 inches         |                       |                   |         |

**Recovery Information**

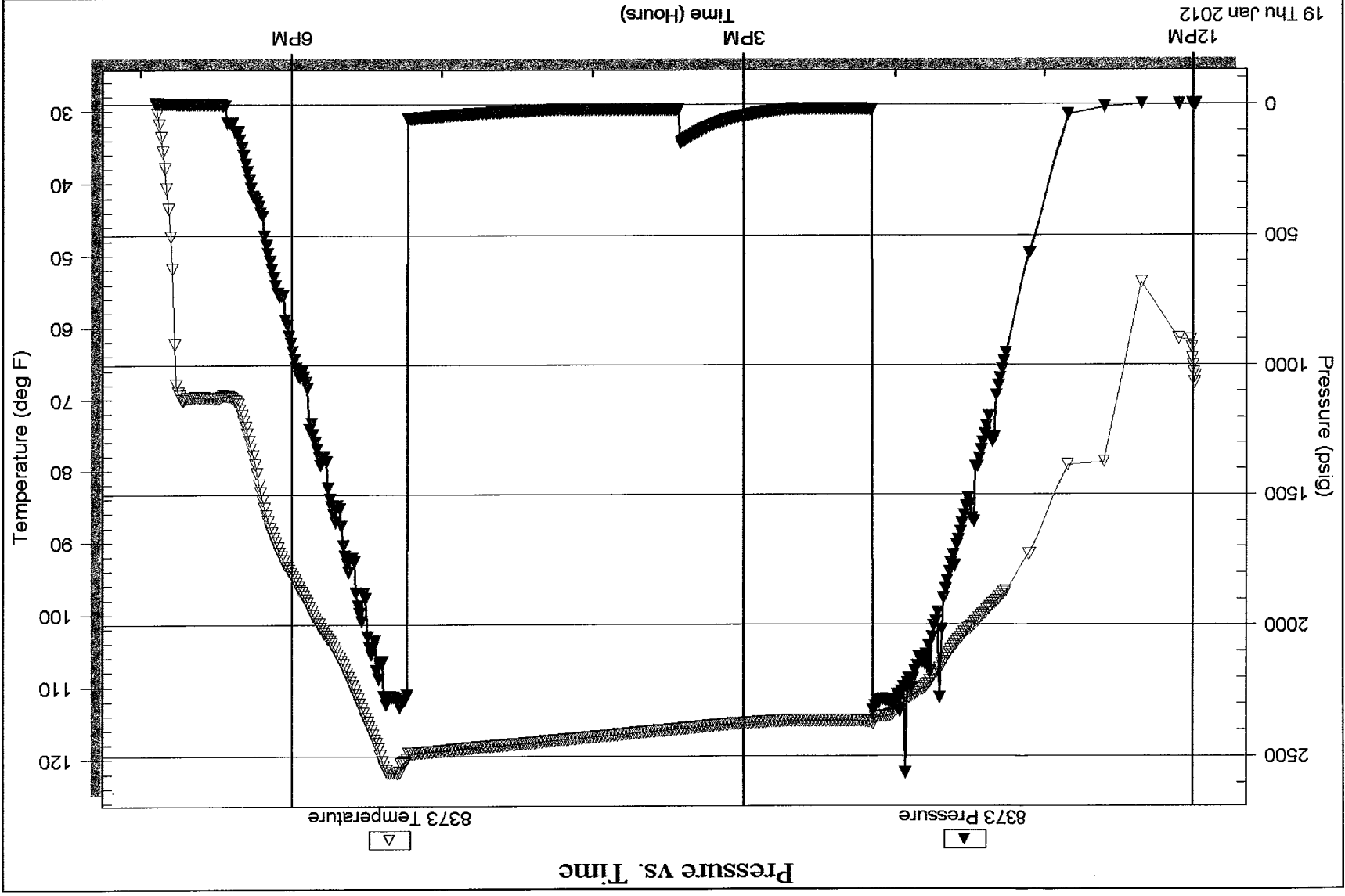
**Recovery Table**

| Length<br>ft | Description                       | Volume<br>bbl |
|--------------|-----------------------------------|---------------|
| 10.00        | 100% <sub>m</sub> w/ith Oil Spots | 0.049         |

Total Length: 10.00 ft      Total Volume: 0.049 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



Serial #: 8373    Inside    Credo Petroleum Corp.    Roger # 1-18    DST Test Number: 1



Triobite Testing, Inc

Ref. No: 44991

Printed: 2012.01.27 @ 11:10:47



**TRIOBITE**  
**TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
JAN 25 2012

Test Ticket

NO. 44991

4/10

Well Name & No. Rogert #1-18 Test No. DST #1 Date 1-19-12  
 Company Credb Petroleum Corp. Elevation 2801 KB 2796 GL  
 Address 1801 Broadway #900 Denver CO. 80202  
 Co. Rep / Geo. Bruce Ard Rig WW Rgs # 2  
 Location: Sec. 18 Twp. 19s Rge. 28E Co. Lane State KS

Interval Tested 4622-4658 Zone Tested Johnson  
 Anchor Length 36 Drill Pipe Run 4478 Mud Wt. 9.5  
 Top Packer Depth 4618 Drill Collars Run 124 Vis 60  
 Bottom Packer Depth 4622 Wt. Pipe Run 0 WL 5.6  
 Total Depth 4658 Chlorides 2500 ppm System LCM 1 1/2 lb  
 Blow Description IF. Weak Surface Blow Built to 1/2"  
ISI - No Blow  
FF. Weak Surface Blow Died in 29hr  
ISI - No Blow

| Rec           | Feet of                               | %gas | %oil | %water | %mud |
|---------------|---------------------------------------|------|------|--------|------|
| Rec <u>10</u> | Feet of <u>Mud with few O.I Spots</u> | %gas | %oil | %water | 100% |
| Rec _____     | Feet of _____                         | %gas | %oil | %water | %mud |
| Rec _____     | Feet of _____                         | %gas | %oil | %water | %mud |
| Rec _____     | Feet of _____                         | %gas | %oil | %water | %mud |

Rec Total 10 BHT 112 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm  
 (A) Initial Hydrostatic: 2340  Test 1225 T-On Location 10:12 AM  
 (B) First Initial Flow 18  Jars 250 T-Started 11:59 AM  
 (C) First Final Flow 18  Safety Joint W/C T-Open 14:09  
 (D) Initial Shut-In 146  Circ Sub N/C T-Pulled 17:12  
 (E) Second Initial Flow 19  Hourly Standby \_\_\_\_\_ T-Out 18:54  
 (F) Second Final Flow 20  Mileage 62 R/T x 2 Comments \_\_\_\_\_  
 (G) Final Shut-In 57  Sampler \_\_\_\_\_ 124 173.60  
 (H) Final Hydrostatic 2668  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1648.00 MP/DST Disc't \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  
 Initial Shut-In 45  Extra Packer \_\_\_\_\_  
 Final Flow 45  Extra Recorder \_\_\_\_\_  
 Final Shut-In 60  Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1648.00 MP/DST Disc't \_\_\_\_\_

Approved By [Signature] Our Representative [Signature]  
 Triobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.