



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

WORKOVER REPORT
Kressin #2

AEC'S LEASE #: 10682161.002
LOCATION: NW SE SE Section 25-T16S-R22W
COUNTY: Ness County, Kansas
API #: 15-135-23588
CONTRACTOR: Express Well Service

NOTIFY: Fred Aldridge, Jr., Elk River Oil Company, Topper Resources,
American Energies Corp., Osage Resources Oil Co., Northern Lights
Oil Co., LLC, Alan L. DeGood Family Trust, Ralph L. Smith,
Trustee

**Conducting State observed MIT in order to obtain 10 year TA exception
status – could not complete MIT – will plug well.**

- 01/19/12 MIRU – Express Well Service and ran casing scraper and bit down to 211' and could not go any deeper.
- 01/20/12 Dug pit and lined pit. Ran in bit and 4 drill collars and tubing to 261'. Hooked up Golden B pump and swivel. Attempted to circulate – but would not. Started drilling. Put in 5 loads of water in pit and still not circulating. After 7 loads of water and drilling for 3 hours – made no hole. TOH with bit and ran in open ended tubing to 261' and stacked out. Hooked up long way and did circulate clean. TOH and ran in bit and 1 drill collar and tubing – did not make any hole after 2 hours. TOH and on last jt casing – broke. SION
- Filed plugging application with Kansas Corporation Commission.
Approved well for plugging.
- 01/23/12 Welded 4 ½" casing collar on top of surface head and TIH with bit, 4 drill collars and tubing to 270' and started drilling. Called for KCC representative, as we are circulating up formation and not making and hole. Richard Lacy with KCC reviewed samples and agreed that we are drilling out of the casing. TOH and dug up surface head, casing parted in slips. Called for welder to cut out slips. Cut slips out of head. Ran 1" between 4 ½" and 8 5/8" and tagged 50' down. TOH and tagged at 270' and tried to work up and down and could not get back inside casing. Put surface head on and will run tubing back in tomorrow and plug well. SION
- 01/24/12 Ran in 8 jts of tubing and hooked with Swift Cement. Pumped 50 sx 60/40 poz with 4% gel down tubing and circulated cement to surface. Shut-in casing and started pumping. Pumped 350 additional sx into perforations 1306 – 1350'. Shut-in and had 200# pressure. Let sit for 30 minutes and flowed back cement and pulled tubing. RDMO. Ticket #21559.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/24/2012	21554

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

3571

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Kressin	Ness	Express Well Serv...	Oil	Workover	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				25	Miles	6.00	150.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)				400	Sacks	11.50	4,600.00T
290	D-Air				6	Gallon(s)	35.00	210.00T
581W	Service Charge Cement				400	Sacks	2.00	800.00T
583W	Drayage				418.5	Ton Miles	1.00	418.50T
	Subtotal							7,178.50
	Sales Tax Ness County						6.30%	452.25

Thank You For Your Business In 2011! We Look Forward To Serving You In 2012!	Total	\$7,630.75
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REC'D JAN 31 2012



Services, Inc.

CHARGE TO: American Energies
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET N^o 21554

PAGE 1 OF 1

1. SERVICE LOCATIONS Moocher 25	WELL/PROJECT NO. #2	LEASE Kressin	COUNTY/PARISH Neas	STATE KS	CITY Brownell	DATE 24 Nov 12	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED W/ST	DELIVERED TO Location	ORDER NO.	WELL LOCATION 25-16-22	
3. WELL TYPE	WELL CATEGORY WATER	JOB PURPOSE plug to abandon					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
575					MILEAGE TRK 114	25	mi		6.00	150.00
576P					Pump Charge	1	ea		1000.00	1000.00
328-4					6040 Pz 40gal	400	gal		11.50	4600.00
296					D-AIR	6	gal		35.00	210.00
381					Service charge	400	hr		2.00	800.00
583					Drayage	3300	lb		14.85	418.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Thad Stan TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	TOTAL
AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	755 TAX 3%	717.25	76.30	75

SWIFT OPERATOR: McCall APPROVAL: McCall

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 24 Jan 12 PAGE NO.

CUSTOMER American Energies WELL NO. #2 LEASE Kressin JOB TYPE Plug to Abandon TICKET NO. 21554

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								400 sks 60/40 P02 40% gel 2 3/4 x 5 1/2
	0820 1000							on loc TRK 114
	0935		12 1/2			200 200		mix 60/40 P02 40% gel @ 13.1 ppq fluid to pit - 8 joints 2 3/4 in hole Cement to pit 50 sks mixed
	0945	2				250		close backside mix 60/40 P02 40% gel @ 13.1 ppq 300 sks mixed
	1045	2	85			250 200		Kickout pump 1 bbl H ₂ O holding pressure
	1120							Cement flowing back to pit close in break off connections and pull tubing
	1200							Wash up truck Cement slowly coming back to pit
								50 sks + 300 sks 350 sks total mixed
								Rise up
	1235							job complete Thanks Blaine Dine & Brandon

Express Well Service & Supply, Inc.

P. O. Box 19
1110 W. Highway 40
Victoria, KS 67671

INVOICE

Invoice Number: 17286
Invoice Date: Jan 27, 2012
Page: 2

Voice: (785) 735-9405
Fax: (785) 735-9412
Email: express@ruraltel.net

AMERICAN ENERGIES CORP.
MARKET CENTRE BLDG.
155 N. MARKET ST. STE 710
WICHITA, KS 67202

LEASE: KRESSIN #2

Customer	Payment Terms	Due Date
AMENG	Net 30 Days	2/26/12

QTY	DESCRIPTION	UNIT PRICE	AMOUNT
3.00	E-THREAD DOPE	4.55	13.65
1.00	E-RENTAL 1" TBG	187.50	187.50
1.00	E-CASING NIPPLE	165.50	165.50
1.00	E-DELIVERY	85.50	85.50
6.50	R-UNIT 2	104.00	676.00
6.50	O-OPERATOR-2	38.00	247.00
13.00	F-FLOORMEN-2	34.00	442.00
2.00	E-THREAD DOPE	4.55	9.10
Subtotal			9,006.55
Sales Tax			551.66
Total Invoice Amount			9,558.21
Payment/Credit Applied			
TOTAL			9,558.21

Check/Credit Memo No:

1.5 % Per Month Late Charge on all payments past 30 days

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AMERICAN ENERGIES CORP.
MARKET CENTRE BLDG.
155 N. MARKET ST. STE 710
WICHITA, KS 67202

LEASE: KRESSIN #2

AMENG	Net 30 Days	2/26/12
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UNIT	DESCRIPTION	UNIT PRICE	TOTAL
1-19-2012, TICKET #3404 CASING LEAK; PLUGGED WELL.			
4.50	R-UNIT 2	104.00	468.00
4.50	O-OPERATOR-2	38.00	171.00
9.00	F-FLOORMEN-2	34.00	306.00
3.00	E-THREAD DOPE	4.55	13.65
1.00	E-CIRC. HEAD	85.00	85.00
1.00	E-CASING SCRAPER	650.00	650.00
1.00	E-CHANGE OVER SUB	100.00	100.00
1.00	E-BIT USED	250.00	250.00
1-20-2012, TICKET #3405			
11.50	R-UNIT 2	104.00	1,196.00
11.50	O-OPERATOR-2	38.00	437.00
23.00	F-FLOORMEN-2	34.00	782.00
3.00	E-THREAD DOPE	4.55	13.65
1.00	E-CIRC. RUBBER	172.00	172.00
1.00	E-PIT LINER	331.00	331.00
1-23-2012, TICKET #3406			
10.50	R-UNIT 2	104.00	1,092.00
10.50	O-OPERATOR-2	38.00	399.00
21.00	F-FLOORMEN-2	34.00	714.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

Check/Credit Memo No:

1.5 % Per Month Late Charge on all payments past 30 days