

**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West_____ Feet from North / South Line of Section_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY Letter of Confidentiality Received

Date: _____

 Confidential Release Date: _____ Wireline Log Received Geologist Report Received UIC DistributionALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	GCOM TRUST 1-8
Doc ID	1075151

All Electric Logs Run

DIL
BHCS
CDL/CNL
Microresistivity log
Frac finder
CPI

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	GCOM TRUST 1-8
Doc ID	1075151

Tops

Name	Top	Datum
Anhydrite	870	+1049
Herrington	1797.5	+121.5
Winfield	1842.5	+76.5
Towanda	1911	+8
Kinney Ls	2061	-142
Council Grove	2112	-193
Neva	2286	-367
Red Eagle	2335	-416
Wabaunsee	2515	-596
Stotler	2637	-718
Heebner	3157	-1238
Douglas Shale	3189	-1270
Brown Lime	3242	-1323
LKC	3252	-1333
BKC	3479	-1560
Arbuckle	3564	-1645
RTD	3750	-1831

Summary of Changes

Lease Name and Number: GCOM TRUST 1-8

API/Permit #: 15-009-25609-00-00

Doc ID: 1075151

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	12/09/2011	02/27/2012
Date of First or Resumed Production or SWD or Enhr Producing Method Pumping	No	01/10/2012 Yes
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1067318	../kcc/detail/operatorEditDetail.cfm?docID=1075151



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
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Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
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Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

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Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

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(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1067318

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	GCOM TRUST 1-8
Doc ID	1067318

All Electric Logs Run

DIL
BHCS
CDL/CNL
Microresistivity log
Frac finder
CPI

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	GCOM TRUST 1-8
Doc ID	1067318

Tops

Name	Top	Datum
Anhydrite	870	+1049
Herrington	1797.5	+121.5
Winfield	1842.5	+76.5
Towanda	1911	+8
Kinney Ls	2061	-142
Council Grove	2112	-193
Neva	2286	-367
Red Eagle	2335	-416
Wabaunsee	2515	-596
Stotler	2637	-718
Heebner	3157	-1238
Douglas Shale	3189	-1270
Brown Lime	3242	-1323
LKC	3252	-1333
BKC	3479	-1560
Arbuckle	3564	-1645
RTD	3750	-1831



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05108 A

8-195-14W

DATE _____ TICKET NO. _____

DATE OF JOB 10-7-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER F.G. Holl Company, LLC.				LEASE GCOM Trust				WELL NO. 1-8.	
ADDRESS				COUNTY Barton		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick; T. Gibson; S. Young					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME	
37216	1					10-7-11	10-7-11	9:00	
						ARRIVED AT JOB		1:00	
27463	1					START OPERATION		7:15	
						FINISH OPERATION		8:15	
19,831-19,862	1					RELEASED	10-7-11	8:45	
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sk	145		
CP103	60/40 Poz Cement	sk	75		
CC102	Cellflatre	Lb	37		
CC105	Defoamer	Lb	35		
CC111	Salt (Fine)	Lb	653		
CC129	FLA-322	Lb	137		
CC201	Gilsonite	Lb	1825		
CF6006	Latch Down Plug and Baffle, 4 1/2"	ea	1		
CF1250	Auto Fill Float Shoe, 4 1/2"	ea	1		
CF1650	Turbolizer, 4 1/2"	ea	8		
CF1900	Basket, 4 1/2"	ea	1		
CF2002	Rotating Scratchers	ea	21		
CC154	Super Flush	Gal	500		

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~05109~~ A

Continuation

8-195-14W

DATE TICKET NO. 5,108

DATE OF JOB 10-7-11 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER F.G. Holl Company, LLC.		LEASE GCOM Trust WELL NO. 1-8								
ADDRESS		COUNTY Barton STATE Kansas								
CITY STATE		SERVICE CREW C. Messick; T. Gibson; S. Young								
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	65		
E 101	Heavy Equipment Mileage	mi	130		
E 113	Bulk Delivery	tm	65T		
CE 204	Cement Pump: 300 Feet To 4,000 Feet	hrs	4		
CE 240	Blending and Mixing Service	sk	220		
CE 501	Casing Swivel	Job	1		
CE 504	Plug Container	Job	1		
S 003	Service Supervisor	hrs	8		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer F.G. Holl Company, LLC	Lease No.	Date 10-7-11
Lease GCOM Trust	Well # 1-8	
Field Order # 5108	Station Pratt, Kansas	Casing 4 1/2
Type Job C.N.W. - Longstring	Depth 3,749 Feet	County Barton
	Formation	State Kansas
		Legal Description 8-195-14W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME			
Casing Size 4 1/2	Tubing Size 2 1/2	Shots/Ft	145	AA2 with	8 FLA-322	RATE	PRESS	ISIP	2580
Depth 3,749 Ft.	Depth	From	25 Lb./S	Cellflake, 10	Max	1 Lb./sk	Gilsonite	5 Min.	
Volume 59.6 Bbl.	Volume	From	105 Lb./Gal.	5.45 Gal./sk.	Min	1.43 CU. FT./sk		10 Min.	
Max Press 1400 P.S.I.	Max Press	From	To	75 sacks 60/40	Avg	28 GPM	Poz with	15 Min.	51 Lb./sk. Gilsonite
Well Connection Plug Container	Annulus Vol.	25 sacks for Lead	30 sacks to Plug Rat	NHR Used	20 sacks to Plug	Mouse Hole	Annulus Pressure		
Plug Depth 3713 Feet	Packer Depth	From	To	Flush	59 Bbl. Fresh	Water	Total Load		

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messicht
Service Units 37,216	19,903	19,905
Driver Names Messicht	Gibson	Young
		Gibson

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cement and Float Equipment on location
2:45					Trucks on location and hold safety meeting.
3:00					Dutree Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down
					Baffle screwed into collar and 91 Joints used - Tested 105 Lb./Ft. 4 1/2" casing.
					A Basket was installed above collar #5. A Turbolizer was installed on
					Collars # 3, 4, 6, 8, 9, 10, 11, and # 13.
5:10					Casing in well. Rotate and Circulate for 2 hrs.
7:19	2,300				Shut in well. Pressure Test. Open Well.
7:22	200			6	Start Fresh Water Pre-Flush
			20	5	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
7:30	400		35	5	Start mixing 25 sacks 60/40 Poz cement.
7:33	500		41	5	Start mixing 145 sacks AA-2 cement.
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
7:44	100			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
7:57	500		59		Plug down.
	1,400				Pressure up.
					Release pressure. Float Shoe held.
8:15	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 10, 2011

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: ACO1
API 15-009-25609-00-00
GCOM TRUST 1-8
SW/4 Sec.08-19S-14W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Franklin R. Greenbaum

Customer <i>FG HOLL CO.</i>	Lease No.	Date <i>1-30-2011</i>	
Lease <i>3 COM</i>	Well # <i>1-8 T5</i>	County <i>BURTON</i>	State <i>KS</i>
Field Order # <i>24661</i>	Station <i>PRATT, KS</i>	Casing <i>6.875" ID</i>	Depth <i>1167</i>
Type Job <i>CALL - 2 5/8" S.P.</i>	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>6.875"</i>	Tubing Size <i>4.5"</i>	Shots/Ft <i>1/11</i>	From <i>0</i>	To <i>1167</i>	Acid <i>20% H-CO₃</i>	RATE	PRESS	ISIP
Depth <i>1167</i>	Depth	From	To	Pre Pad <i>20.1200 FT³</i>	Max			5 Min.
Volume <i>3.5</i>	Volume	From	To	Pad <i>20% H-CO₃</i>	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac <i>1.3400 FT³</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>1167</i>	Packer Depth	From	To	Flush <i>53.5 FT³</i>	Gas Volume			Total Load

Customer Representative <i>R. S. COOK</i>	Station Manager <i>D. S. COOK</i>	Treater <i>K. LESLEY</i>
--	--------------------------------------	-----------------------------

Service Units <i>57586 27463 11771 11842</i>	Driver Names <i>LESLEY MITCHELL HUNTER</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30 AM</i>					<i>CALL LOCATION - SAFETY MEETING</i>
<i>3:00 AM</i>					<i>FLUSH 30.5 FT³ 2 5/8" S.P. @ 300</i>
					<i>CONT - 2, 10, 18</i>
<i>1:30 AM</i>					<i>25% ON BOTTOM</i>
<i>4:35 AM</i>					<i>HOOK UP TO CSY. / BREAK CIRC. V. / RING</i>
<i>4:40 AM</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>H/OO JHEAD</i>
<i>4:50 AM</i>	<i>200</i>		<i>15.5</i>	<i>6</i>	<i>MIX 20% H-CO₃ @ 12.6 PPG</i>
<i>4:55 AM</i>	<i>200</i>		<i>47.5</i>	<i>6</i>	<i>MIX 20% H-CO₃ @ 15.0 PPG</i>
					<i>START CONC. - RELEASE PUMP</i>
					<i>START DISPLACEMENT</i>
<i>5:11 AM</i>	<i>300</i>		<i>10</i>	<i>3</i>	<i>LOW RATE</i>
<i>5:50 AM</i>	<i>300</i>		<i>53.5</i>	<i>3</i>	<i>1167 FT³ - FLUSH 11" AT HEAD</i>
					<i>CIRC. THRU V.P.</i>
					<i>CIRC. 10 FT³ TO PIT</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>HELEN LESLEY</i>



DRILL STEM TEST REPORT

Prepared For: **F.G holl**

9431 East Central Suite 100
Wichita Kansas 67206

ATTN: Ryan Greenbaum

8-19s-14w -Barton

Gcom Trust

Start Date: 2011.10.04 @ 02:03:00

End Date: 2011.10.04 @ 08:46:30

Job Ticket #: 17220 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.10.04 @ 09:13:27

F.G holl
Gcom Trust
8-19s-14w -Barton
DST # 1
Lansing A-D
2011.10.04



DRILL STEM TEST REPORT

F.G holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 ATTN: Ryan Greenbaum

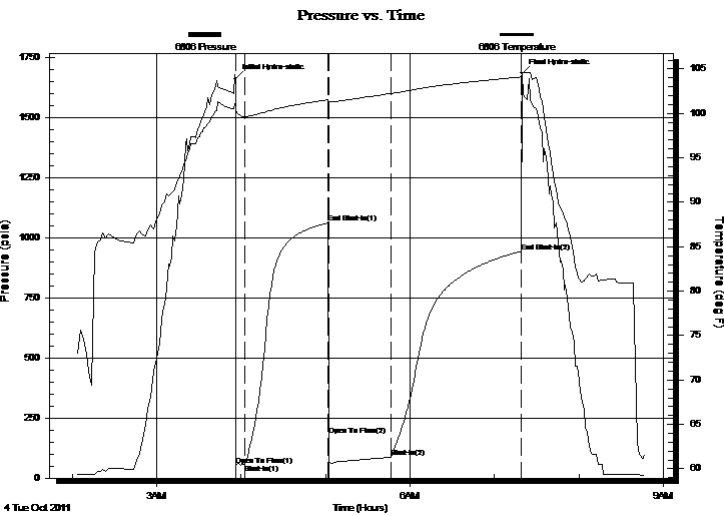
Gcom Trust
8-19s-14w -Barton
 Job Ticket: 17220 **DST#: 1**
 Test Start: 2011.10.04 @ 02:03:00

GENERAL INFORMATION:

Formation: **Lansing A-D**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 03:56:30 Tester: Dustin Ellis
 Time Test Ended: 08:46:30 Unit No: 3315-GB-20
 Interval: **3244.00 ft (KB) To 3285.00 ft (KB) (TVD)** Reference Elevations: 1919.00 ft (KB)
 Total Depth: 3285.00 ft (KB) (TVD) 1911.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6806 Inside
 Press @ RunDepth: 87.53 psia @ 3281.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.10.04 End Date: 2011.10.04 Last Calib.: 2011.10.04
 Start Time: 02:03:00 End Time: 08:46:30 Time On Btm: 2011.10.04 @ 03:56:00
 Time Off Btm: 2011.10.04 @ 07:19:30

TEST COMMENT: 1st open 5 minutes Strong blow built to bottom of bucket in 3 minutes
 1st shut in 60 minutes Yes blow back
 2nd open 45 minutes Strong blow built to bottom of bucket in 1 minute
 2nd shut in 90 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1661.96	100.88	Initial Hydro-static
1	51.54	100.29	Open To Flow (1)
7	57.50	99.65	Shut-In(1)
66	1061.74	101.53	End Shut-In(1)
66	178.56	101.34	Open To Flow (2)
111	87.53	102.23	Shut-In(2)
203	941.35	104.08	End Shut-In(2)
204	1685.46	104.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud cut oil 30%Mud70%Oil	0.84
60.00	Gassy oil 50%Gas 50%oil	0.84
0.00	2040 foot gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 A T T N : Ryan Greenbaum

Gcom Trust
8-19s-14w -Barton
 Job Ticket: 17220 **DST#: 1**
 Test Start: 2011.10.04 @ 02:03:00

Tool Information

Drill Pipe:	Length: 3231.00 ft	Diameter: 3.80 inches	Volume: 45.32 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	43000.00 lb
			<u>Total Volume: 45.32 bbl</u>	Tool Chased	1.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3244.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	41.00 ft				
Tool Length:	69.00 ft				
Number of Packers:	2	Diameter: 6.25 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3221.00	
Hydraulic Tool	5.00			3226.00	
Jars	6.00			3232.00	
Safety Joint	2.00			3234.00	
Packer	5.00			3239.00	28.00 Bottom Of Top Packer
Packer	5.00			3244.00	
Perforations	36.00			3280.00	
Recorder	1.00	6806	Inside	3281.00	
Recorder	1.00	6663	Outside	3282.00	
Bull Plug	3.00			3285.00	41.00 Bottom Packers & Anchor
Total Tool Length:	69.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G holl
9431 East Central Suite 100
Wichita Kansas 67206
ATTN: Ryan Greenbaum

Gcom Trust
8-19s-14w -Barton
Job Ticket: 17220 **DST#: 1**
Test Start: 2011.10.04 @ 02:03:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 41.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.60 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud cut oil 30%Mud70%Oil	0.842
60.00	Gassy oil 50%Gas 50%oil	0.842
0.00	2040 foot gas in pipe	0.000

Total Length: 120.00 ft Total Volume: 1.684 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6806

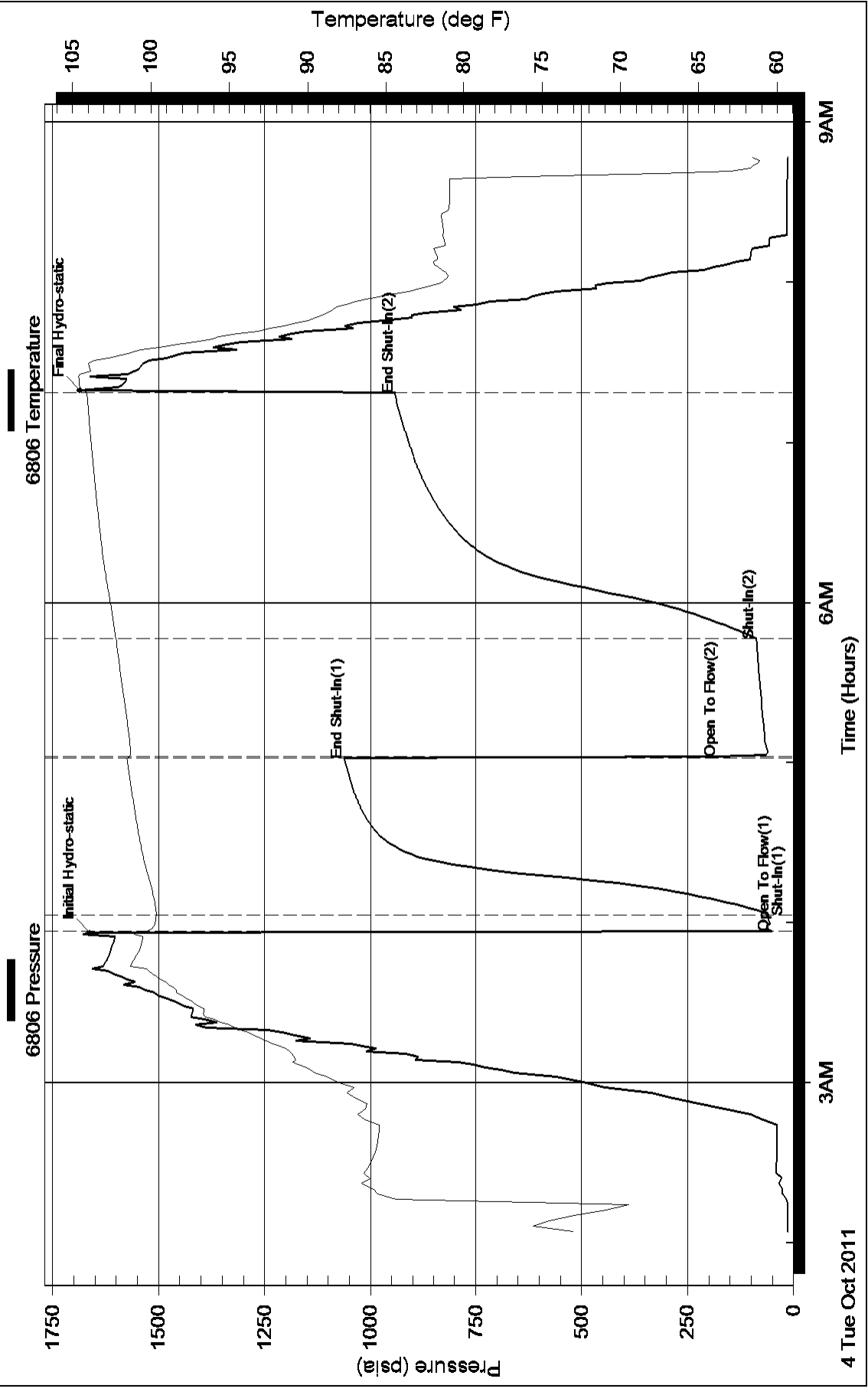
Inside

F.G.holl

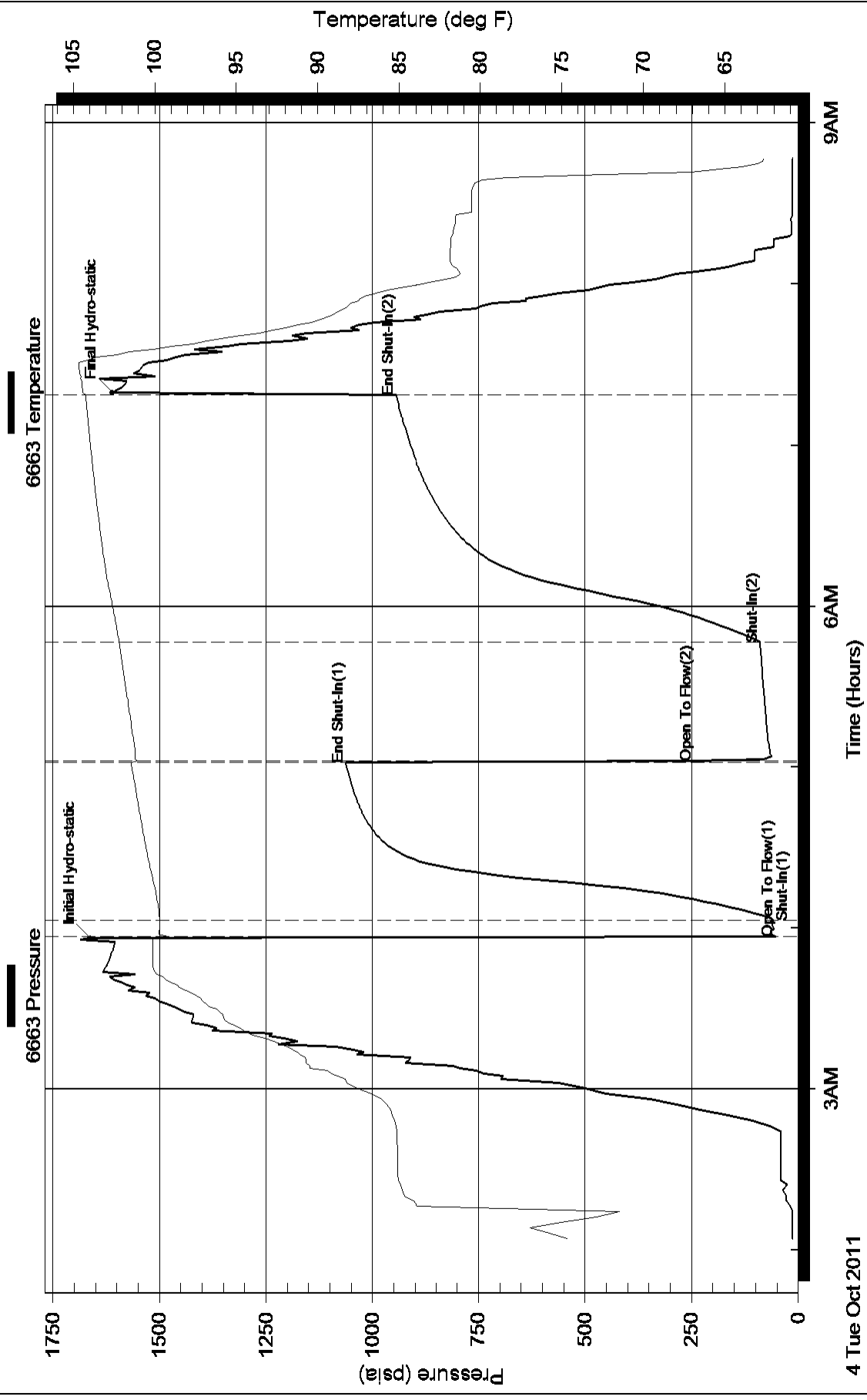
8-19s-14w -Barton

DST Test Number: 1

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **F.G Holl**

9431 East Central Suite 100
Wichita Kansas 67206

ATTN: Ryan Greenbaum

8-19s-14w -Barton

Gcom Trust

Start Date: 2011.10.04 @ 04:15:00

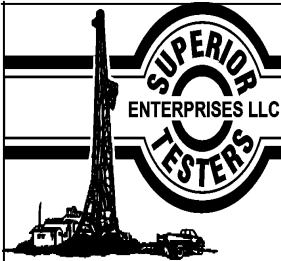
End Date: 2011.10.04 @ 09:03:00

Job Ticket #: 17221 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.10.04 @ 21:24:27

F.G Holl
Gcom Trust
8-19s-14w -Barton
DST # 2
Lansing E&F
2011.10.04



DRILL STEM TEST REPORT

F.G Holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 ATTN: Ryan Greenbaum

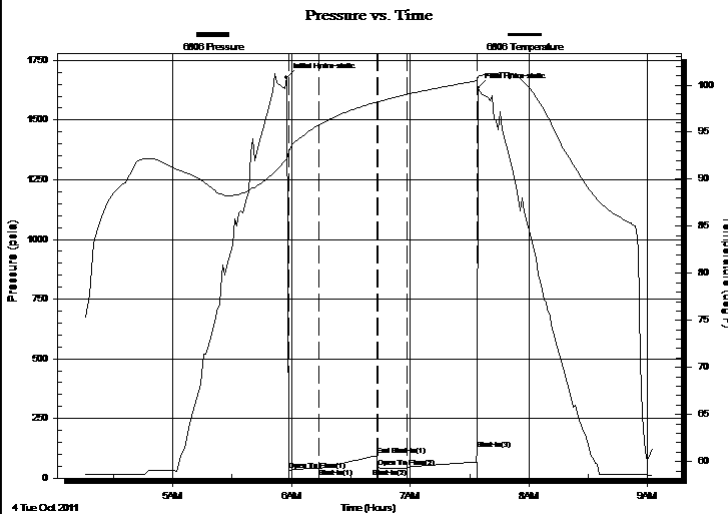
Gcom Trust
8-19s-14w -Barton
 Job Ticket: 17221 **DST#: 2**
 Test Start: 2011.10.04 @ 04:15:00

GENERAL INFORMATION:

Formation: **Lansing E&F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:58:30
 Time Test Ended: 09:03:00
 Interval: **3295.00 ft (KB) To 3315.00 ft (KB) (TVD)**
 Total Depth: 3315.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-GB-20
 Reference Elevations: 1919.00 ft (KB)
 1911.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6806 Outside
 Press @ RunDepth: 39.22 psia @ 3297.16 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.10.04 End Date: 2011.10.04 Last Calib.: 2011.10.04
 Start Time: 04:15:00 End Time: 09:03:00 Time On Btm: 2011.10.04 @ 05:57:30
 Time Off Btm: 2011.10.04 @ 07:34:30

TEST COMMENT: 1st open 15 minutes Weak surface blow
 1st shut in 30 minutes No blow back
 2nd open 15 minutes Weak surface blow
 2nd shut in 30 minutes No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1678.14	92.19	Initial Hydro-static
1	31.57	92.92	Open To Flow (1)
17	39.22	95.75	Shut-In(1)
46	93.90	98.19	End Shut-In(1)
46	44.44	98.21	Open To Flow (2)
61	43.21	99.00	Shut-In(2)
97	120.86	100.49	Shut-In(3)
97	1634.95	100.87	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
15.00	Oil cut mud oil 5% mud 95%	0.21

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G Holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 ATTN: Ryan Greenbaum

Gcom Trust
8-19s-14w -Barton
 Job Ticket: 17221 **DST#: 2**
 Test Start: 2011.10.04 @ 04:15:00

Tool Information

Drill Pipe:	Length: 3301.00 ft	Diameter: 3.80 inches	Volume: 46.30 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 46.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.61 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3295.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	42.61 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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P.O. Sub	0.31			3272.70	
C.O. Sub	0.31			3273.01	
P.O. Sub	0.31			3273.32	
Recorder	1.80		Fluid	3275.12	
Conv. S.I. Tool	1.52			3276.64	
Sampler	1.10			3277.74	
HMV	2.10			3279.84	
Recorder	1.80		Inside	3281.64	
Telemetry Tool	7.01			3288.65	
Jars	2.05			3290.70	
Bypass Hanger	0.32			3291.02	
Safety Joint	0.78			3291.80	
Packer	1.78			3293.58	22.61 Bottom Of Top Packer
Packer	1.42			3295.00	
Stubb	0.36			3295.36	
Recorder Carrier	1.80			3297.16	
Recorder	0.00	6999	Outside	3297.16	
Recorder	0.00	6806	Outside	3297.16	
Perforations	12.33			3309.49	
Bypass Receiver	0.85			3310.34	
Blank Spacing	0.00			3310.34	
Stubb	0.36			3310.70	20.00 Tool Interval
Packer	1.42			3312.12	
Bypass Hanger	0.30			3312.42	
Recorder	1.80	6663	Below	3314.22	
Collar	0.00			3314.22	



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G Holl

Gcom Trust

9431 East Central Suite 100
Wichita Kansas 67206

8-19s-14w -Barton

Job Ticket: 17221

DST#: 2

ATTN: Ryan Greenbaum

Test Start: 2011.10.04 @ 04:15:00

Mud and Cushion Information

Mud Type: Invert

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 7.60 in³

Resistivity: ohm.m

Salinity: 6800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psia

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Oil cut mud oil 5% mud 95%	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

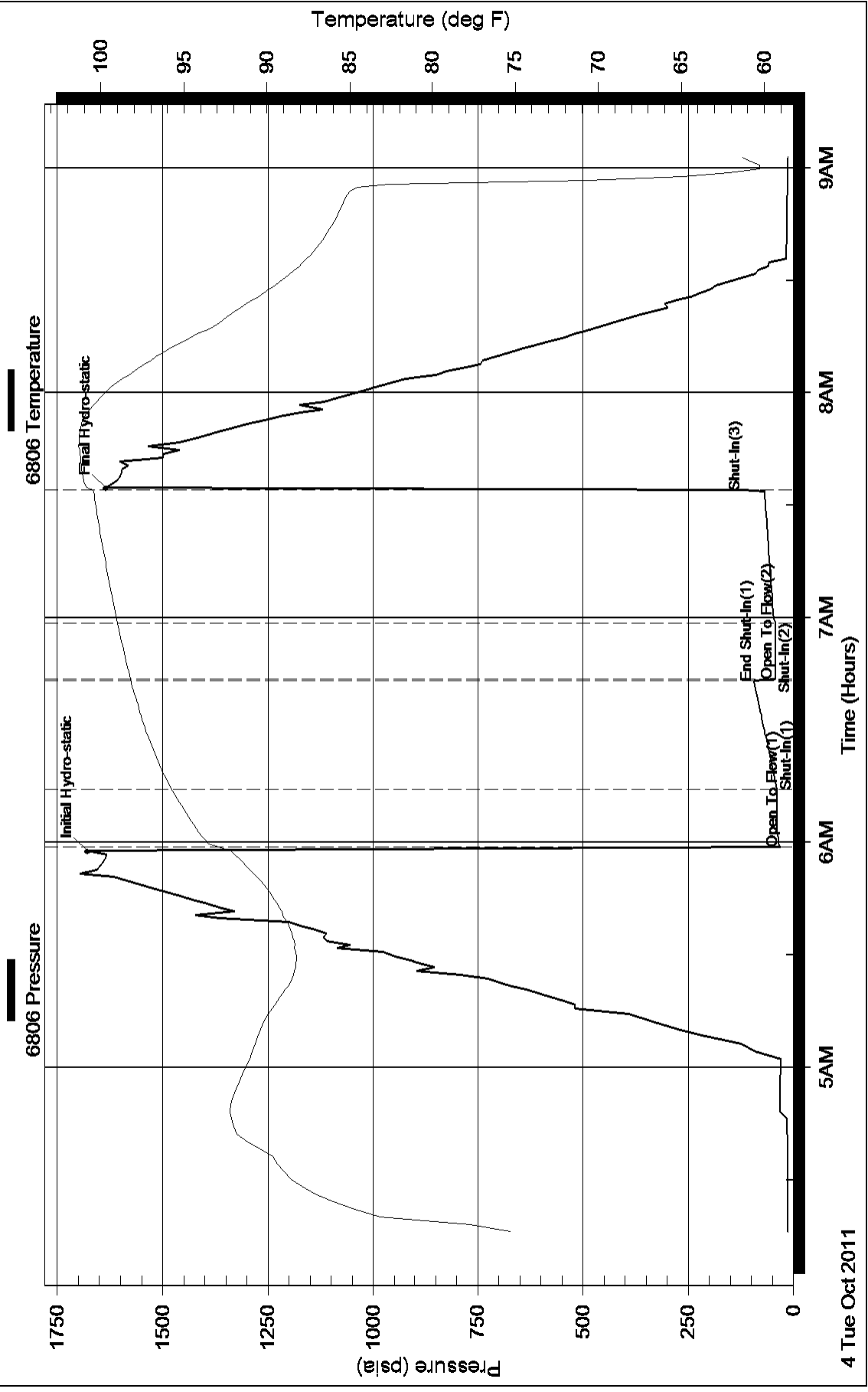
Serial #:

Laboratory Name:

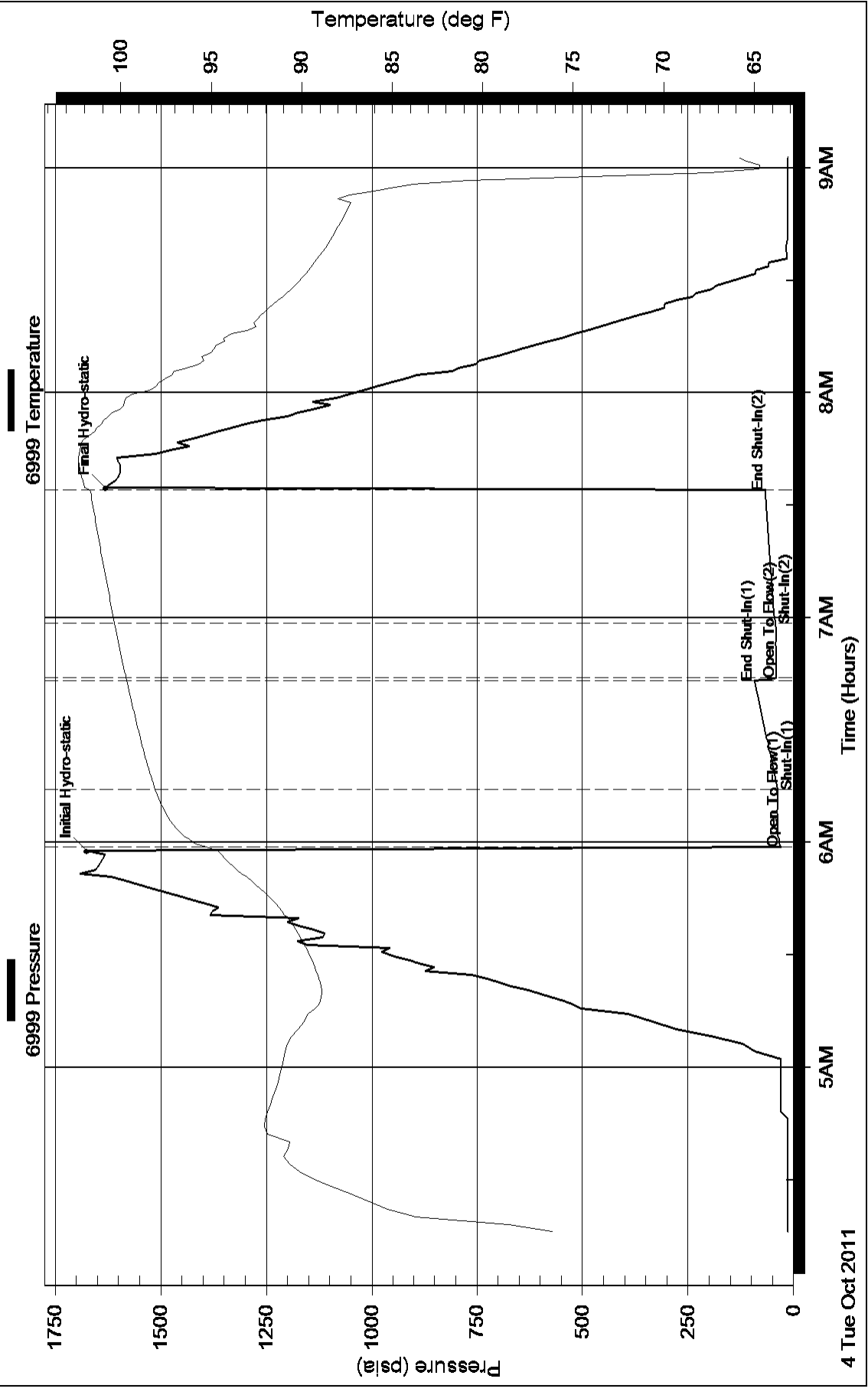
Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **F.G Holl**

9431 East Central Suite 100
Wichita Kansas 67206

ATTN: Ryan Greenbaum

8-19s-14w -Barton

Gcom Trust

Start Date: 2011.10.05 @ 02:15:00

End Date: 2011.10.05 @ 06:57:30

Job Ticket #: 17222 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.10.05 @ 19:23:28

F.G Holl
Gcom Trust
8-19s-14w -Barton
DST # 3
Lansing H,I,J,K
2011.10.05



DRILL STEM TEST REPORT

F.G Holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 ATTN: Ryan Greenbaum

Gcom Trust
8-19s-14w -Barton
 Job Ticket: 17222 **DST#: 3**
 Test Start: 2011.10.05 @ 02:15:00

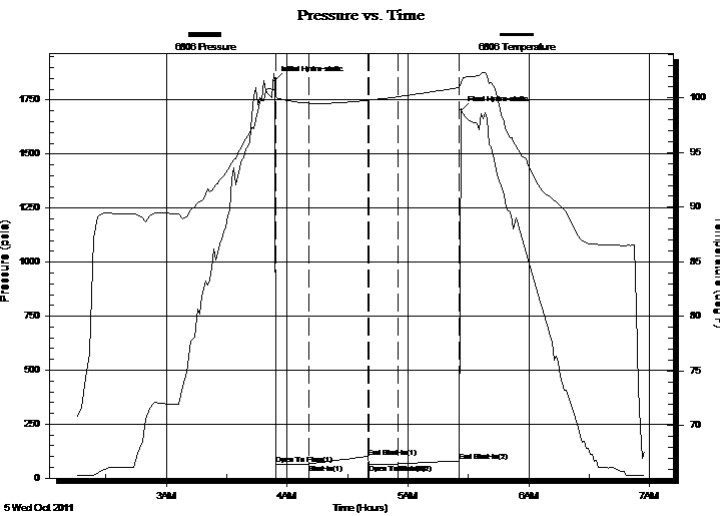
GENERAL INFORMATION:

Formation: **Lansing H,I,J,K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:54:30
 Time Test Ended: 06:57:30
 Interval: **3395.00 ft (KB) To 3460.00 ft (KB) (TVD)**
 Total Depth: 3460.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-GB-20
 Reference Elevations: 1919.00 ft (KB)
 1911.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6806

Press @ RunDepth: 65.72 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.10.05 End Date: 2011.10.05 Last Calib.: 2011.10.05
 Start Time: 02:16:00 End Time: 06:57:30 Time On Btm: 2011.10.05 @ 03:54:00
 Time Off Btm: 2011.10.05 @ 05:26:30

TEST COMMENT: 1st open 15 minutes Weak surface blow
 1st shut in 30 minutes No blow back
 2nd open 15 minutes Weak surface blow
 2nd shut in 30 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1839.80	100.64	Initial Hydro-static
1	63.05	100.15	Open To Flow (1)
17	65.86	99.53	Shut-In(1)
47	98.65	99.79	End Shut-In(1)
47	65.11	99.79	Open To Flow (2)
61	65.72	100.11	Shut-In(2)
92	79.44	100.94	End Shut-In(2)
93	1702.60	101.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100%	0.07

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G Holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 ATTN: Ryan Greenbaum

Gcom Trust
8-19s-14w -Barton
 Job Ticket: 17222 **DST#: 3**
 Test Start: 2011.10.05 @ 02:15:00

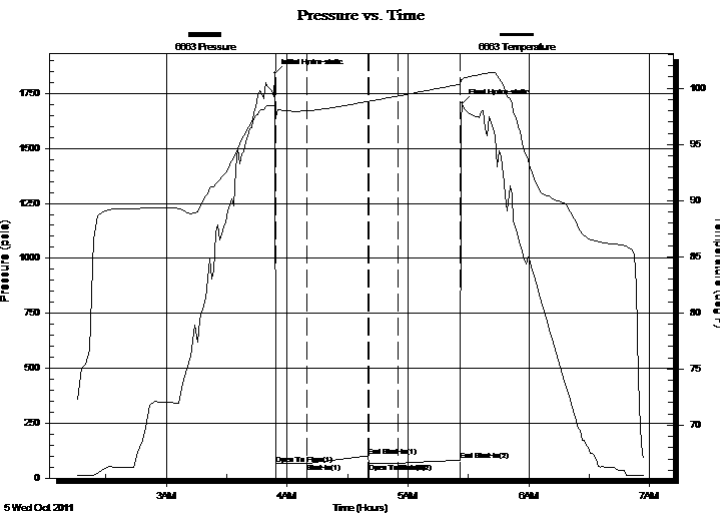
GENERAL INFORMATION:

Formation: **Lansing H,I,J,K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:54:30
 Time Test Ended: 06:57:30
 Interval: **3395.00 ft (KB) To 3460.00 ft (KB) (TVD)**
 Total Depth: 3460.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-GB-20
 Reference Elevations: 1919.00 ft (KB)
 1911.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6663

Press @ RunDepth: 81.13 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.10.05 End Date: 2011.10.05 Last Calib.: 2011.10.05
 Start Time: 02:16:00 End Time: 06:57:30 Time On Btm: 2011.10.05 @ 03:54:00
 Time Off Btm: 2011.10.05 @ 05:27:00

TEST COMMENT: 1st open 15 minutes Weak surface blow
 1st shut in 30 minutes No blow back
 2nd open 15 minutes Weak surface blow
 2nd shut in 30 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1842.30	98.55	Initial Hydro-static
1	62.89	97.42	Open To Flow (1)
16	67.11	98.00	Shut-In(1)
46	101.44	98.83	End Shut-In(1)
47	66.67	98.83	Open To Flow (2)
61	67.33	99.31	Shut-In(2)
92	81.13	100.35	End Shut-In(2)
94	1705.65	100.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100%	0.07

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G Holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 ATTN: Ryan Greenbaum

Gcom Trust
8-19s-14w -Barton
 Job Ticket: 17222 **DST#: 3**
 Test Start: 2011.10.05 @ 02:15:00

Tool Information

Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	24000.00 lb
			<u>Total Volume: 47.54 bbl</u>	Tool Chased	1.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	24000.00 lb
Depth to Top Packer:	3395.00 ft			Final	24000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	93.00 ft				
Number of Packers:	2	Diameter: 6.25 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3372.00	
Hydraulic Tool	5.00			3377.00	
Jars	6.00			3383.00	
Safety Joint	2.00			3385.00	
Packer	5.00			3390.00	28.00 Bottom Of Top Packer
Packer	5.00			3395.00	
Perforations	0.00			3395.00	
Change Over Sub	0.75			3395.75	
Drill Pipe	31.90			3427.65	
Change Over Sub	0.75			3428.40	
Perforations	26.60			3455.00	
Recorder	1.00	6806	Inside	3456.00	
Recorder	1.00	6663	Outside	3457.00	
Bull Plug	3.00			3460.00	65.00 Bottom Packers & Anchor

Total Tool Length: 93.00



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G Holl

Gcom Trust

9431 East Central Suite 100
Wichita Kansas 67206

8-19s-14w -Barton

Job Ticket: 17222

DST#: 3

ATTN: Ryan Greenbaum

Test Start: 2011.10.05 @ 02:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 9200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100%	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

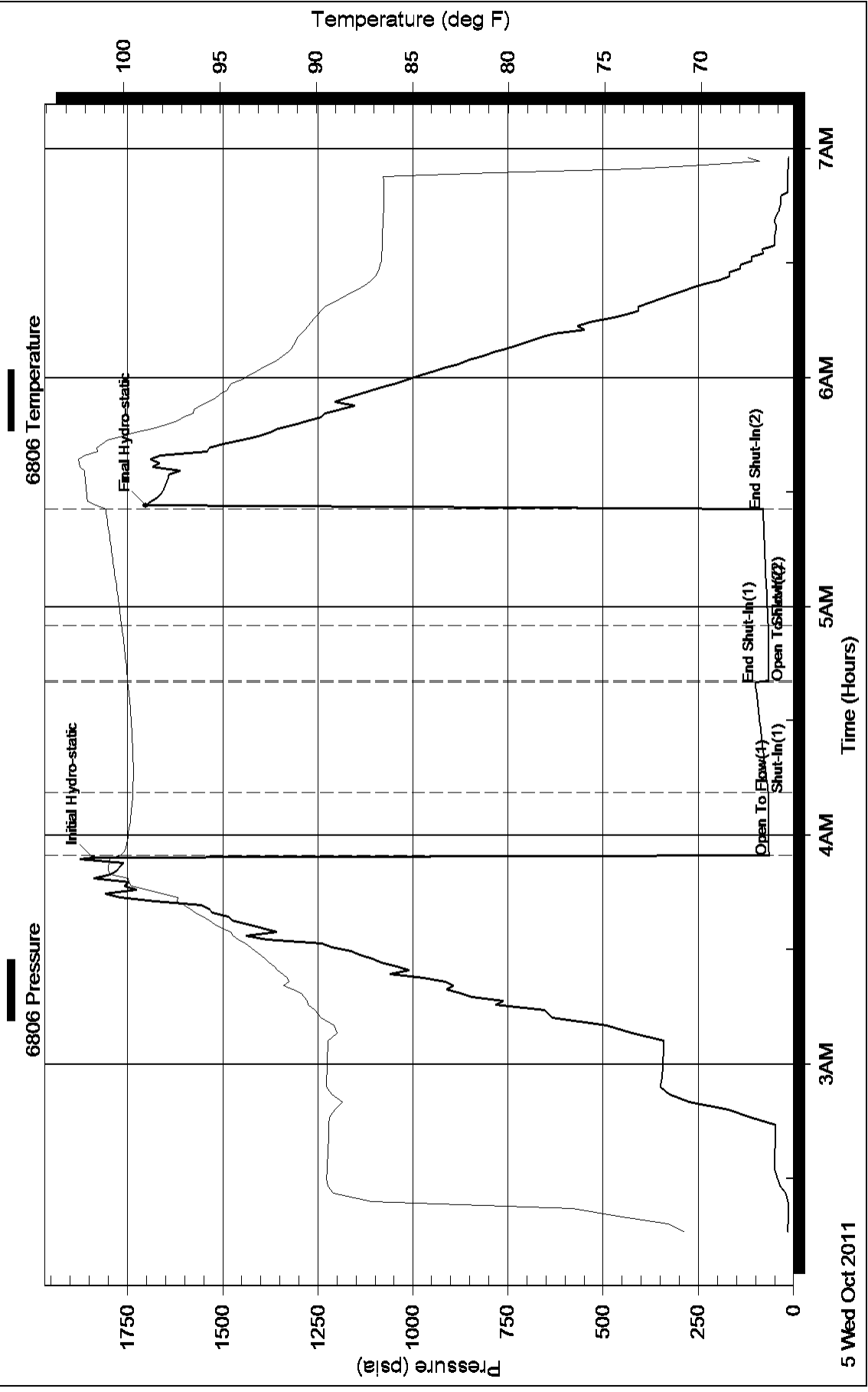
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time

