



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 08/30/2011
INVOICE NUMBER <b>1718 - 90685405</b>		

**PAID**  
9-16-11  
FNB SA 7526

**Pratt** (620) 672-1201  
 B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Naumann 1-32  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40363177	19905		Net - 30 days	09/29/2011

For Service Dates: 08/25/2011 to 08/25/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
0040363177					
171804491A Cement-New Well Casing/Pi 08/25/2011 8 5/8" Surface					
A Serv Lite	200.00	EA	10.01		2,001.94 T
Common	525.00	EA	12.32		6,467.82 T
Thixotropic	175.00	EA	18.48		3,233.91 T
Cello-flake	138.00	EA	2.85		393.15 T
Calcium Chloride	1,497.00	EA	0.81		1,210.29 T
Cement Gel	330.00	EA	0.19		63.52 T
Flow-Seal 11 (Sodium Silicate) 12% Solu.	500.00	EA	4.62		2,309.93 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	173.25		173.25
Baffle Plate Aluminum 8 5/8" (Blue)	1.00	EA	130.90		130.90
8 5/8" Basket (Blue)	1.00	EA	242.54		242.54
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.27		98.17
Heavy Equipment Mileage	150.00	MI	5.39		808.48
Proppant and Bulk Delivery Charges	1,250.00	MI	1.23		1,539.96
Depth Charge; 501-1000'	1.00	HR	923.97		923.97
Blending & Mixing Service Charge	900.00	MI	1.08		970.17
Plug Container Utilization Charge	1.00	EA	192.49		192.49
Supervisor	1.00	HR	134.75		134.75
Cement Pumper, Addtl hrs on location	2.00	HR	384.99		769.98

LEASE	NAUMANN 1-32		LEV	5	P/P	9/8
DES	CEMENT SURE PIPE		A/P		9/15	
DRL	COM	LOC	G/L	71730/22,809.98		
X						

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	21,665.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	1,144.68
PO BOX 841903	PO BOX 10460	<b>INVOICE TOTAL</b>	22,809.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-25-11</b> DISTRICT <b>KANSAS</b>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>Strata Exploration Inc</b>		LEASE <b>Naumann #1-32</b> WELL NO.								
ADDRESS		COUNTY <b>KIOWA 32-27-18</b> STATE <b>KANSAS</b>								
CITY STATE		SERVICE CREW <b>Allen, Bradley, Bryan</b>								
AUTHORIZED BY		JOB TYPE: <b>8-7/8" surface. G.W.</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>28443 P.U.</b>	<b>3.15</b>						<b>8-25-11</b>			<b>7:15</b>
<b>19903-19905</b>	<b>3.15</b>					ARRIVED AT JOB				<b>7:15</b>
<b>19960-19918</b>	<b>3.15</b>					START OPERATION				<b>3:00</b>
						FINISH OPERATION				<b>5:40</b>
						RELEASED				
						MILES FROM STATION TO WELL				<b>30 miles</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serv Life	SK	200		\$ 26000.00
CP100	Common	SK	175		\$ 28000.00
CP102	Thixotropic	SK	175		\$ 42000.00
CP100	common	SK	350		\$ 56000.00
CC102	Cell FLAKE	lb	138		\$ 510.60
CC109	CALCIUM Chloride	lb	1017		\$ 1067.85
CC200	Cement Gel	lb	330		\$ 82.50
CF105	Top Rubber cmt Plug 8-7/8"	EA	1		\$ 225.00
CF153	Baffle Plate Aluminium 8-7/8 Blue	EA	1		\$ 170.00
CF190S	8-7/8 Basket Blue	EA	1		\$ 315.00
CC109	calcium Chloride	lb	480		\$ 504.00
CC159	Flow-Seal II Sodium silicate 12%ogn	500			\$ 3000.00
E100	unit mileage charge Pickup	m.	30		\$ 127.50
E101	Heavy Equip mileage	m.	150		\$ 1050.00
E113	Bulk Del. Charge	TN	1250		\$ 1999.20
CE201	Depth Charge 501-1000	4-hr	1		\$ 1200.00
CE240	Blending & mixing Service chg.	SK	900		\$ 1260.00
CE504	Plug container Utilization chg Job	Job	1		\$ 250.00
5003	Service Supervisor first 8hrs onloc	EA	1		\$ 175.00
CE402	Cement Pumper, additional Hrs onloc	hr	2		\$ 2000.00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <b>Allen &amp; Ward</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>Allen &amp; Ward</b>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy services, L.P.

TREATMENT REPORT

Customer: *STRATA Exploc.* Lease No.: *#1* Date: *8-24-11*  
 Lease: *NAU Mann* Well #: *1-32*  
 Field Order #: *#104490A* Station: *Pratt* Casing: *8-5/8* Depth: *481* County: *Kiowa* State: *KS*  
 Type Job: *8-5/8" Surface* Formation: *CNW* ID: *493* Legal Description: *37-27-18*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3-1/2</i>			<i>200</i>	<i>200 sks A Serv Lite</i>	<i>15.3</i>			
Depth <i>481</i>	Depth	From	To	Pre Pad	Max		5 Min.	
			<i>175</i>	<i>175 sks common w/ 2% gel</i>	Min		10 Min.	
Volume <i>28</i>	Volume	From	To	Pad				
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>441</i>	Packer Depth	From	To	Flush <i>Disp H2O</i>	Gas Volume		Total Load	

Customer Representative: *Shane T.P.* Station Manager: *Scotty* Treater: *Allen*

Service Units	<i>26443</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Allen</i>	<i>Brad</i>	<i>Mitchell</i>	<i>Dale</i>	<i>Phye</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:30 AM</i>					<i>on loc. Discuss Safety, Setup, Plan Job</i>
					<i>Rig @ 493' Lost CIR</i>
<i>2:30 PM</i>					<i>Start in Hole w/ Bit "Dry Drill"</i>
<i>6:51</i>					<i>Start out of hole w/ Bit</i>
<i>7:20</i>					<i>out of hole w/ Bit</i>
					<i>Rig up to Run 8-5/8 csg. 23'</i>
<i>7:30</i>					<i>Start 8-5/8 csg. - Baffle Shoe</i>
<i>8:30</i>					<i>CIR w/ Rig. 481 - NO CIR</i>
			<i>58</i>	<i>5</i>	<i>St mix 200 sks A Serv Lite @ 13.3</i>
			<i>42</i>		<i>St mix 175 sks com. w/ 2% gel</i>
				<i>5</i>	<i>3% OCC, 1/4" C.F @ 15'</i>
					<i>Start Disp. After Plug Release</i>
<i>9:30</i>			<i>28</i>		<i>Plug Down - NO CIR - Shut IN</i>
<i>1:00</i>					<i>@ well - order more cement</i>
<i>12:30 AM 8-25-11</i>					<i>Run 4-Joints 1" pipe - 80 Total</i>
			<i>37</i>	<i>2</i>	<i>mix 175 sks com. 2% OCC</i>
			<i>31</i>	<i>2</i>	<i>mix 170 sks com. Neat</i>
<i>2:00</i>					<i>NO CIR - Job complete</i>
					<i>wait 4-5-hrs.</i>

cont.



ASIC Energy Services, L.P.

**TREATMENT REPORT**

#2

Customer: STRATA Explor. INC		Lease No.		Date: 8-25-11	
Lease: NUMANN		Well #: 1-32			
Field Order #: 0449 A	Station: Pratt	Casing: 8 7/8	Depth:	County: Kiowa	State: KS
Type Job: 2MT 8 7/8 Surface	Formation: CNW	Legal Description: 32-27-18			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 7/8	Tubing Size:	Shots/Ft:		Acid: 18 BBL CC water	RATE:	PRESS:	ISIP:	
Depth:	Depth:	From:	To:	Pre Pad: 12 BBL Flo-cek	Max:		5 Min.	
Volume:	Volume:	From:	To:	Pad: 1075 ThixATropic @ 15#	Min:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load:	

Customer Representative: SHANE TP      Station Manager: SCOTTY      Treater: ALLEN

Service Units	28443	19923	19925	19960	19918				
Driver Names	ALLEN	BRAD	MITCHELL	DALE	PHYE	BRYAN	WHITFIELD		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					DN hoc. Discuss safety, set up flow job Rig dump chat + cotton seed Hulls down hole
12:05 PM			18	2 1/2	Pump 18-BBL 5% CC water -
			12	2 1/2	Pump 12-BBL Flo-cek
				2 1/2	mix + pump 50SKs ThixATropic @ 15#
12:45			15		Finish mix - wait on cnt <del>Rig</del> dump chat + Hulls down hole.
1:45			15	2 1/2	Mix 50SKs ThixATropic @ 15#
2:35			23	2 1/2	Mix 75SKs ThixATropic @ 15# NO CIR.
4:00					Job Complete.
					TRY + TOP OFF w/ Redi Mix

thanks ALLEN, BRAD, BRYAN SCOTTY