



PAID
9-30-11
FNB SP# 757d

PREPAY

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 09/13/2011
INVOICE NUMBER 1718 - 90696962		

Pratt (620) 672-1201 J LEASE NAME Naumann 1A-32
 B STRATA EXPLORATION O LOCATION
 I PO Box: 401 B COUNTY Kiowa
 L FAIRFIELD S STATE KS
 L IL US 62837 T JOB DESCRIPTION Cement-New Well Casing/Pi
 T O ATTN: ACCOUNTS PAYABLE E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40368698	27463		Net - 30 days	10/13/2011

For Service Dates: 09/08/2011 to 09/08/2011

0040368698

171805028A Cement-New Well Casing/Pi 09/08/2011
 Lost Circulation

LEASE	NAUMANN # 1-32	LEV	P/P
DES	CEMENT NEW WELL	A/P	9/22
DRL	COM LCE G/L	D/D	
X	71890/3590 ⁷⁴		

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
100.00	EA	18.48	1,848.00 T
30.00	HR	3.27	98.18
60.00	MI	5.39	323.40
141.00	MI	1.23	173.71
1.00	HR	770.00	770.00
100.00	MI	1.08	107.80
1.00	HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,455.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	134.90
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,590.74 ✓
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 05028 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-8-11</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Strata Exploration</u>		LEASE <u>Nauman</u>		WELL NO. <u>1A32</u>						
ADDRESS		COUNTY <u>Kiowa</u>		STATE <u>KS</u>						
CITY		STATE		SERVICE CREW <u>Orlando, Mitchell, Youngs</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW- Lost circulation</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>12</u>						<u>9-7-11</u>			<u>10:00</u>
<u>27463</u>	<u>12</u>					ARRIVED AT JOB	<u>9-8-11</u>			<u>12:30</u>
<u>19831-19862</u>	<u>12</u>					START OPERATION				<u>2:00</u>
						FINISH OPERATION				<u>2:00</u>
						RELEASED				<u>2:30</u>
						MILES FROM STATION TO WELL				<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP102</u>	<u>Fixatropic</u>	<u>Sk</u>	<u>100</u>		<u>240000</u>
<u>E100</u>	<u>Pickup mileage</u>	<u>mi</u>	<u>30</u>		<u>12750</u>
<u>E101</u>	<u>Heavy Equipment mileage</u>	<u>mi</u>	<u>60</u>		<u>42000</u>
<u>E113</u>	<u>Bulk Delivery</u>	<u>Tm</u>	<u>141</u>		<u>22560</u>
<u>CE200</u>	<u>Depth Charge 0-500</u>	<u>ea</u>	<u>1</u>		<u>100000</u>
<u>CE240</u>	<u>Cement Service Charge</u>	<u>Sk</u>	<u>100</u>		<u>14000</u>
<u>SD03</u>	<u>Service Supervisor</u>	<u>ea</u>	<u>1</u>		<u>17500</u>

SUB TOTAL DLS 345584

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Stinky Explorator</i>	Lease No.	Date <i>9-8-11</i>	
Lease <i>Naumann</i>	Well # <i>1A-32</i>		
Field Order # <i>5038</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>CNW - Lost Circulation</i>	Formation	County <i>Kiowa</i>	State <i>KS</i>
		Legal Description <i>30-27-15</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Steve</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units <i>27283</i>	<i>27463</i>	<i>17831</i>	<i>17831</i>	<i>17862</i>					
Driver Names <i>W. J. Young</i>			<i>Young</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30 PM</i>					<i>On location - Safety Meeting</i>
					<i>Hook up to Drill pipe</i>
					<i>Drill pipe set @ 478'</i>
<i>2:00</i>		<i>2</i>	<i>21</i>	<i>1</i>	<i>Mix 100 Sbs Therapeutic Cement @ 15.6'</i>
<i>2:14</i>			<i>24</i>	<i>1</i>	<i>100 displaced</i>
<i>2:45 PM</i>					<i>Shut Down - wait 2 hrs.</i>
<i>11:45 AM</i>					<i>Fill hole found down 35'</i>
					<i>Hold a few feet wait 2 hrs.</i>
					<i>Work with pipe at top report</i>
<i>10:00 AM</i>					<i>connect @ 350'</i>
					<i>Drill out cement</i>
<i>12:00 PM</i>					<i>Cement drilled out @ 485'</i>
					<i>fill casing hole w/ fluid per mud</i>
					<i>clear water from pit</i>
					<i>load with mud to circulation</i>
			<i>31</i>		<i>out of well</i>
					<i>pull up load hole mud sampled</i>
<i>2:00 PM</i>					<i>run 500 lbs mud trap @ 10 mud</i>
					<i>Job complete</i>
					<i>Thanks, Steve</i>