



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1075461
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1075461

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Redland Resources, Inc.
Well Name	LIBBY 30-5
Doc ID	1075461

All Electric Logs Run

MICROLOG
DUAL INDUCTION
NEUTRON DENSITY
SONIC

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 29, 2012

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21730-00-00
LIBBY 30-5
NW/4 Sec.30-23S-24W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER

**GEOLOGICAL REPORT
LIBBY 30-5
SW NW SECTION 30 – T23S – R24W
HODGEMAN COUNTY, KANSAS**

SUMMARY

The above captioned well was drilled to a total depth of 4,900 feet on December 5, 2011. A one-man logging unit was on location from approximately 2,800 feet to TD, with one-man mud-logging beginning at 3,900 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-Resistivity, and Compensated Sonic. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Mississippian Dolomite. The decision was made to set production casing and complete the well in the Mississippian with anticipation of favorable oil production.

MISSISSIPPIAN DOLOMITE

The top of the Mississippian Dolomite was cut at 4,744 (-2,231) feet. There appears to be oil potential from two intervals of the Dolomite. A three foot porosity zone with a neutron porosity of 25%, and the second porosity zone of eight feet with an average of 28% neutron porosity, with good micro-log separation were observed. Samples were described as cream, tan, light brown, brown, very fine to micro crystalline. It was very sucrosic, & friable in part. There was an abundance of off white limestone with a trace of fresh chert and a trace of glauconite. Very good pin-point, vugular, and very good inter-crystalline porosity were observed. An abundant dull yellow fluorescence, abundant brown live oil stain, a flash and excellent streaming cut, and a very strong oil odor were recorded.

DST #1 (4,722'-4,765') 15"-60"-30"-90"

Recovery: 248' Oil
496' MCGO-10% Gas, 10% Mud, 80% Oil
and 186' SW-60,000 ppm

IF-BOB 5 mins FF-BOB 7 mins

Flow Pressures: 82-203# 224-362#

Shut-in Pressures: 1347# 1331#

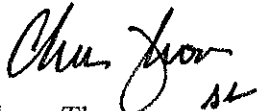
ELECTRIC LOG TOPS

	REDLAND LIBBY 30-5 SW NW 30-T23S-R24W	REDLAND ANDREW 25-1 NE NE 25-T23S-R25W
STONE CORRAL (Subsea)	1679 (+834)	1679 (+835)
BS. HEEBNER (Subsea)	4011 (-1498)	4005 (-1491)
STARK SH. (Subsea)	4371 (-1858)	4362 (-1848)
CHEROKEE SH. (Subsea)	4618 (-2105)	4604 (-2090)
MISSISSIPPIAN (Subsea)	4724 (-2211)	4712 (-2198)
MISS. DOLOMITE (Subsea)	4744 (-2231)	4731 (-2217)

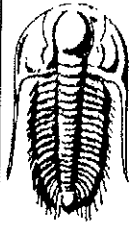
CONCLUSION

The Libby 30-5 was drilled as an exploratory test for a 3-D seismic high in the NW/4 of section 30-T23S-R24W. Drill stem test #1 was run to test the Mississippian potential. The test discovered good pressures and a nice recovery of oil. After all the data was gathered and analyzed it was determined that the Mississippian Dolomite should be economically productive. A decision was made to set pipe and complete the Mississippian interval.

Respectfully submitted,



Chase Thomas
Geo-Tech
12/09/11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Resources
6001 NW 23rd St
Oklahoma City OK, 73127
ATTN: Dave Hickman

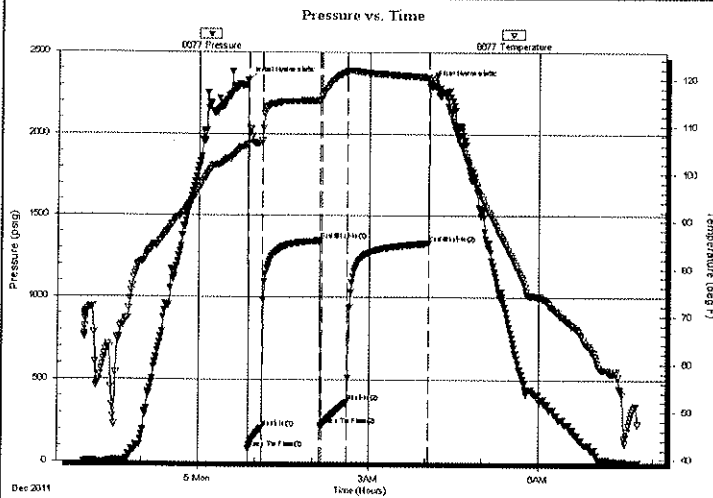
30/23s/24w
Libby 30-5
Job Ticket: 42316 **DST#: 1**
Test Start: 2011.12.04 @ 22:00:24

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 00:52:39 Tester: Mike Slemp
Time Test Ended: 07:44:54 Unit No: 53
Interval: **4722.00 ft (KB) To 4765.00 ft (KB) (TVD)** Reference Elevations: 2513.00 ft (KB)
Total Depth: 4765.00 ft (KB) (TVD) 2501.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8677 Inside
Press@RunDepth: 362.37 psig @ 4724.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.04 End Date: 2011.12.05 Last Calib.: 2011.12.05
Start Time: 22:00:25 End Time: 07:44:54 Time On Btm: 2011.12.05 @ 00:51:24
Time Off Btm: 2011.12.05 @ 04:05:09

TEST COMMENT: IF-BOB in 5 min
ISI- No blow back
FF- BOB in 7 min
FSI-No blow back



PRESSURE SUMMARY

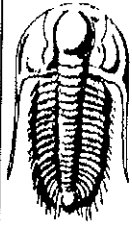
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2324.71	106.32	initial Hydro-static
2	81.80	106.10	Open To Flow (1)
15	203.36	106.80	Shut-In(1)
77	1347.09	115.35	End Shut-In(1)
79	223.74	116.46	Open To Flow (2)
105	362.37	121.47	Shut-In(2)
192	1331.15	120.35	End Shut-In(2)
194	2304.74	119.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	100%Oil	1.81
496.00	10%gas80%oil10%mud	6.96
186.00	w ater95%w ater5%mud	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources

30/23s/24w

6001 NW 23rd St
Oklahoma City Ok, 73127

Libby 30-5

Job Ticket: 42316

DST#: 1

ATTN: Dave Hickman

Test Start: 2011.12.04 @ 22:00:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
248.00	100%Oil	1.812
496.00	10%gas 80%oil 10%mud	6.958
186.00	water 95% water 5% mud	2.609

Total Length: 930.00 ft

Total Volume: 11.379 bbl

Num Fluid Samples: 0

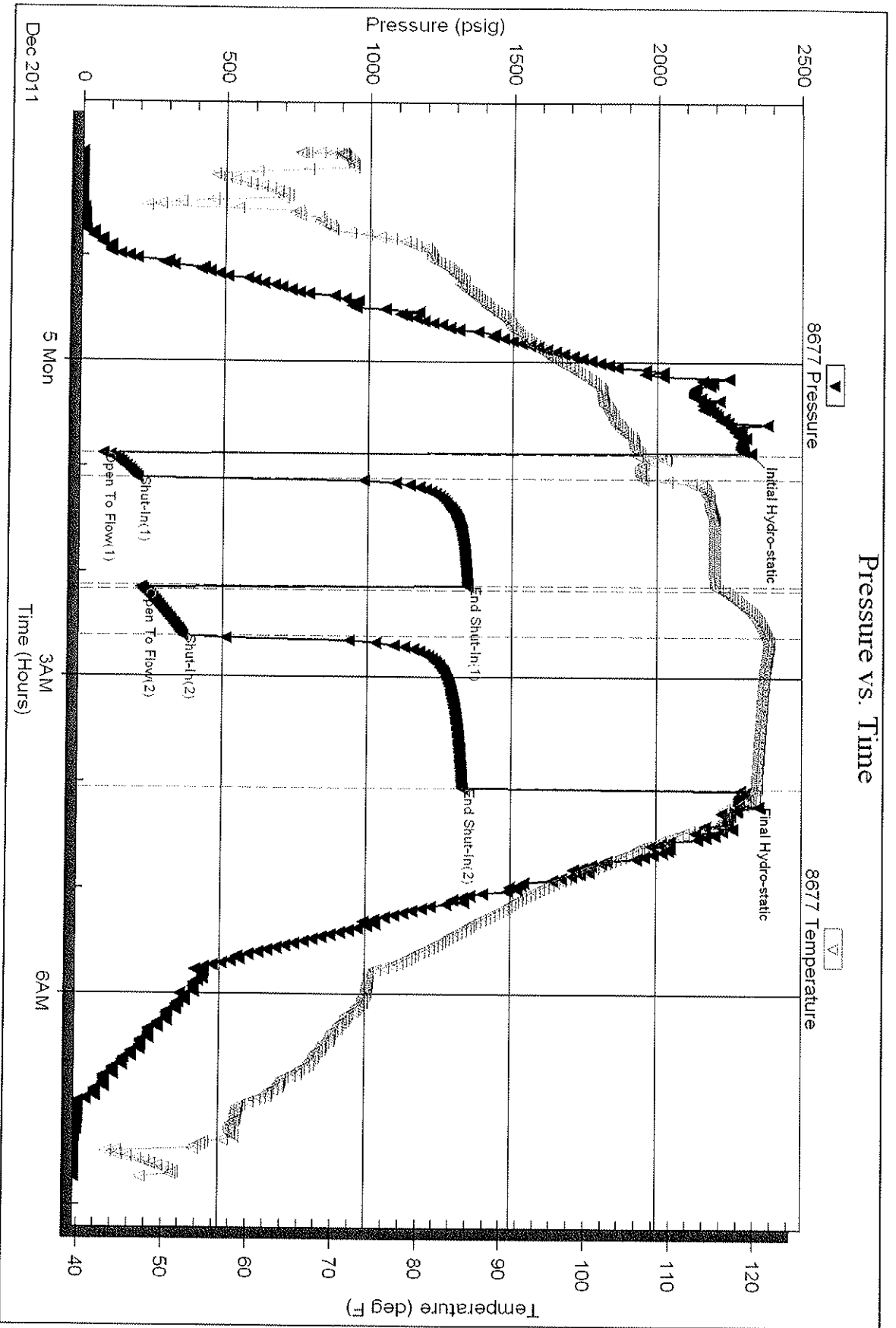
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1003450	12/07/2011
INVOICE NUMBER		
1718 - 90772288		

Pratt (620) 672-1201
 B REDLAND RESOURCES INC
 I 6001 NW 23RD ST
 L OKLAHOMA CITY
 L OK US 73127
 T
 O ATTN: ALAN THROWER

J LEASE NAME Libby 30-5
 O LOCATION
 B COUNTY Hodgeman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40404391	20920		Net - 30 days	01/06/2012	
For Service Dates: 12/01/2011 to 12/01/2011					
0040404391					
171805063A Cement-New Well Casing/Pi 12/01/2011 8 5/8" Surface					
Common		170.00	EA	12.64	2,148.80 T
Calcium Chloride		480.00	EA	0.83	398.16 T
Cement Gel		320.00	EA	0.20	63.20 T
Wooden Cement Plug 8 5/8"		1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars		100.00	HR	3.36	335.75
Heavy Equipment Mileage		200.00	MI	5.53	1,106.00
Proppant and Bulk Delivery Charges		800.00	MI	1.26	1,011.20
Depth Charge; 0-500'		1.00	HR	790.00	790.00
Blending & Mixing Service Charge		170.00	MI	1.11	188.02
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Supervisor		1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,503.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	194.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,697.74
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05063 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-1-11		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: REDLAND - Resources				LEASE: LIBRY		30-5		WELL NO.:	
ADDRESS:				COUNTY: HODGKINSON		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Nelson, Young, Brown			
AUTHORIZED BY:				JOB TYPE: P/W EST Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19959-20920	20					11-30-11	11-30-11	PM	6:30
19832-21110	20					ARRIVED AT JOB	11-30-11	AM	
37900						START OPERATION	12-1-11	AM	10:00
						FINISH OPERATION	12-1-11	PM	1:15
						RELEASED	12-1-11	AM	1:15
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

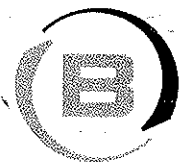
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common curt	SK	170		2,720.00
CE 109	Calcium chloride	lb	480		504.00
CE 200	cmf gel	lb	320		80.00
CF 153	wooden cmf plug 85%	SA	1		160.00
E 100	packg mix	mi	100		425.00
E 101	Heavy Equal mix	mi	200		1,400.00
E 113	Bulk Adm	ton	800		1,280.00
CE 200	Depth change 0-500'	SA	1		1,000.00
CE 240	Blending mix	SK	170		238.20
CE 304	plug low temp material	SA	1		250.00
SO03	Solvent Separator	TA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	6,503.20
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *[Signature]*
FIELD SERVICE ORDER NO.:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04442 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-11-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Redland Resources Inc</u>		LEASE <u>Libby #30-5</u> WELL NO.:							
ADDRESS		COUNTY <u>Hodgeman 30-23-24</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen Joe, Dale</u>							
AUTHORIZED BY		JOB TYPE: <u>Doc. Sq.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 PU</u>	<u>3 1/2</u>						<u>1-10-12</u>	<u>PM</u>	<u>600</u>
<u>33748-20520</u>	<u>3 1/2</u>					ARRIVED AT JOB	<u>1-11-12</u>	<u>PM</u>	<u>830</u>
<u>19960-19918</u>	<u>3 1/2</u>					START OPERATION	<u>1-11-12</u>	<u>AM</u>	<u>900</u>
						FINISH OPERATION	<u>1-11-12</u>	<u>AM</u>	<u>1230</u>
						RELEASED	<u>1-11-12</u>	<u>PM</u>	<u>100</u>
						MILES FROM STATION TO WELL	<u>100-miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common	SK	50 ✓		\$ 800.00
CP100	Common	SK	50 ✓		\$ 800.00
CC132	Diesel Cement Surfactant	gal	5 ✓		\$ 600.00
E100	unit mileage charge pickup	mi	100		\$ 425.00
E101	Heavy Equip mileage	mi	200		\$ 1400.00
E113	Bulk Delivery charge	Tm	470		\$ 752.00
CF205	Depth charge 4001-5000	4-hr	1		\$ 2520.00
CF240	Blending & mixing Service chg	SK	100		\$ 140.00
S003	Service Supervisor first 8 hrs on loc	EA	1		\$ 175.00
CF500	Cement Squeeze manifold	EA	1		N/C

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>ALS</u>	<u>6165.22</u>
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>Allen F. W...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO. _____

Customer Redland Resources Inc	Lease No.	Date 1-11-12
Lease Libby	Well # 30-5	
Field Order # 04442A	Station Pratt Ks	Casing 4 1/2"
Type Job Doc squeeze	Formation CNW	County HodgeMAN
		State Ks
		Legal Description 30-23-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size 2 3/8"	Shots/Ft		Acid 50SKs common	RATE	PRESS ^{tk}	ISIP	
Depth	Depth	From 4772	To 4776	Pre-Pad	Max	13.5	for sq	5 Min. <input checked="" type="checkbox"/>
Volume	Volume	From	To	Pad 50SKs common	Min	15.6	for B.H.	10 Min.
Max Press	Max Press ^{tk}	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth 4708	From	To	Flush	Gas Volume			Total Load

Customer Representative DAVE NICKMAN	Station Manager SCOTTY	Treater Allen
Service Units 28443 33708 20920 19960 19918		
Driver Names Allen Joe Melson Dale Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
830					onloc. Discuss Safety Setup Plan Job.
905	500 ^{tk}		4		PKR @ 4709 - Perfs @ 4772-4776
911		1500 ^{tk}		3	Load ANN PSJ 500 ^{tk} Fresh water
					Take inj. Rate - 3BPM @ 1500 ^{tk}
					Pump 7 BBLs Fresh water.
					Pump 4 BBL crude oil
915			13 1/2		start mixing 50SKs common
					Finish mix
920			7		start Disp w/ oil 7 BBL
			3 1/2		start pump Fresh water
		2300 ^{tk}	10		10 1/2 BBL TOTAL Disp out
		2500 ^{tk}			stage on sq. PSJ up to 2500 ^{tk}
947	900 ^{tk}			1/2	Release PSJ OK - (14SK INFORMATION)
					Release PKR + Rev out
					Pump TOTAL OF 22 BBLs CLEAN.
	600 ^{tk}			2 1/2	Run Tubing to 4871 + Rev again
1030					Pulling lbs.
					Out of Hole w/ PKR.
1200	400 ^{tk}				Put 400 ^{tk} on casing.
	350 ^{tk}		10 1/2		mix 50SKs common
					Shut IN.
100					washup + BACKUP Job complete.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05486 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-6-11		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER Redford Resources				LEASE Libby				WELL NO. 30-S			
ADDRESS				COUNTY Hodgeman				STATE KS			
CITY				STATE				SERVICE CREW Orlando, Mitchell, McLaskey, Hunt			
AUTHORIZED BY				JOB TYPE: CNW-2 Stage L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-6-11	TIME 7:00			
27283	3 1/2					ARRIVED AT JOB		10:30			
27463	3 1/2					START OPERATION		5:30			
19833-21010	3 1/2					FINISH OPERATION		9:00			
19831-19863	3 1/2					RELEASED		9:45			
						MILES FROM STATION TO WELL		100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2	SK	150		2550.00
CP101	A Con Blend	SK	240		4320.00
CP103	60/40 Paz	SK	75		900.00
CC102	Cellflake	Lb	98		3626.00
CC105	DeFomer	Lb	29		116.00
CC109	Calcium Chloride	Lb	678		2119.00
CC111	Salt	Lb	828		4140.00
CC113	Calset	Lb	705		5287.50
CC115	Gasblock	Lb	141		726.15
CC129	FLA-322	Lb	113		847.50
CC201	Gilsonite	Lb	750		502.50
CF400	Two Stage Control Collar 4 1/2" 1/2"	ea	1		4500.00
CF600	Latch Down Baffle & Plug Assembly	ea	1		220.00
CF1350	Auto Kill float shoe 4 1/2"	ea	1		330.00
CF1650	Turboloc 4 1/2"	ea	6		510.00
CF1900	Basket 4 1/2"	ea	1		270.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	23215.26
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 05407 A~~

Continuation of

DATE TICKET NO. 1718 05486A

DATE OF JOB 12-6-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Redland Resources		LEASE Libby WELL NO. 30.5						
ADDRESS		COUNTY Hodgeman STATE KS						
CITY STATE		SERVICE CREW Orlando, McNeill, McCluskey, Hunter						
AUTHORIZED BY		JOB TYPE: CNW - 2 stage L.S. 4 1/2"						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-6-11	TIME 7:00
27283	3 1/2					ARRIVED AT JOB		AM 10:30
27463	3 1/2					START OPERATION		AM 5:30
19832-21010	3 1/2					FINISH OPERATION		AM 9:00
19831-19862	3 1/2					RELEASED		AM 9:45
						MILES FROM STATION TO WELL		100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Pickup mileage	mi	100		425.00
E101	Heavy Equipment mileage	mi	300		2100.00
E113	Bulk Delivery	Tn	2160		3456.00
CE205	Depth Charge 4001-5000	ea	1		2520.00
CE240	Blending & mixing Service Charge	SK	465		651.00
CE504	Plug Container	ea	1		2500.00
S003	Service Supervisor	ea	1		175.00
CE202	Depth Charge 1001-2000	ea	1		15000.00

CHEMICAL / ACID DATA:			

SUB TOTAL		265	23215.26
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Steve Delgado	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Redland Resources	Lease No.	Date 12-6-11	
Lease Libby	Well # 30-5		
Field Order # 5486	Station Pratt	Casing 4 1/2	Depth 4900
Type Job C New - 2 Stage L.S.	Formation	County Hudson	State KS
		Legal Description 30-23-21	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2				150stk AAA Polymer			5 Min.	
Depth 4900	Depth	From	To	Pre Pad	Max			
Volume 77.9	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4775	Packer Depth	From	To	Flush 77.5	Gas Volume		Total Load	

Customer Representative David Hickman	Station Manager Dave Scott	Treater Steve O. Lewis
Service Units 27283 / 27463 / 19833 / 21014 / 19831 / 19862		
Driver Names O. Lewis / M. Bell / McCracken / Hunter		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 ^{hr}					On location Safety meeting
					Run 17 7 1/2" 4 1/2" 10 1/2" casing
					Centralizer 2-11-6 3-10-86 (1363.38)
					Pressure 84 DV Tool 85 collar
					Circulate going to 20-56-80 7 1/2"
					Casing on bottom Benz can w/R
			6/11	4	Plug RH / mixer
11:45	200		5.6	4	Saverages cement 25stk
11:46	200		41	4	150stk AAA cement 20/14.8 th /gal
					Shot down - Clear pump lines
5:05					Release latch down plug
5:15	200		10 20	4	H2O Displacement
5:25	1500		325 25	4	mud Displacement - plug down well
5:30					Drop DV. Opening Tool
5:45 ^{hr}	1500			2	Pressure up to open tool
					Circulate 2 Hours
					1st Stage Complete

Customer: *Redwood Resources* Lease No. _____ Date: *12-6-11*
 Lease: *W-1111* Well #: *30-5*
 Field Order #: *5436* Station: *Pratt* Casing: *1 1/2"* Depth: *1900* County: *Madison* State: *KS*
 Type Job: *CNW-251 well* Formation: _____ Legal Description: *30-23-24*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2"</i>	<i>3 1/2"</i>		<i>2400</i>	<i>Pre Pad</i>	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To	Flush	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative: *Dr. J. Williams* Station Manager: *David Scott* Treater: *Steve Williams*

Service Units	Driver Names								
<i>2720</i>	<i>2740</i>	<i>1525</i>	<i>2100</i>	<i>19831</i>	<i>19832</i>				
<i>Colton</i>	<i>Mike</i>	<i>Mike</i>	<i>Mike</i>	<i>Mike</i>	<i>Mike</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30</i>			<i>105.5</i>	<i>1</i>	<i>Max 2400 lbs Acid @ 1200</i>
					<i>Start Down - Clear Pump Line</i>
					<i>Stop Acid - Clear Tool</i>
<i>8:51</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>1</i>	<i>Down w/ H₂O</i>
<i>9:00</i>	<i>1300</i>		<i>21.6</i>	<i>2</i>	<i>Along Down - 11-10</i>
					<i>Did not give out</i>
					<i>Job Complete</i>
					<i>Thank you Steve</i>

**GEOLOGICAL REPORT
LIBBY 30-5
SW NW SECTION 30 – T23S – R24W
HODGEMAN COUNTY, KANSAS**

SUMMARY

The above captioned well was drilled to a total depth of 4,900 feet on December 5, 2011. A one-man logging unit was on location from approximately 2,800 feet to TD, with one-man mud-logging beginning at 3,900 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-Resistivity, and Compensated Sonic. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Mississippian Dolomite. The decision was made to set production casing and complete the well in the Mississippian with anticipation of favorable oil production.

MISSISSIPPIAN DOLOMITE

The top of the Mississippian Dolomite was cut at 4,744 (-2,231) feet. There appears to be oil potential from two intervals of the Dolomite. A three foot porosity zone with a neutron porosity of 25%, and the second porosity zone of eight feet with an average of 28% neutron porosity, with good micro-log separation were observed. Samples were described as cream, tan, light brown, brown, very fine to micro crystalline. It was very sucrosic, & friable in part. There was an abundance of off white limestone with a trace of fresh chert and a trace of glauconite. Very good pin-point, vugular, and very good inter-crystalline porosity were observed. An abundant dull yellow fluorescence, abundant brown live oil stain, a flash and excellent streaming cut, and a very strong oil odor were recorded.

DST #1 (4,722'-4,765') 15"-60"-30"-90"

Recovery: 248' Oil
496' MCGO-10% Gas, 10% Mud, 80% Oil
and 186' SW-60,000 ppm

IF-BOB 5 mins FF-BOB 7 mins

Flow Pressures: 82-203# 224-362#

Shut-in Pressures: 1347# 1331#

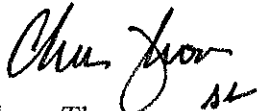
ELECTRIC LOG TOPS

	REDLAND LIBBY 30-5 SW NW 30-T23S-R24W	REDLAND ANDREW 25-1 NE NE 25-T23S-R25W
STONE CORRAL (Subsea)	1679 (+834)	1679 (+835)
BS. HEEBNER (Subsea)	4011 (-1498)	4005 (-1491)
STARK SH. (Subsea)	4371 (-1858)	4362 (-1848)
CHEROKEE SH. (Subsea)	4618 (-2105)	4604 (-2090)
MISSISSIPPIAN (Subsea)	4724 (-2211)	4712 (-2198)
MISS. DOLOMITE (Subsea)	4744 (-2231)	4731 (-2217)

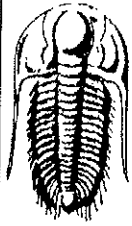
CONCLUSION

The Libby 30-5 was drilled as an exploratory test for a 3-D seismic high in the NW/4 of section 30-T23S-R24W. Drill stem test #1 was run to test the Mississippian potential. The test discovered good pressures and a nice recovery of oil. After all the data was gathered and analyzed it was determined that the Mississippian Dolomite should be economically productive. A decision was made to set pipe and complete the Mississippian interval.

Respectfully submitted,



Chase Thomas
Geo-Tech
12/09/11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Redland Resources
 6001 NW 23rd St
 Oklahoma City OK, 73127
 ATTN: Dave Hickman

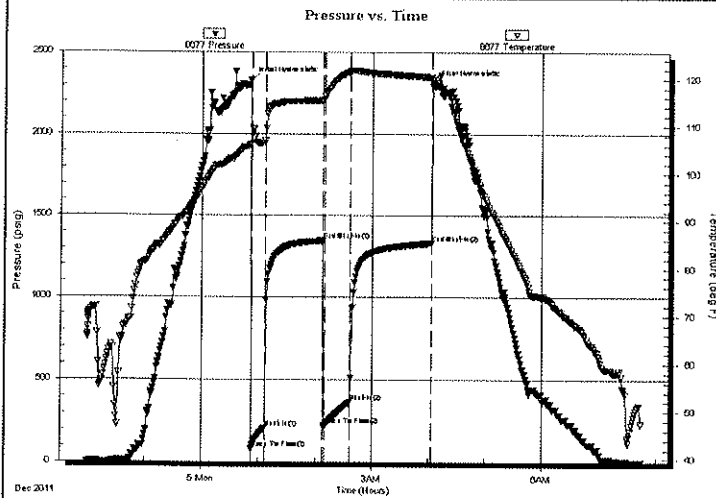
30/23s/24w
Libby 30-5
 Job Ticket: 42316 **DST#: 1**
 Test Start: 2011.12.04 @ 22:00:24

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:52:39
 Time Test Ended: 07:44:54
 Interval: **4722.00 ft (KB) To 4765.00 ft (KB) (TVD)**
 Total Depth: 4765.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Mike Slemp
 Unit No: 53
 Reference Elevations: 2513.00 ft (KB)
 2501.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8677 **Inside**
 Press@RunDepth: 362.37 psig @ 4724.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.12.04 End Date: 2011.12.05 Last Calib.: 2011.12.05
 Start Time: 22:00:25 End Time: 07:44:54 Time On Btm: 2011.12.05 @ 00:51:24
 Time Off Btm: 2011.12.05 @ 04:05:09

TEST COMMENT: IF-BOB in 5 min
 IS- No blow back
 FF- BOB in 7 min
 FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2324.71	106.32	initial Hydro-static
2	81.80	106.10	Open To Flow (1)
15	203.36	106.80	Shut-In(1)
77	1347.09	115.35	End Shut-In(1)
79	223.74	116.46	Open To Flow (2)
105	362.37	121.47	Shut-In(2)
192	1331.15	120.35	End Shut-In(2)
194	2304.74	119.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	100%Oil	1.81
496.00	10%gas80%oil10%mud	6.96
186.00	w ater95%w ater5%mud	2.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources

30/23s/24w

6001 NW 23rd St
Oklahoma City Ok, 73127

Libby 30-5

Job Ticket: 42316

DST#: 1

ATTN: Dave Hickman

Test Start: 2011.12.04 @ 22:00:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
248.00	100%Oil	1.812
496.00	10%gas 80%oil 10%mud	6.958
186.00	water 95% water 5% mud	2.609

Total Length: 930.00 ft

Total Volume: 11.379 bbl

Num Fluid Samples: 0

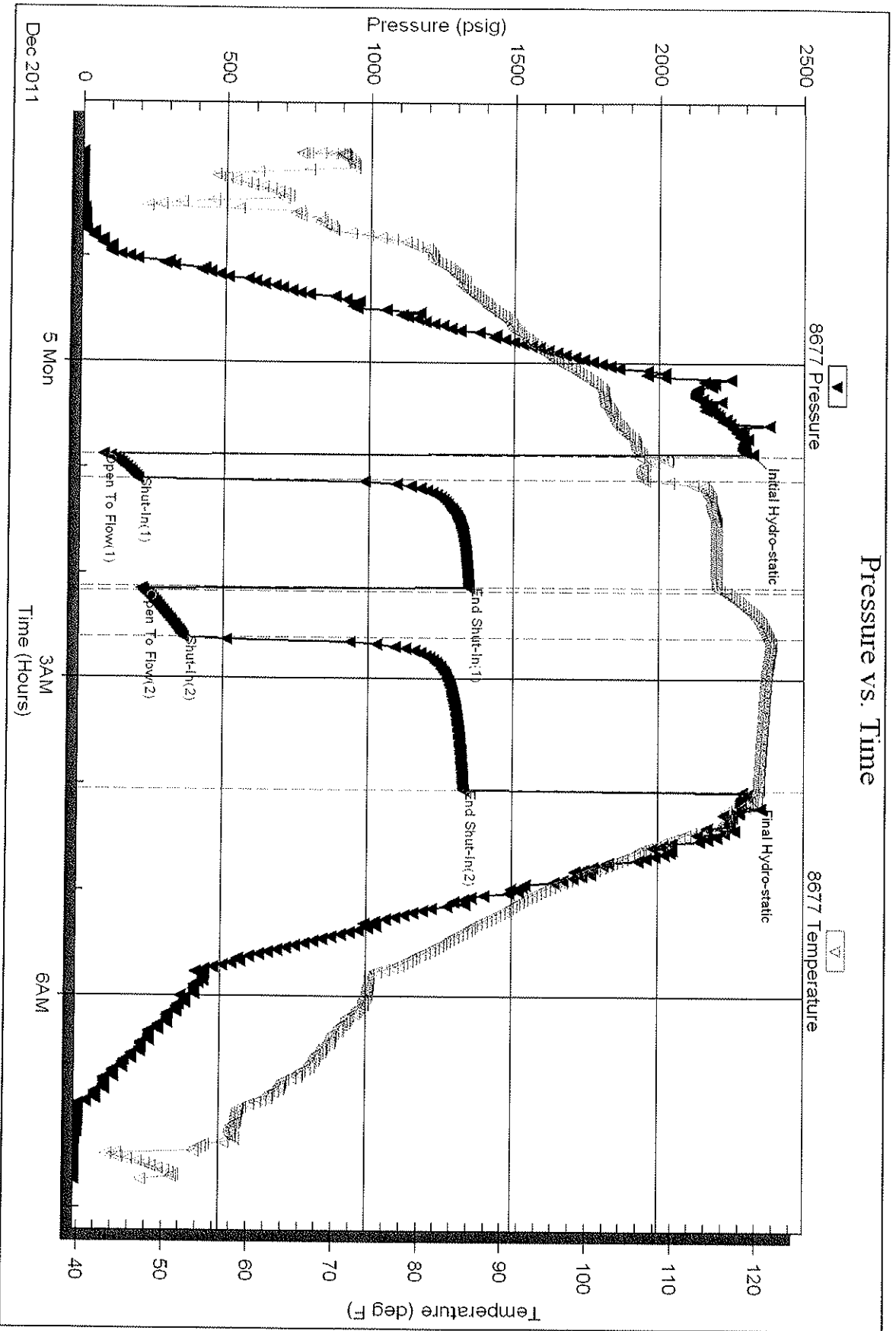
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1003450	12/07/2011
INVOICE NUMBER		
1718 - 90772288		

Pratt (620) 672-1201
 B REDLAND RESOURCES INC
 I 6001 NW 23RD ST
 L OKLAHOMA CITY
 L OK US 73127
 T
 O ATTN: ALAN THROWER

J LEASE NAME Libby 30-5
 O LOCATION
 B COUNTY Hodgeman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40404391	20920		Net - 30 days	01/06/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/01/2011 to 12/01/2011</i>				
0040404391				
171805063A Cement-New Well Casing/Pi 12/01/2011 8 5/8" Surface				
Common	170.00	EA	12.64	2,148.80 T
Calcium Chloride	480.00	EA	0.83	398.16 T
Cement Gel	320.00	EA	0.20	63.20 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	3.36	335.75
Heavy Equipment Mileage	200.00	MI	5.53	1,106.00
Proppant and Bulk Delivery Charges	800.00	MI	1.26	1,011.20
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Blending & Mixing Service Charge	170.00	MI	1.11	188.02
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,503.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	194.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,697.74
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05063 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-1-11		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: REDLAND - Resources				LEASE: LIBRY		30-5		WELL NO.:	
ADDRESS:				COUNTY: HODGKINSON		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Nelson, Young, Brown			
AUTHORIZED BY:				JOB TYPE: P/W EST Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19959-20920	20						11-30-11	PM	6:30
19832-21110	20					ARRIVED AT JOB	11-30-11	AM	
37900						START OPERATION	12-1-11	AM	10:00
						FINISH OPERATION	12-1-11	PM	1:15
						RELEASED	12-1-11	AM	1:15
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

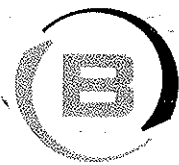
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common cur	SK	170		2,720.00
CE 109	Calcium chloride	lb	480		504.00
CE 200	cmf gel	lb	320		80.00
CF 153	wooden cmf plug 85%	SA	1		160.00
E 100	packg mix	mi	100		425.00
E 101	Heavy Equal mix	mi	200		1,400.00
E 113	Bulk Adm	ton	800		1,280.00
CE 200	Depth change 0-500'	SA	1		1,000.00
CE 240	Blending mix	SK	170		238.20
CE 304	plug low temp material	SA	1		250.00
3003	Solvent Separator	TA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	6,503.20
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *[Signature]*
FIELD SERVICE ORDER NO.:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04442 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-11-12		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Redland Resources Inc		LEASE: Libby # 30-5		WELL NO.:					
ADDRESS:		COUNTY: Hodgeman 30-23-24		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: Allen Joe, Dale					
AUTHORIZED BY:		JOB TYPE: Doc. Sq.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 PU	3 1/2						1-10-12	PM	6:00
33748-20520	3 1/2						1-11-12	PM	8:30
19960-19918	3 1/2						1-11-12	AM	9:00
							1-11-12	AM	12:30
							1-11-12	AM	1:00
						MILES FROM STATION TO WELL: 100-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common	SK	50		\$ 800.00
CP100	Common	SK	50		\$ 800.00
CC132	Diesel Cement Surfactant	gal	5		\$ 600.00
E100	unit mileage charge pickup	mi	100		\$ 425.00
E101	Heavy Equip mileage	mi	200		\$ 1400.00
E113	Bulk Delivery charge	Tm	470		\$ 752.00
CF205	Depth charge 4001-5000	4-hr	1		\$ 2520.00
CF240	Blending & mixing Service chg	SK	100		\$ 140.00
S003	Service Supervisor first 8 hrs on loc	EA	1		\$ 175.00
CF500	Cement Squeeze manifold	EA	1		N/C

CHEMICAL / ACID DATA:			

SUB TOTAL		6165.22
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Allen F. W...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>David ...</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Redland Resources Inc	Lease No.	Date 1-11-12
Lease Libby	Well # 30-5	
Field Order # 04442A	Station Pratt Ks	Casing 4 1/2"
Type Job Doc squeeze	Formation CNW	County HodgeMAN
		State Ks
		Legal Description 30-23-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size 2 3/8"	Shots/Ft		Acid	RATE	PRESS ^{tk}	ISIP	
Depth	Depth	From 4772	To 4776	Pre-Pad	Max	13.5	for sq	5 Min.
Volume	Volume	From	To	Pad	Min	15.6	for B.H.	10 Min.
Max Press	Max Press ^{tk}	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative DAVE NICKMAN	Station Manager SCOTTY	Treater Allen
Service Units 28443 33708 20920 19960 19918		
Driver Names Allen Joe Melson Dale Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
830					onloc. Discuss Safety Setup Plan Job.
905	500 ^{tk}		4		PKR @ 4709 - Perfs @ 4772-4776
911		1500 ^{tk}		3	Load ANN PSJ 500 ^{tk} Fresh water
					Take inj. Rate - 3BPM @ 1500 ^{tk}
					Pump 7 BBLs Fresh water.
					Pump 4 BBL crude oil
915			13 1/2		start mixing 50SKs common
					Finish mix
920			7		start Disp w/ oil 7 BBL
			3 1/2		start pump Fresh water
		2300 ^{tk}	10		10 1/2 BBL TOTAL Disp out
		2500 ^{tk}			stage on sq. PSJ up to 2500 ^{tk}
947	900 ^{tk}			1/2	Release PSJ OK - (14SK INFORMATION)
					Release PKR + Rev out
					Pump TOTAL OF 22 BBLs CLEAN.
	600 ^{tk}			2 1/2	Run Tubing to 4871 + Rev again
1030					Pulling lbs.
					Out of Hole w/ PKR.
1200	400 ^{tk}				Put 400 ^{tk} on casing.
	350 ^{tk}		10 1/2		mix 50SKs common
					Shut IN.
100					washup + BACKUP Job complete.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05486 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-6-11		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER Redford Resources				LEASE Libby				WELL NO. 30-S			
ADDRESS				COUNTY Hodgeman				STATE KS			
CITY				STATE				SERVICE CREW Orlando, Mitchell, McLaskey, Hunt			
AUTHORIZED BY				JOB TYPE: CNW-2 Stage L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-6-11	TIME 7:00			
27283	3 1/2					ARRIVED AT JOB		10:30			
27463	3 1/2					START OPERATION		5:30			
19833-21010	3 1/2					FINISH OPERATION		9:00			
19831-19863	3 1/2					RELEASED		9:45			
						MILES FROM STATION TO WELL		100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2	SK	150		2550.00
CP101	A Con Blend	SK	240		4320.00
CP103	60/40 Paz	SK	75		900.00
CC102	Cellflake	Lb	98		3626.00
CC105	DeFomer	Lb	29		116.00
CC109	Calcium Chloride	Lb	678		2119.00
CC111	Salt	Lb	828		4140.00
CC113	Calset	Lb	705		5287.50
CC115	Gasblock	Lb	141		726.15
CC129	FLA-322	Lb	113		847.50
CC201	Gilsonite	Lb	750		502.50
CF400	Two Stage Control Collar 4 1/2" 1/2"	ea	1		4500.00
CF600	Latch Down Baffle & Plug Assembly	ea	1		220.00
CF1350	Auto Kill float shoe 4 1/2"	ea	1		330.00
CF1650	Turboloc 4 1/2"	ea	6		510.00
CF1900	Basket 4 1/2"	ea	1		270.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS 23215.26
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

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FIELD SERVICE TICKET

~~1718-05407-A~~

Continuation of

DATE TICKET NO. 1718-05486A

DATE OF JOB 12-6-11 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Redland Resources				LEASE Libby		WELL NO. 30.5	
ADDRESS				COUNTY Hodgeman		STATE KS	
CITY STATE				SERVICE CREW Orlando, McNeill, McCluskey, Hunter			
AUTHORIZED BY				JOB TYPE: CNW - 2 stage L.S. 4 1/2"			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-6-11 AM/PM TIME 7:00
27283	3 1/2					ARRIVED AT JOB	AM/PM 10:30
27463	3 1/2					START OPERATION	AM/PM 5:30
19832-21010	3 1/2					FINISH OPERATION	AM/PM 9:00
19831-19862	3 1/2					RELEASED	AM/PM 9:45
						MILES FROM STATION TO WELL	100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Pickup mileage	mi	100		425.00
E101	Heavy Equipment mileage	mi	300		2100.00
E113	Bulk Delivery	Tn	2160		3456.00
CE205	Depth Charge 4001-5000	ea	1		2520.00
CE240	Blending & Mixing Service Charge	SK	465		651.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00
CE202	Depth Charge 1001-2000	ea	1		1500.00

CHEMICAL / ACID DATA:			

SUB TOTAL		265	23215.26
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Steve Delgado	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Redland Resources	Lease No.	Date 12-6-11
Lease Libby	Well # 30-5	
Field Order # 5486	Station Pratt	Casing 4 1/2
		Depth 4900
Type Job C New - 2 Stage L.S.	Formation	County Hudson
		State KS
		Legal Description 30-23-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 in	Tubing Size	Shots/Ft		Acid 150stk AAA Cement	RATE	PRESS	ISIP	
Depth 4900	Depth	From	To	Pre Pad 750stk AAA Cement	Max		5 Min.	
Volume 77.9	Volume	From	To	Pad 240stk Top Stage	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4775	Packer Depth	From	To	Flush 77.5	Gas Volume		Total Load	

Customer Representative David Hickman	Station Manager Dave Scott	Treater Steve O. Lewis
Service Units 27283 / 27463 / 19833 / 21014 / 19831 / 19862		
Driver Names O. Lewis / M. Bell / McCracken / Hunter		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 ^{hr}					Do local on Safety Meeting
					Run 17 7 1/2" 4 1/2" 10 1/2" casing
					Centralizer 2-11-6 3-10-86 (1363.38)
					Pressure 84 DV Tool 85 collar
					Circulate going to 20-56-80 7 1/2"
					Casing on bottom Benz can w/R
			6/11	4	Plug RH / mixer
11:45	200		5.6	4	Saverger cement 25stk
11:46	200		41	4	150stk AAA cement 14.8 th /gal
					Shot Down - Clear pump lines
5:05					Release latch Down Plug
5:15	200		10 20	4	H2O Displacement
5:25	1500		325 25	4	mud Displacement - Plug Down
5:30					Drop DV. Opening Tool
5:45 ^{hr}	1500			2	Pressure up to open tool
					Circulate 2 Hours
					1st Stage Complete

Customer <i>Redwood Resources</i>	Lease No.	Date <i>12-6-11</i>
Lease <i>W-1111</i>	Well # <i>30-5</i>	
Field Order # <i>5436</i>	Station <i>Pratt</i>	Casing <i>1 1/2"</i>
Type Job <i>CNW-281 Well</i>	Formation	Legal Description <i>30-23-24</i>
	Depth <i>1900</i>	County <i>Madison</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>363</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>2:6</i>	Gas Volume		Total Load	

Customer Representative <i>Dr. J. Williams</i>	Station Manager <i>David Scott</i>	Treater <i>Steve Williams</i>
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Service Units <i>2720</i>	<i>2740</i>	<i>1525</i>	<i>21010</i>	<i>19831</i>	<i>19830</i>				
Driver Names <i>Colton Miller</i>	<i>Miller</i>	<i>Miller</i>	<i>Miller</i>	<i>Miller</i>	<i>Miller</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30</i>			<i>105.5</i>	<i>1</i>	<i>Max 2400 psi Acid @ 1200</i>
					<i>Start Down-Flow Pump 11:00</i>
					<i>Stop Down-Flow Pump 11:15</i>
<i>8:51</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>1</i>	<i>Down-Flow w/H₂O</i>
<i>9:00</i>	<i>1300</i>		<i>21.6</i>	<i>2</i>	<i>Flow Down-Flow 11:15</i>
					<i>Did not give out</i>
					<i>Job Complete</i>
					<i>Thank you Steve</i>